

Weekly System Status Report – 2026 Week 9 (23/02/2026 – 01/03/2026)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 23/Feb/2026	35,740	0	25,315	24,792	44.2%	44.2%	2.1%
Tue 24/Feb/2026	35,367	0	24,940	24,109	46.7%	46.7%	3.4%
Wed 25/Feb/2026	33,384	0	25,218	24,963	33.7%	33.7%	1.0%
Thu 26/Feb/2026	33,571	0	23,909	23,728	41.5%	41.5%	0.8%
Fri 27/Feb/2026	33,878	0	23,930	23,618	43.4%	43.4%	1.3%
Sat 28/Feb/2026	32,720	0	21,951	21,998	48.7%	48.7%	-0.2%
Sun 01/Mar/2026	35,891	0	21,752	21,199	69.3%	69.3%	2.6%

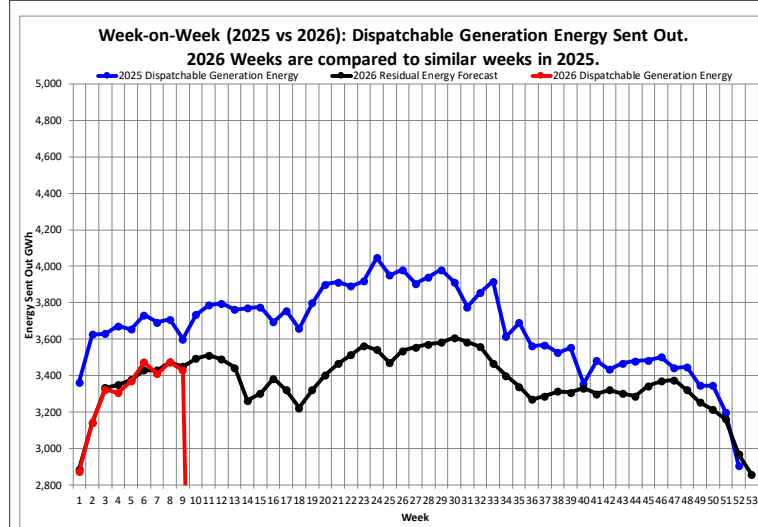
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 23/Feb/2026	37,881	0	26,850	26,408	43.4%	43.4%	1.7%
Tue 24/Feb/2026	37,421	0	26,611	26,163	43.0%	43.0%	1.7%
Wed 25/Feb/2026	34,967	0	26,829	26,545	31.7%	31.7%	1.1%
Thu 26/Feb/2026	35,039	0	26,128	25,896	35.3%	35.3%	0.9%
Fri 27/Feb/2026	35,397	0	25,822	24,694	43.3%	43.3%	4.6%
Sat 28/Feb/2026	34,778	0	24,702	24,056	44.6%	44.6%	2.7%
Sun 01/Mar/2026	38,831	0	24,787	24,138	60.9%	60.9%	2.7%

Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 51 441 MW. (Koeberg units at 940 MW)
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 9 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,429	GWh
Week-on-Week Growth	-4.76	%
Year-on-Year Growth (Year-to-Date) Annual	-8.82	%

Note:

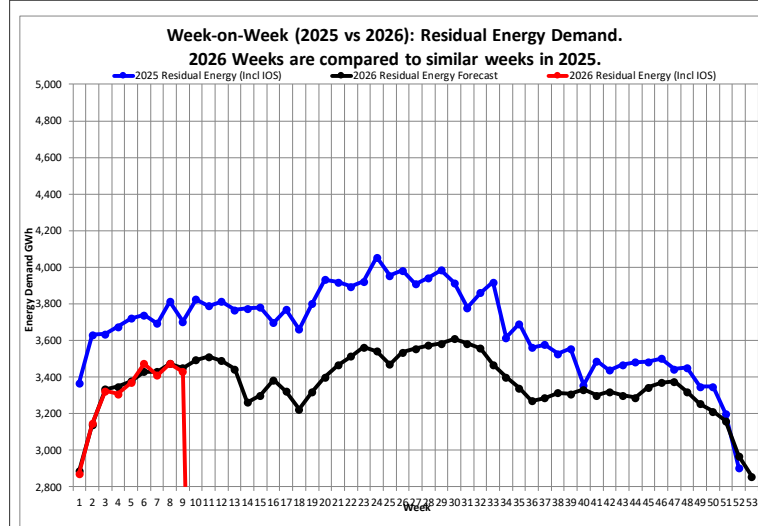
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 01 Mar Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2021	33,568	210,021	GWh
2022	34,065	202,847	GWh
2023	29,901	190,434	GWh
2024	30,725	198,595	GWh
2025	31,226	190,795	GWh
2026 (YTD)	28,548		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 9 : Residual Energy Demand Statistics		
Energy Demand	3,429	GWh
Week-on-Week Growth	-7.39	%
Year-on-Year Growth (Year-to-Date) Annual	-9.61	%

Note:

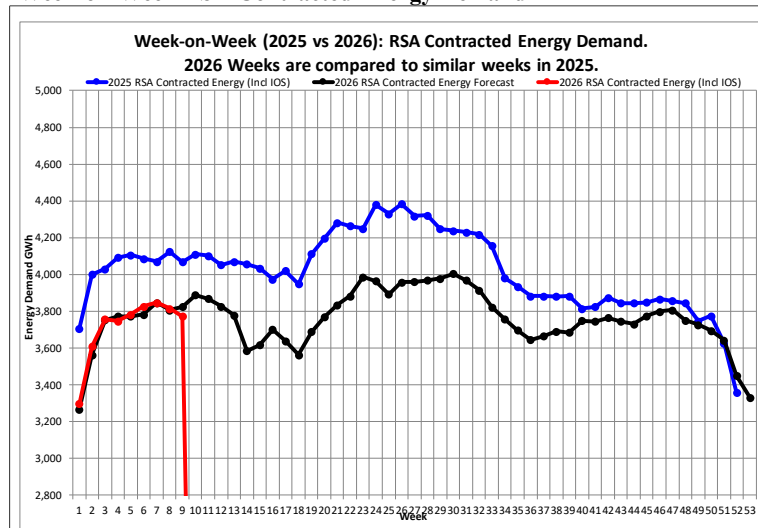
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 01 Mar Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2021	33,860	211,957	GWh
2022	34,234	211,134	GWh
2023	34,257	207,190	GWh
2024	32,640	201,244	GWh
2025	31,524	191,363	GWh
2026 (YTD)	28,558		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 9 : RSA Contracted Energy Demand Statistics		
Energy Demand	3,773	GWh
Week-on-Week Growth	-7.26	%
Year-on-Year Growth (Year-to-Date) Annual	-7.81	%

Note:

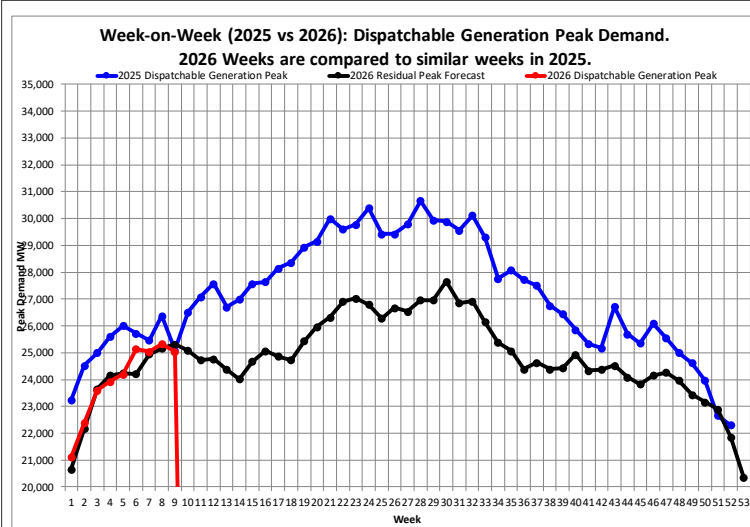
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 01 Mar Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2021	36,328	227,165	GWh
2022	36,806	227,337	GWh
2023	37,326	225,875	GWh
2024	35,836	219,649	GWh
2025	34,679	209,539	GWh
2026 (YTD)	32,023		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 9 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	25,048	MW
Week-on-Week Growth	-0.17	%
Year-on-Year Growth (Year-to-Date) Annual	-4.00	%

Note:

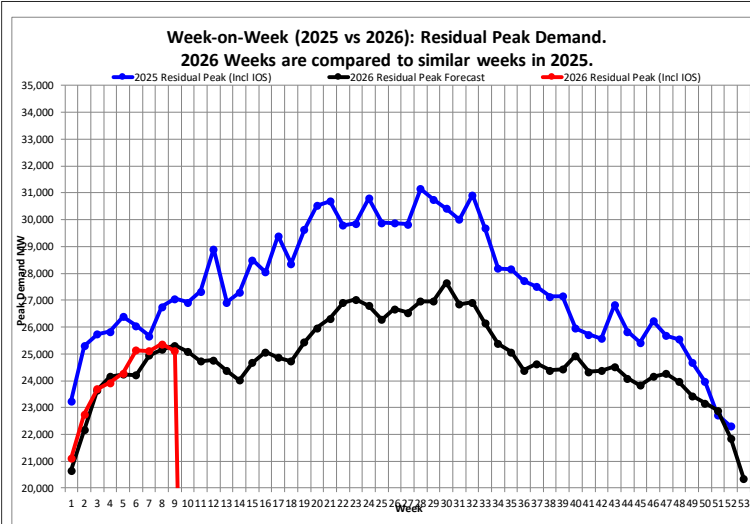
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025	Mon 07-Jul-2025	30,670	MW
2026 (YTD)	Tue 17-Feb-2026	25,323	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 9 : Residual Peak Demand Statistics		
Peak Demand	25,112	MW
Week-on-Week Growth	-7.18	%
Year-on-Year Growth (Year-to-Date) Annual	-6.23	%

Note:

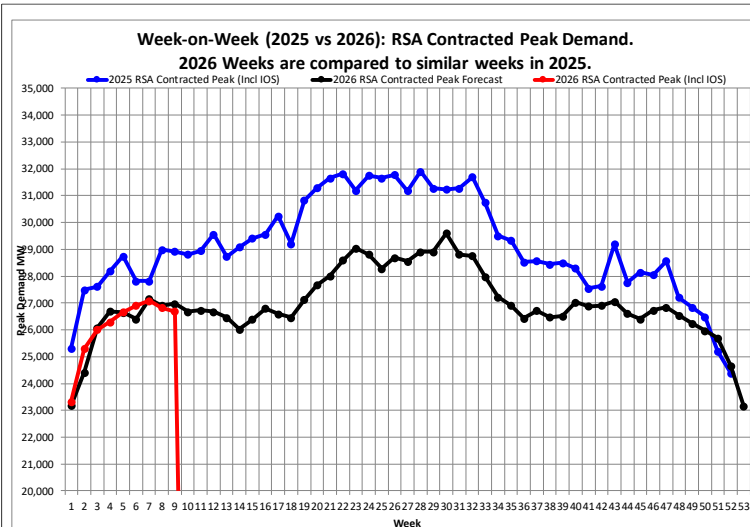
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025	Mon 07-Jul-2025	31,153	MW
2026 (YTD)	Tue 17-Feb-2026	25,369	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 9 : RSA Contracted Peak Demand Statistics		
Peak Demand	26,694	MW
Week-on-Week Growth	-7.68	%
Year-on-Year Growth (Year-to-Date) Annual	-6.56	%

Note:

2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025	Mon 07-Jul-2025	31,902	MW
2026 (YTD)	Tue 10-Feb-2026	27,085	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	48	49	50	51	52	1	2	3	4	5	6	7	8	9	2026	2025
Energy Availability Factor (Eskom EAF)	66.52	64.90	65.34	67.34	65.83	73.94	76.80	71.16	67.79	71.17	70.57	68.80	64.19	72.64	69.87	62.44
Planned Outage Factor	15.12	12.21	11.69	10.37	12.21	9.87	8.75	11.70	14.09	11.28	10.35	10.04	11.26	10.02	11.16	11.97
Unplanned Outage Factor	18.06	22.68	22.57	22.10	21.78	15.92	14.18	16.89	17.85	16.97	18.67	20.81	24.26	17.00	18.63	25.06
Other Outage Factor	0.30	0.21	0.40	0.19	0.18	0.27	0.27	0.25	0.27	0.58	0.41	0.35	0.29	0.34	0.34	0.53

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
02-Mar-26	10	26680	25080	42158	26958	9227	13000		
09-Mar-26	11	26731	24729	45912	30712	5473	13000		
16-Mar-26	12	26672	24772	46109	30909	5276	13000		
23-Mar-26	13	26460	24373	46519	31319	4866	13000		
30-Mar-26	14	26018	24018	46689	31489	4696	13000		
06-Apr-26	15	26394	24673	45094	29894	6291	13000		
13-Apr-26	16	26792	25071	45229	30029	6156	13000		
20-Apr-26	17	26592	24871	44964	29764	6421	13000		
27-Apr-26	18	26454	24733	44989	29789	6396	13000		
04-May-26	19	27128	25431	46574	31374	4811	13000		
11-May-26	20	27671	25973	46169	30969	5216	13000		
18-May-26	21	28015	26317	46434	31234	4951	13000		
25-May-26	22	28600	26902	46491	31291	4894	13000		
01-Jun-26	23	29041	27028	47552	32352	3833	13000		
08-Jun-26	24	28807	26794	47257	32057	4128	13000		
15-Jun-26	25	28289	26275	46789	31589	4596	13000		
22-Jun-26	26	28684	26671	46789	31589	4596	13000		
29-Jun-26	27	28549	26535	47250	32050	4135	13000		
06-Jul-26	28	28909	26955	47602	32402	3783	13000		
13-Jul-26	29	28909	26956	48322	33122	3063	13000		
20-Jul-26	30	29604	27651	48267	33067	3118	13000		
27-Jul-26	31	28812	26859	47302	32102	4083	13000		
03-Aug-26	32	28762	26925	46506	31306	4879	13000		
10-Aug-26	33	27983	26146	45961	30761	5424	13000		
17-Aug-26	34	27224	25387	45403	30203	5982	13000		
24-Aug-26	35	26901	25064	44788	29588	6597	13000		
31-Aug-26	36	26433	24392	44996	29796	6389	13000		
07-Sept-26	37	26720	24636	46047	30847	5338	13000		
14-Sept-26	38	26476	24392	46626	31426	4759	13000		
21-Sept-26	39	26511	24427	44728	29528	6657	13000		
28-Sept-26	40	27026	24931	45243	30043	6142	13000		
05-Oct-26	41	26877	24339	45574	30374	5811	13000		
12-Oct-26	42	26909	24372	45243	30043	6142	13000		
19-Oct-26	43	27061	24523	44941	29741	6444	13000		
26-Oct-26	44	26610	24095	45426	30226	5959	13000		
02-Nov-26	45	26401	23831	46055	30855	5330	13000		
09-Nov-26	46	26729	24159	46627	31427	4758	13000		
16-Nov-26	47	26835	24265	45725	30525	5660	13000		
23-Nov-26	48	26542	23973	44799	29599	6586	13000		
30-Nov-26	49	26245	23437	44471	29271	6914	13000		
07-Dec-26	50	25970	23161	45192	29992	6193	13000		
14-Dec-26	51	25701	22893	45746	30546	5639	13000		
21-Dec-26	52	24667	21859	47417	32217	3968	13000		
28-Dec-26	53	23155	20346	47597	32397	3788	13000		
04-Jan-27	1	24622	21809	47576	32376	3809	13000		
11-Jan-27	2	25375	22562	45843	30643	5542	13000		
18-Jan-27	3	25695	22883	45393	30193	5992	13000		
25-Jan-27	4	26095	23283	45393	30193	5992	13000		
01-Feb-27	5	25480	23120	45149	29949	6236	13000		
08-Feb-27	6	25490	23130	44689	29489	6696	13000		
15-Feb-27	7	26019	23608	44545	29345	6840	13000		
22-Feb-27	8	26049	23689	46443	31243	4942	13000		
01-Mar-27	9	26266	24336	48093	32893	3292	13000		
08-Mar-27	10	26172	24061	47283	32083	4102	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000 MW

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 50 286 MW.

(Koeberg units at 940 MW)

Installed Dispatchable Capacity: 51 441 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW - 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2026 to 2030. (Published 30 October 2025).

<https://www.ntcsa.co.za/wp-content/uploads/2025/10/Medium-Term-System-Adequacy-Outlook-2026-2030.pdf>

or download the medium-term system adequacy outlook 2026 – 2030 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	600.0
PV	2,585.2
Wind (Eskom+IPP)	4,142.6
Hybrid	150.0
Total (Incl other REs)	7,528.3
Estimated Rooftop PV*	7,463.6

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	580.4	2 475.4	3 396.5	5 830.4
	Max Date	26-Oct-2025 15:00	23-Jan-2026 12:00	09-Aug-2025 19:00	22-Jan-2026 13:00
2016	Maximum	200.9	1 350.5	1 229.8	2 576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1 432.5	1 708.2	3 142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1 392.1	1 902.3	3 298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sept-2018 11:00
2019	Maximum	502.1	1 375.6	1 872.0	3 530.6
	Max Date	24-Sept-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1 929.2	2 113.9	4 050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2 099.5	2 639.3	4 784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2 048.8	3 028.1	5 126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00	05-Sept-2022 12:00
2023	Maximum	505.8	2 047.8	3 102.2	5 129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00	15-Sept-2023 13:00
2024	Maximum	502.2	2 155.7	3 049.9	4 995.7
	Max Date	30-Sept-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00	15-Feb-2024 15:00
2025	Maximum	580.4	2 287.0	3 396.5	5 370.5
	Max Date	26-Oct-2025 15:00	09-Dec-2025 11:00	09-Aug-2025 19:00	01-Oct-2025 13:00
2026	Maximum	577.4	2 475.4	3 216.5	5 830.4
	Max Date	02-Jan-2026 10:00	23-Jan-2026 12:00	17-Jan-2026 18:00	22-Jan-2026 13:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)
All Time	Annual Energy	1,656,017	5,290,019	11,613,364
2016	Total Energy	529,522	2,630,141	3,730,771
2017	Total Energy	687,703	3,324,857	5,081,023
2018	Total Energy	1,031,288	3,282,124	6,467,095
2019	Total Energy	1,557,151	3,324,989	6,624,642
2020	Total Energy	1,626,049	4,140,212	6,625,830
2021	Total Energy	1,656,017	5,069,146	8,359,224
2022	Total Energy	1,448,276	4,844,736	9,692,373
2023	Total Energy	1,375,349	5,014,845	11,613,364
2024	Total Energy	1,305,230	5,290,019	11,138,230
2025	Total Energy	1,409,533	5,079,153	11,332,800
2026	Total Energy	395,055	1,297,919	2,206,331

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2,539
	Max Date	10-May-2025 to 11-May-2025
2026	Maximum	1,525
	Max Date	01-Mar-2026 to 02-Mar-2026

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	26.2%
	Max Date	22-Jan-2026 13:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sept-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	25.7%
	Max Date	25-Dec-2025 16:00
2026	Maximum	26.2%
	Max Date	22-Jan-2026 13:00

Estimated Rooftop PV

Maximum/Inst alled Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu- Natal	Limpopo	Mpumala nga	Northern Cape	North- West	Western Cape	Total
Jan-26	408.1	438.2	2,246.5	1,375.1	488.1	704.9	334.9	681.2	786.6	7,463.6
Dec-25	408.1	438.2	2,246.5	1,375.1	488.1	704.9	334.9	681.2	786.6	7,463.6
Nov-25	408.1	438.2	2,246.5	1,375.1	488.1	704.9	334.9	681.2	786.6	7,463.6
Oct-25	368.2	438.2	2,246.5	1,375.1	479.4	704.9	334.9	681.2	786.6	7,414.9
Sept-25	368.2	422.5	2,246.5	1,375.1	425.5	704.9	334.9	681.2	786.6	7,345.3
Aug-25	368.2	422.5	2,246.5	1,375.1	425.5	704.9	334.9	681.2	786.6	7,345.3
Jul-25	368.2	343.1	2,246.5	1,149.0	425.5	704.9	334.9	681.2	786.6	7,039.8
Jun-25	368.2	343.1	2,246.5	908.8	425.5	704.9	334.9	681.2	786.6	6,799.7
May-25	368.2	343.1	1,963.7	810.9	425.5	704.9	334.9	681.2	717.8	6,350.1
Apr-25	368.2	343.1	1,829.2	810.9	425.5	704.9	334.9	681.2	710.1	6,207.8
Mar-25	368.2	343.1	1,798.8	810.9	425.5	704.9	334.9	681.2	710.1	6,177.5
Feb-25	368.2	343.1	1,798.8	810.9	425.5	704.9	334.9	681.2	710.1	6,177.5
Jan-25	368.2	343.1	1 798.80	810.9	425.5	704.9	334.9	681.2	710.1	6 177.50
Dec-24	368.2	343.1	1 798.80	810.9	413.3	704.9	334.9	681.2	710.1	6 165.20
Nov-24	368.2	343.1	1 798.80	810.9	413.3	704.9	334.9	681.2	710.1	6 165.20
Oct-24	368.2	343.1	1 798.80	810.9	413.3	704.9	334.9	681.2	710.1	6 165.20
Sept-24	368.2	319.2	1 798.80	810.9	413.3	704.9	334.9	681.2	710.1	6 141.40
Aug-24	368.2	319.2	1 798.80	810.9	413.3	516.1	334.9	681.2	710.1	5 952.60
Jul-24	368.2	319.2	1 798.80	810.9	413.3	516.1	334.9	681.2	710.1	5 952.60
Jun-24	368.2	319.2	1 636.80	810.9	413.3	516.1	334.9	681.2	710.1	5 790.50
May-24	368.2	319.2	1 503.70	810.9	413.3	516.1	310.4	681.2	642.4	5 565.30
Apr-24	368.2	319.2	1 503.70	810.9	413.3	516.1	247	669.3	642.4	5 490.00
Mar-24	368.2	307.7	1 503.70	810.9	413.3	516.1	208.4	669.3	642.4	5 439.90
Feb-24	368.2	307.7	1 503.70	810.9	413.3	516.1	208.4	669.3	642.4	5 439.90
Jan-24	368.2	280.2	1 503.70	810.9	413.3	516.1	208.4	669.3	642.4	5 412.30
Dec-23	368.2	280.2	1 295.00	810.9	413.3	516.1	208.4	669.3	642.4	5 203.70
Nov-23	368.2	280.2	1 216.60	810.9	413.3	509.3	129.5	669.3	642.4	5 039.60
Oct-23	368.2	280.2	1 207.80	810.9	413.3	509.3	129.5	669.3	616.8	5 005.00
Sept-23	368.2	280.2	1 207.80	810.9	413.3	476.6	129.5	669.3	527.4	4 883.00
Aug-23	368.2	280.2	1 207.80	810.9	345.6	474.1	129.5	669.3	527.4	4 812.80
Jul-23	368.2	280.2	1 207.80	810.9	296.6	450.7	129.5	669.3	527.4	4 740.40
Jun-23	284.3	280.2	1 207.80	565.8	296.6	450.7	129.5	669.3	527.4	4 411.50
May-23	190	204.9	1 072.10	565.8	296.6	450.7	129.5	669.3	457.9	4 036.80
Apr-23	163.2	160.5	917.50	417.5	226.8	326.7	117.5	669.3	369	3 368.00
Mar-23	163.2	160.5	917.50	417.5	189.8	317.9	117.5	669.3	289.7	3 242.80
Feb-23	163.2	160.5	917.50	417.5	189.8	305.6	117.5	669.3	198	3 138.80
Jan-23	143.1	160.5	917.50	417.5	189.8	298.8	82.6	669.3	198	3 077.10
Dec-22	130.2	160.3	848.30	356.6	189.8	298.8	82	310.4	198	2 574.30
Nov-22	130.2	160.3	848.30	356.6	189.8	298.8	79.1	184.8	156.6	2 404.50
Oct-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2 333.60
Sept-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2 333.60
Aug-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2 333.60
Jul-22	130.2	148.8	790.60	296.9	189.8	298.8	79.1	184.8	145.5	2 264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.