

Weekly System Status Report – 2026 Week 16 (13/04/2026 – 19/04/2026)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 13/Apr/2026	30,016	0	25,643	26,195	14.6%	14.6%	-2.1%
Tue 14/Apr/2026	30,396	0	24,599	25,255	20.4%	20.4%	-2.6%
Wed 15/Apr/2026	29,810	0	25,828	25,927	15.0%	15.0%	-0.4%
Thu 16/Apr/2026	28,105	0	25,761	25,869	8.6%	8.6%	-0.4%
Fri 17/Apr/2026	31,067	0	23,196	23,513	32.1%	32.1%	-1.3%
Sat 18/Apr/2026	30,354	0	23,098	23,444	29.5%	29.5%	-1.5%
Sun 19/Apr/2026	28,556	0	22,137	22,797	25.3%	25.3%	-2.9%

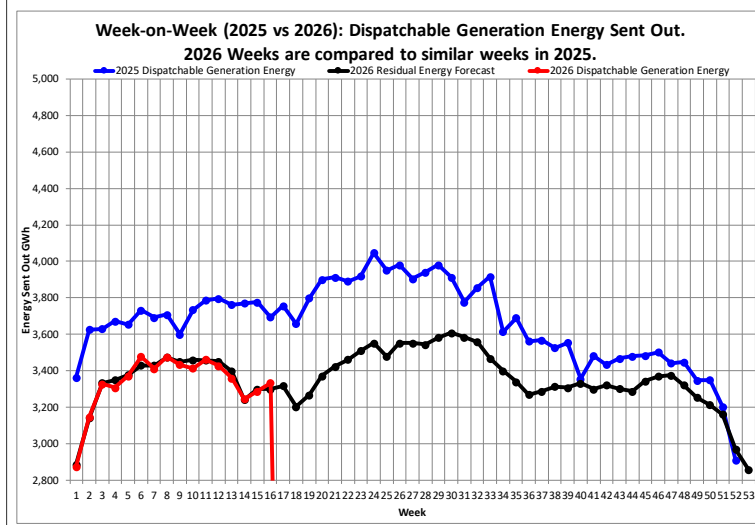
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 13/Apr/2026	31,194	0	26,834	27,372	14.0%	14.0%	-2.0%
Tue 14/Apr/2026	32,490	0	26,842	27,349	18.8%	18.8%	-1.9%
Wed 15/Apr/2026	31,095	0	27,030	27,212	14.3%	14.3%	-0.7%
Thu 16/Apr/2026	29,333	0	27,334	27,097	8.3%	8.3%	0.9%
Fri 17/Apr/2026	34,104	0	26,093	26,550	28.5%	28.5%	-1.7%
Sat 18/Apr/2026	32,292	0	24,898	25,382	27.2%	27.2%	-1.9%
Sun 19/Apr/2026	31,300	0	25,330	25,540	22.5%	22.5%	-0.8%

Notes:

- Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
- RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
- Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
- Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 51 441 MW. (Arnot U2, Matla U6 & Tutuka U6 extended Inoperable)
- These figures do not include any demand side products.
- The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



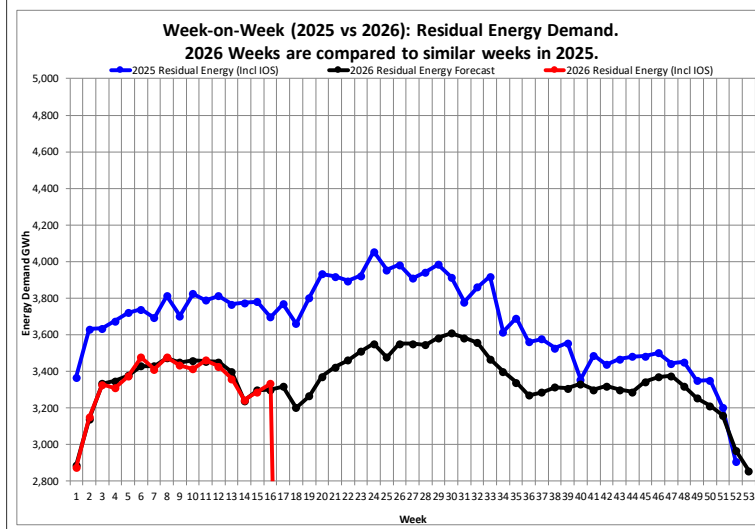
Week 16 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,333	GWh
Week-on-Week Growth	-9.78	%
Year-on-Year Growth (Year-to-Date) Annual	-9.57	%

Note:
2026 Weeks are compared to similar weeks in 2025.
(2026 week 1 ~ 2025 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 19 Apr Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2021	61,612	210,021	GWh
2022	61,788	202,847	GWh
2023	55,056	190,434	GWh
2024	56,560	198,595	GWh
2025	57,560	190,810	GWh
2026 (YTD)	52,100		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



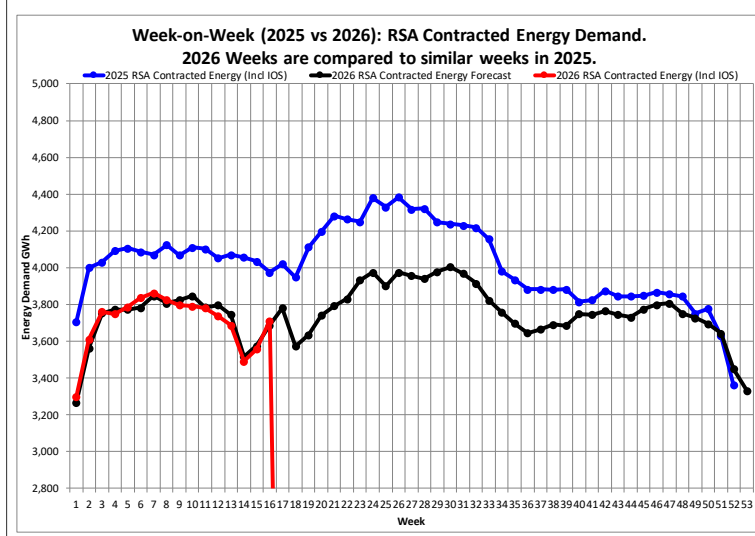
Week 16 : Residual Energy Demand Statistics		
Energy Demand	3,334	GWh
Week-on-Week Growth	-9.81	%
Year-on-Year Growth (Year-to-Date) Annual	-10.19	%

Note:
2026 Weeks are compared to similar weeks in 2025.
(2026 week 1 ~ 2025 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 19 Apr Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2021	62,232	211,957	GWh
2022	62,425	211,134	GWh
2023	62,170	207,190	GWh
2024	59,042	201,244	GWh
2025	57,983	191,377	GWh
2026 (YTD)	52,116		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



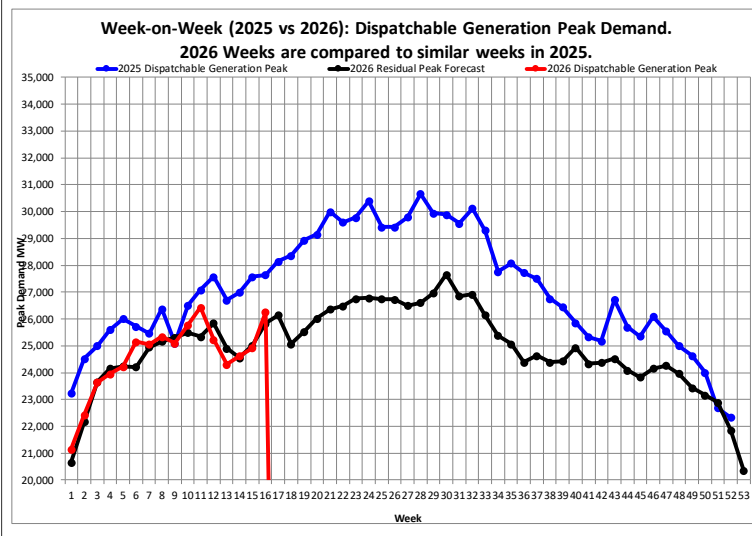
Week 16 : RSA Contracted Energy Demand Statistics		
Energy Demand	3,711	GWh
Week-on-Week Growth	-6.65	%
Year-on-Year Growth (Year-to-Date) Annual	-8.35	%

Note:
2026 Weeks are compared to similar weeks in 2025.
(2026 week 1 ~ 2025 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 19 Apr Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2021	66,449	227,165	GWh
2022	66,984	227,337	GWh
2023	67,617	226,875	GWh
2024	64,585	219,649	GWh
2025	63,112	209,554	GWh
2026 (YTD)	57,853		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



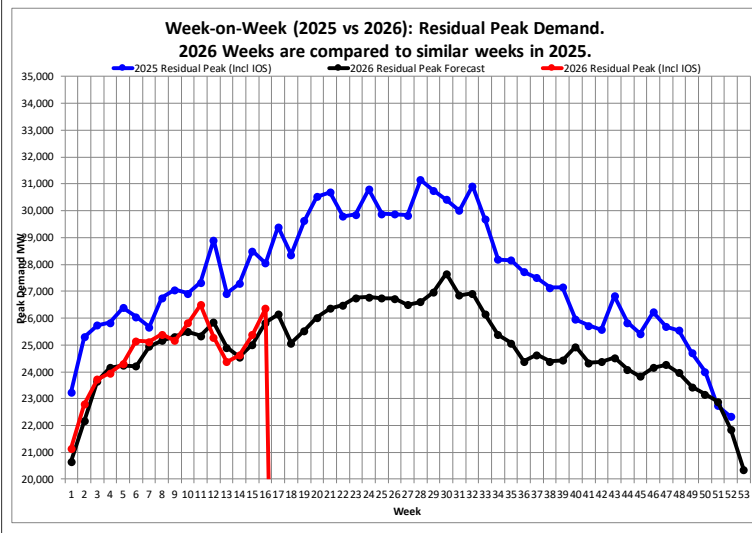
Week 16 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	26,247	MW
Week-on-Week Growth	-5.06	%
Year-on-Year Growth (Year-to-Date) Annual	-4.38	%

Note:
2026 Weeks are compared to similar weeks in 2025.
(2026 week 1 ~ 2025 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025	Mon 07-Jul-2025	30,670	MW
2026 (YTD)	Thu 12-Mar-2026	26,437	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



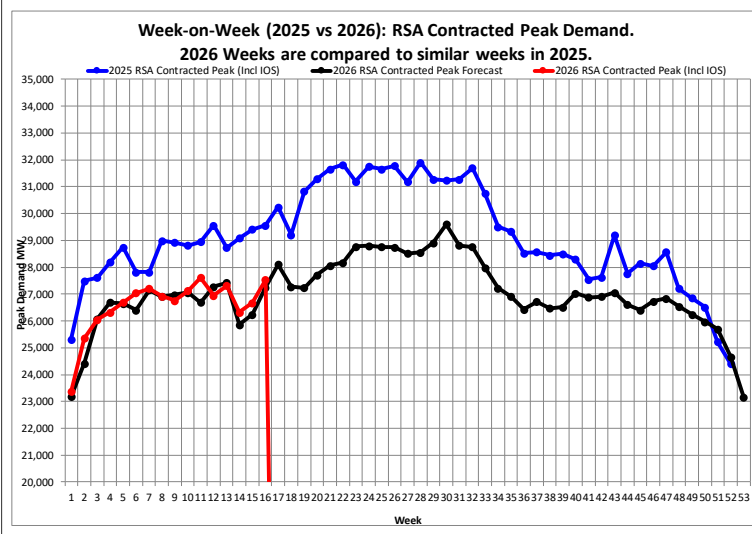
Week 16 : Residual Peak Demand Statistics		
Peak Demand	26,356	MW
Week-on-Week Growth	-6.02	%
Year-on-Year Growth (Year-to-Date) Annual	-8.32	%

Note:
2026 Weeks are compared to similar weeks in 2025.
(2026 week 1 ~ 2025 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025	Mon 07-Jul-2025	31,153	MW
2026 (YTD)	Thu 12-Mar-2026	26,500	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 16 : RSA Contracted Peak Demand Statistics		
Peak Demand	27,533	MW
Week-on-Week Growth	-6.87	%
Year-on-Year Growth (Year-to-Date) Annual	-6.61	%

Note:
2026 Weeks are compared to similar weeks in 2025.
(2026 week 1 ~ 2025 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025	Mon 07-Jul-2025	31,902	MW
2026 (YTD)	Thu 12-Mar-2026	27,609	MW

Weekly Generation Availability

	Week															Annual (Jan - Dec)	
	3	4	5	6	7	8	9	10	11	12	13	14	15	16	2026	2025	
Energy Availability Factor (Eskom EAF)	67.78	71.14	70.53	68.57	63.88	72.30	68.28	71.02	68.65	62.09	64.65	63.72	62.47	58.40	67.26	62.44	
Planned Outage Factor	14.09	11.28	10.35	10.08	11.28	10.05	11.92	13.36	13.33	13.79	11.88	16.25	16.21	16.80	12.70	11.97	
Unplanned Outage Factor	17.86	17.00	18.71	21.00	24.55	17.31	19.49	15.23	17.41	23.81	23.36	19.86	21.11	24.76	19.74	25.06	
Other Outage Factor	0.27	0.58	0.41	0.35	0.29	0.34	0.31	0.39	0.61	0.31	0.11	0.17	0.21	0.04	0.30	0.53	

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-14200 MW)	MW Likely Risk Scenario (-16200 MW)
20-Apr-26	17	28109	26140	43447	29247	7994		12000	
27-Apr-26	18	27280	25068	45100	30900	6341		12000	
04-May-26	19	27230	25533	46000	31800	5441		12000	
11-May-26	20	27714	26016	45920	31720	5521		12000	
18-May-26	21	28067	26369	45920	31720	5521		12000	
25-May-26	22	28180	26482	45305	31105	6136		12000	
01-Jun-26	23	28777	26764	45800	31600	5641		12000	
08-Jun-26	24	28802	26789	45613	31413	5828		12000	
15-Jun-26	25	28762	26749	45922	31722	5519		12000	
22-Jun-26	26	28746	26733	46926	32726	4515		12000	
29-Jun-26	27	28514	26501	47296	33096	4145		12000	
06-Jul-26	28	28560	26607	47243	33043	4198		12000	
13-Jul-26	29	28909	26956	47243	33043	4198		12000	
20-Jul-26	30	29604	27651	47243	33043	4198		12000	
27-Jul-26	31	28812	26859	46628	32428	4813		12000	
03-Aug-26	32	28762	26925	46587	32387	4854		12000	
10-Aug-26	33	27983	26146	46762	32562	4679		12000	
17-Aug-26	34	27224	25387	45301	31101	6140		12000	
24-Aug-26	35	26901	25064	44686	30486	6755		12000	
31-Aug-26	36	26433	24392	44234	30034	7207		12000	
07-Sept-26	37	26720	24636	45433	31233	6008		12000	
14-Sept-26	38	26476	24392	45241	31041	6200		12000	
21-Sept-26	39	26511	24427	43876	29676	7565		12000	
28-Sept-26	40	27026	24931	43866	29666	7575		12000	
05-Oct-26	41	26877	24339	44487	30287	6954		12000	
12-Oct-26	42	26909	24372	43968	29768	7473		12000	
19-Oct-26	43	27061	24523	44070	29870	7371		12000	
26-Oct-26	44	26610	24095	44542	30342	6899		12000	
02-Nov-26	45	26401	23831	45126	30926	6315		12000	
09-Nov-26	46	26729	24159	46138	31938	5303		12000	
16-Nov-26	47	26835	24265	46751	32551	4690		12000	
23-Nov-26	48	26542	23973	45620	31420	5821		12000	
30-Nov-26	49	26245	23437	45057	30857	6384		12000	
07-Dec-26	50	25970	23161	46318	32118	5123		12000	
14-Dec-26	51	25701	22893	46522	32322	4919		12000	
21-Dec-26	52	24667	21859	47093	32893	4348		12000	
28-Dec-26	53	23155	20346	47463	33263	3978		12000	
04-Jan-27	1	24622	21809	48048	33848	3393		12000	
11-Jan-27	2	25375	22562	47035	32835	4406		12000	
18-Jan-27	3	25695	22883	46200	32000	5241		12000	
25-Jan-27	4	26095	23283	46775	32575	4666		12000	
01-Feb-27	5	25568	23120	46781	32581	4660		12000	
08-Feb-27	6	25579	23130	45771	31571	5670		12000	
15-Feb-27	7	26125	23608	45228	31028	6213		12000	
22-Feb-27	8	26137	23689	47021	32821	4420		12000	
01-Mar-27	9	26308	24336	46666	32466	4775		12000	
08-Mar-27	10	26220	24061	45696	31496	5745		12000	
15-Mar-27	11	26136	23968	45272	31072	6169		12000	
22-Mar-27	12	26246	24077	45580	31380	5861		12000	
29-Mar-27	13	26237	24068	47265	33065	4176		12000	

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 12 000 MW

Reserves: OR + UA = 14 200 MW

Eskom Installed Capacity: 50 286 MW.

(Arnot U2, Matla U6 & Tutuka U6 extended Inoperable)

Installed Dispatchable Capacity: 51 441 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW - 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2026 to 2030. (Published 30 October 2025).

<https://www.ntcsa.co.za/wp-content/uploads/2025/10/Medium-Term-System-Adequacy-Outlook-2026-2030.pdf>

or download the medium-term system adequacy outlook 2026 – 2030 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	600.0
PV	2,660.2
Wind (Eskom+IPP)	4,142.6
Hybrid	335.1
Total (Incl other REs)	7,788.5
Estimated Rooftop PV*	7,694.0

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (incl other REs)
All Time	Maximum	580.4	2 475.4	3 396.5	5 830.4
	Max Date	26-Oct-2025 15:00	23-Jan-2026 12:00	09-Aug-2025 19:00	22-Jan-2026 13:00
2016	Maximum	200.9	1 350.5	1 229.8	2 576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1 432.5	1 708.2	3 142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1 392.1	1 902.3	3 298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sept-2018 11:00
2019	Maximum	502.1	1 375.6	1 872.0	3 530.6
	Max Date	24-Sept-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1 929.2	2 113.9	4 050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2 099.5	2 639.3	4 784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2 048.8	3 028.1	5 126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00	05-Sept-2022 12:00
2023	Maximum	505.8	2 047.8	3 102.2	5 129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00	15-Sept-2023 13:00
2024	Maximum	502.2	2 155.7	3 049.9	4 995.7
	Max Date	30-Sept-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00	15-Feb-2024 15:00
2025	Maximum	580.4	2 287.0	3 396.5	5 370.5
	Max Date	26-Oct-2025 15:00	09-Dec-2025 11:00	09-Aug-2025 19:00	01-Oct-2025 13:00
2026	Maximum	577.4	2 475.4	3 216.5	5 830.4
	Max Date	02-Jan-2026 10:00	23-Jan-2026 12:00	17-Jan-2026 18:00	22-Jan-2026 13:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (incl other REs)
All Time	Maximum	1,656,017	5,290,019	11,613,364	18,241,202
	Annual Energy				
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2020	Total Energy	1,628,049	4,140,212	6,625,830	12,478,704
2021	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
2022	Total Energy	1,448,276	4,844,736	9,692,373	16,202,974
2023	Total Energy	1,375,349	5,014,845	11,613,364	18,241,202
2024	Total Energy	1,305,230	5,290,019	11,138,230	17,980,569
2025	Total Energy	1,409,533	5,079,153	11,332,800	18,102,743
2026	Total Energy	562,920	1,890,836	3,666,563	6,234,086

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2,539
	Max Date	10-May-2025 to 11-May-2025
2026	Maximum	1,762
	Max Date	16-Apr-2026 to 17-Apr-2026

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (incl other REs)
All Time	Maximum	26.2%
	Max Date	22-Jan-2026 13:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sept-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	25.7%
	Max Date	25-Dec-2025 16:00
2026	Maximum	26.2%
	Max Date	22-Jan-2026 13:00

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
Mar-26	522.5	438.2	2,246.50	1375.1	488.1	704.9	450.9	681.2	786.6	7,694.00
Feb-26	408.1	438.2	2,246.50	1375.1	488.1	704.9	334.9	681.2	786.6	7,463.60
Jan-26	408.1	438.2	2,246.50	1375.1	488.1	704.9	334.9	681.2	786.6	7,463.60
Dec-25	408.1	438.2	2,246.50	1375.1	488.1	704.9	334.9	681.2	786.6	7,463.60
Nov-25	408.1	438.2	2,246.50	1375.1	488.1	704.9	334.9	681.2	786.6	7,463.60
Oct-25	368.2	438.2	2,246.50	1375.1	479.4	704.9	334.9	681.2	786.6	7,414.90
Sept-25	368.2	422.5	2,246.50	1375.1	425.5	704.9	334.9	681.2	786.6	7,345.30
Aug-25	368.2	422.5	2,246.50	1375.1	425.5	704.9	334.9	681.2	786.6	7,345.30
Jul-25	368.2	343.1	2,246.50	1149	425.5	704.9	334.9	681.2	786.6	7,039.80
Jun-25	368.2	343.1	2,246.50	908.8	425.5	704.9	334.9	681.2	786.6	6,799.70
May-25	368.2	343.1	1,963.70	810.9	425.5	704.9	334.9	681.2	717.8	6,350.10
Apr-25	368.2	343.1	1,829.20	810.9	425.5	704.9	334.9	681.2	710.1	6,207.80
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.8	810.9	425.5	704.9	334.9	681.2	710.1	6,177.5
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sept-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1,636.80	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1,503.70	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1,503.70	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1,295.00	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1,216.60	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1,207.80	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sept-23	368.2	280.2	1,207.80	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1,207.80	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1,207.80	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1,207.80	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1,072.10	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.50	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.50	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.50	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.50	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.30	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.30	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sept-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.60	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.