

## Weekly System Status Report – 2026 Week 6 (02/02/2026 – 08/02/2026)

### Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

### Disclaimer

The Data published here is for information purposes only. The content is subject to verification and validation. Eskom shall not be held responsible for any errors or it being misleading or incomplete and accepts no liability whatsoever for any loss, damages, or expenses, howsoever, incurred or suffered, resulting, or arising, from the use of this Data or any reliance placed on it.

### Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 02/Feb/2026	33 485	0	23 767	23 716	41.2%	41.2%	0.2%
Tue 03/Feb/2026	34 725	0	24 136	24 107	44.0%	44.0%	0.1%
Wed 04/Feb/2026	34 858	0	23 915	24 983	39.5%	39.5%	-4.3%
Thu 05/Feb/2026	35 172	0	24 209	24 905	41.2%	41.2%	-2.8%
Fri 06/Feb/2026	34 982	0	23 596	23 931	46.2%	46.2%	-1.4%
Sat 07/Feb/2026	34 452	0	23 066	22 980	49.9%	49.9%	0.4%
Sun 08/Feb/2026	33 253	0	22 872	22 790	45.9%	45.9%	0.4%

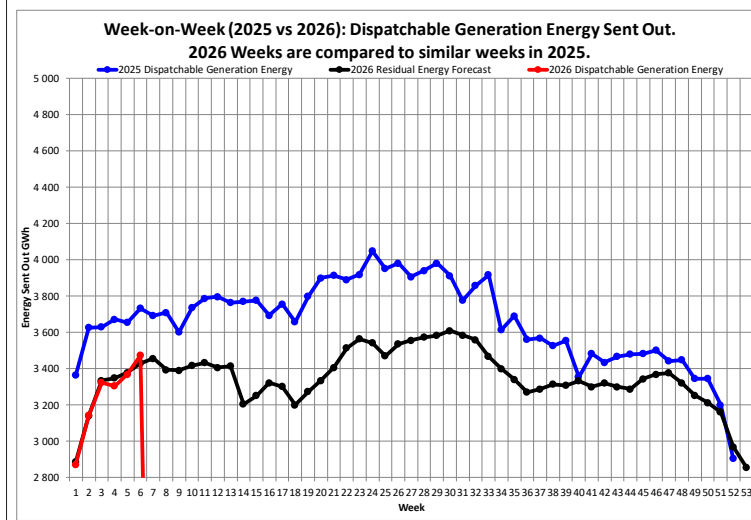
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 02/Feb/2026	36 046	0	26 422	26 278	37.2%	37.2%	0.6%
Tue 03/Feb/2026	37 133	0	26 381	26 514	40.0%	40.0%	-0.5%
Wed 04/Feb/2026	36 453	0	25 803	26 578	37.2%	37.2%	-2.9%
Thu 05/Feb/2026	37 009	0	25 746	26 742	38.4%	38.4%	-3.7%
Fri 06/Feb/2026	36 831	0	24 976	25 780	42.9%	42.9%	-3.1%
Sat 07/Feb/2026	36 551	0	24 957	25 078	45.7%	45.7%	-0.5%
Sun 08/Feb/2026	35 759	0	25 011	25 296	41.4%	41.4%	-1.1%

### Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 51 385 MW. (Kusile Unit 6 Commercial 30 September 2025)
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

### Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 6 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3 473	GWh
Week-on-Week Growth	-6.93	%
Year-on-Year Growth (Year-to-Date) Annual	-10.12	%

Note:

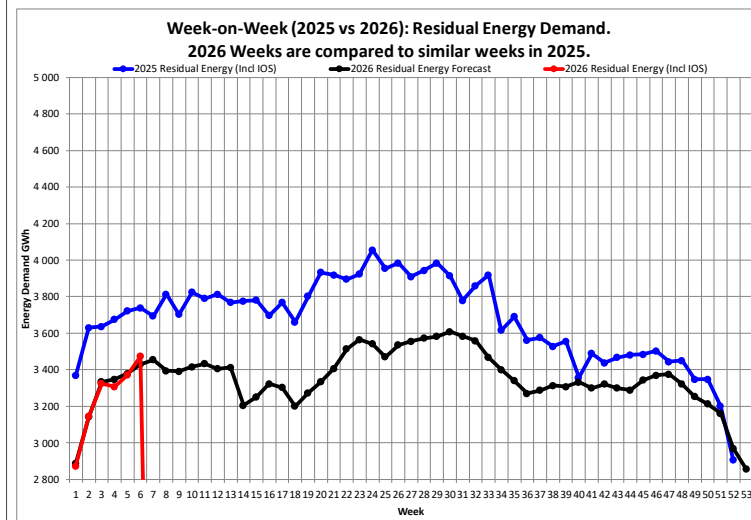
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 08 Feb Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2021	21 539	210 021	GWh
2022	21 797	202 847	GWh
2023	19 371	190 434	GWh
2024	19 643	198 595	GWh
2025	20 226	190 796	GWh
2026 (YTD)	18 234		GWh

### Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 6 : Residual Energy Demand Statistics		
Energy Demand	3 474	GWh
Week-on-Week Growth	-7.09	%
Year-on-Year Growth (Year-to-Date) Annual	-10.45	%

Note:

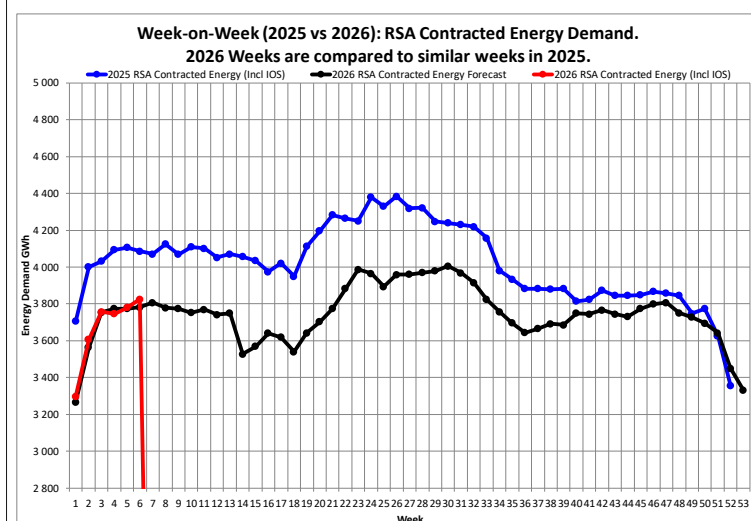
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 08 Feb Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2021	21 774	211 957	GWh
2022	21 954	211 134	GWh
2023	21 999	207 190	GWh
2024	20 665	201 244	GWh
2025	20 314	191 363	GWh
2026 (YTD)	18 243		GWh

### Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 6 : RSA Contracted Energy Demand Statistics		
Energy Demand	3 826	GWh
Week-on-Week Growth	-6.37	%
Year-on-Year Growth (Year-to-Date) Annual	-8.36	%

Note:

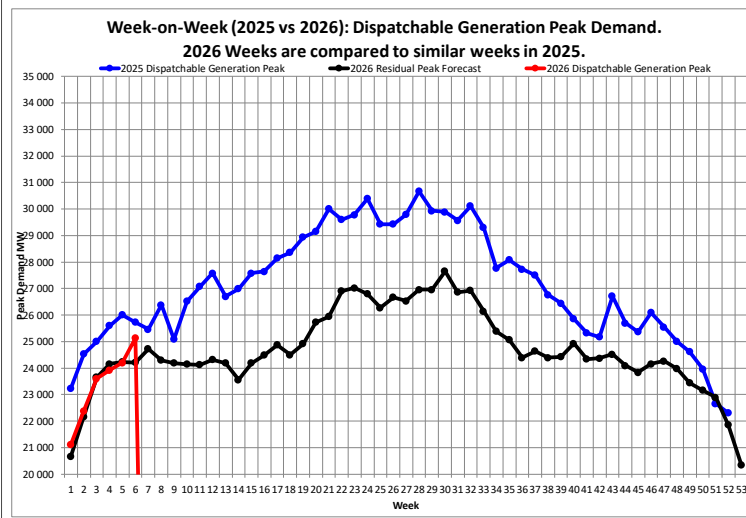
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 08 Feb Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2021	23 390	227 165	GWh
2022	23 635	227 337	GWh
2023	24 010	225 875	GWh
2024	22 619	219 649	GWh
2025	22 412	209 540	GWh
2026 (YTD)	20 582		GWh

### Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 6 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	25 132	MW
Week-on-Week Growth	-2.32	%
Year-on-Year Growth (Year-to-Date) Annual	-3.38	%

Note:

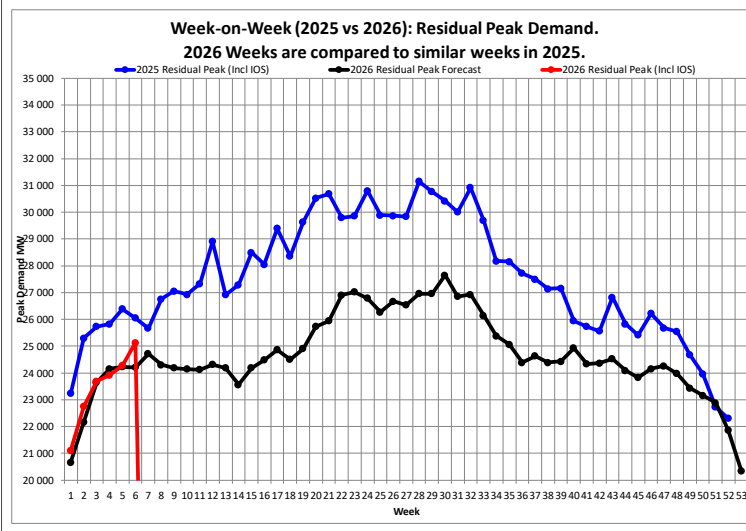
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2021	Thu 15-Jul-2021	32 292	MW
2022	Thu 02-Jun-2022	31 756	MW
2023	Mon 10-Jul-2023	28 937	MW
2024	Mon 22-Jul-2024	31 547	MW
2025	Mon 07-Jul-2025	30 670	MW
2026 (YTD)	Wed 04-Feb-2026	25 132	MW

### Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 6 : Residual Peak Demand Statistics		
Peak Demand	25 132	MW
Week-on-Week Growth	-3.51	%
Year-on-Year Growth (Year-to-Date) Annual	-4.78	%

Note:

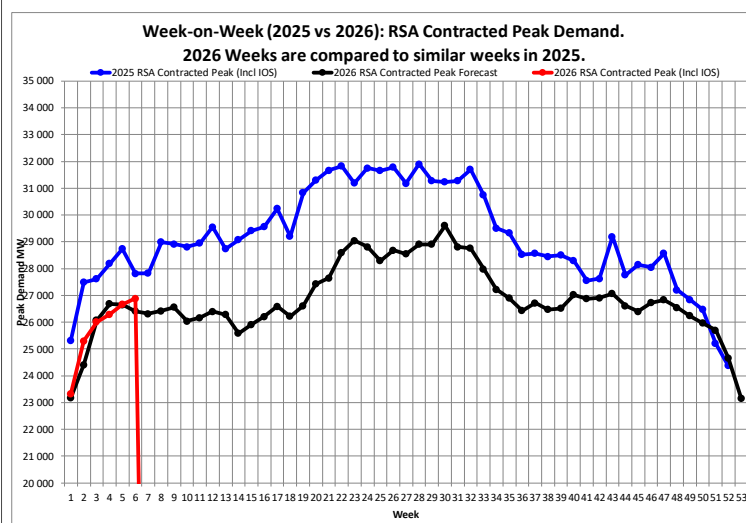
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2021	Tue 08-Jun-2021	34 029	MW
2022	Thu 23-Jun-2022	33 136	MW
2023	Tue 30-May-2023	33 016	MW
2024	Mon 22-Jul-2024	32 044	MW
2025	Mon 07-Jul-2025	31 153	MW
2026 (YTD)	Wed 04-Feb-2026	25 132	MW

### Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 6 : RSA Contracted Peak Demand Statistics		
Peak Demand	26 891	MW
Week-on-Week Growth	-3.35	%
Year-on-Year Growth (Year-to-Date) Annual	-6.43	%

Note:

2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2021	Thu 22-Jul-2021	35 005	MW
2022	Thu 23-Jun-2022	34 666	MW
2023	Mon 10-Jul-2023	33 873	MW
2024	Tue 09-Jul-2024	33 485	MW
2025	Mon 07-Jul-2025	31 902	MW
2026 (YTD)	Thu 05-Feb-2026	26 891	MW

## Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	45	46	47	48	49	50	51	52	1	2	3	4	5	6	2026	2025
<b>Energy Availability Factor (Eskom EAF)</b>	71.35	69.58	66.52	64.90	65.33	67.34	65.81	73.94	76.81	71.16	67.82	71.12	70.61	68.88	<b>70.56</b>	<b>62.44</b>
<b>Planned Outage Factor</b>	10.90	11.36	15.12	12.21	11.69	10.37	12.21	9.87	8.75	11.70	14.09	11.28	10.35	10.05	<b>11.15</b>	<b>11.97</b>
<b>Unplanned Outage Factor</b>	17.45	18.58	18.06	22.68	22.58	22.10	21.80	15.92	14.17	16.89	17.82	17.02	18.63	20.71	<b>17.93</b>	<b>25.06</b>
<b>Other Outage Factor</b>	0.30	0.48	0.30	0.21	0.40	0.19	0.18	0.27	0.27	0.25	0.27	0.58	0.41	0.36	<b>0.36</b>	<b>0.53</b>

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

## 52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	RSA Contracted Forecast	Residual Forecast	MW Dispatchable Capacity	Available Capacity (Less OR and UA)	Planned Maintenance	Unplanned Outage Assumption (UA)	Planned Risk Level (-15200 MW)	Likely Risk Scenario (-17200 MW)
09-Feb-26	7	26310	24723	41146	25946	10239	13000		
16-Feb-26	8	26424	24301	43749	28549	7636	13000		
23-Feb-26	9	26555	24188	46027	30827	5358	13000		
02-Mar-26	10	26040	24141	46417	31217	4968	13000		
09-Mar-26	11	26171	24126	46569	31369	4816	13000		
16-Mar-26	12	26401	24314	47714	32514	3671	13000		
23-Mar-26	13	26279	24191	47156	31956	4229	13000		
30-Mar-26	14	25587	23563	47194	31994	4191	13000		
06-Apr-26	15	25910	24189	44834	29634	6551	13000		
13-Apr-26	16	26211	24490	44994	29794	6391	13000		
20-Apr-26	17	26592	24871	45459	30259	5926	13000		
27-Apr-26	18	26224	24503	45034	29834	6351	13000		
04-May-26	19	26609	24912	46224	31024	5161	13000		
11-May-26	20	27425	25728	46434	31234	4951	13000		
18-May-26	21	27644	25947	47097	31897	4288	13000		
25-May-26	22	28600	26902	47097	31897	4288	13000		
01-Jun-26	23	29041	27028	47495	32295	3890	13000		
08-Jun-26	24	28807	26794	47347	32147	4038	13000		
15-Jun-26	25	28289	26275	47347	32147	4038	13000		
22-Jun-26	26	28684	26671	47697	32497	3688	13000		
29-Jun-26	27	28549	26535	47397	32197	3988	13000		
06-Jul-26	28	28909	26955	48322	33122	3063	13000		
13-Jul-26	29	28909	26956	48322	33122	3063	13000		
20-Jul-26	30	29604	27651	47917	32717	3468	13000		
27-Jul-26	31	28812	26859	47302	32102	4083	13000		
03-Aug-26	32	28762	26925	45846	30646	5539	13000		
10-Aug-26	33	27983	26146	45154	29954	6231	13000		
17-Aug-26	34	27224	25387	45841	30641	5544	13000		
24-Aug-26	35	26901	25064	45576	30376	5809	13000		
31-Aug-26	36	28433	24392	45784	30584	5601	13000		
07-Sept-26	37	26720	24636	46835	31635	4550	13000		
14-Sept-26	38	26476	24392	46129	30929	5256	13000		
21-Sept-26	39	26511	24427	45161	29961	6224	13000		
28-Sept-26	40	27026	24931	45096	29896	6289	13000		
05-Oct-26	41	28877	24339	44767	29567	6618	13000		
12-Oct-26	42	26909	24372	45096	29896	6289	13000		
19-Oct-26	43	27061	24523	44941	29741	6444	13000		
26-Oct-26	44	26610	24095	45279	30079	6106	13000		
02-Nov-26	45	26401	23831	46258	31058	5127	13000		
09-Nov-26	46	26729	24159	46580	31380	4805	13000		
16-Nov-26	47	26835	24265	45676	30476	5707	13000		
23-Nov-26	48	26542	23973	44402	29202	6983	13000		
30-Nov-26	49	26245	23437	44324	29124	7061	13000		
07-Dec-26	50	25970	23161	44795	29595	6590	13000		
14-Dec-26	51	25701	22893	45349	30149	6036	13000		
21-Dec-26	52	24667	21859	47020	31820	4365	13000		
28-Dec-26	53	23155	20346	47597	32397	3788	13000		
04-Jan-27	1	24622	21809	47428	32228	3957	13000		
11-Jan-27	2	25375	22562	45843	30643	5542	13000		
18-Jan-27	3	25695	22883	45246	30046	6139	13000		
25-Jan-27	4	26095	23283	45246	30046	6139	13000		
01-Feb-27	5	25676	23120	44671	29471	6714	13000		
08-Feb-27	6	25686	23130	44542	29342	6843	13000		
15-Feb-27	7	26246	23608	44546	29346	6839	13000		

### Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

**Operating Reserve (OR) from Generation: 2 200 MW**

**Unplanned Outage Assumption (UA): 13 000 MW**

**Reserves: OR + UA = 15 200 MW**

**Eskom Installed Capacity: 50 230 MW.**

**(Kusile Unit 6 Commercial 30 September 2025)**

**Installed Dispatchable Capacity: 51 385 MW (Incl. Avon and Dedisa).**

**Key:**

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

## Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2026 to 2030. (Published 30 October 2025).

<https://www.ntcsa.co.za/wp-content/uploads/2025/10/Medium-Term-System-Adequacy-Outlook-2026-2030.pdf>

or download the medium-term system adequacy outlook 2026 – 2030 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

## Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	600.0
PV	2 585.2
Wind (Eskom+IPP)	4 002.6
Hybrid	150.0
Total (Incl other REs)	7 388.3
Estimated Rooftop PV*	7 463.6

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	580.4	2 475.4	3 396.5	5 830.4
	Max Date	26-Oct-2025 15:00	23-Jan-2026 12:00	09-Aug-2025 19:00	22-Jan-2026 13:00
2016	Maximum	200.9	1 350.5	1 229.8	2 576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1 432.5	1 708.2	3 142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1 392.1	1 902.3	3 298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sept-2018 11:00
2019	Maximum	502.1	1 375.6	1 872.0	3 530.6
	Max Date	24-Sept-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1 929.2	2 113.9	4 050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2 099.5	2 639.3	4 784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2 048.8	3 028.1	5 126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00	05-Sept-2022 12:00
2023	Maximum	505.8	2 047.8	3 102.2	5 129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00	15-Sept-2023 13:00
2024	Maximum	502.2	2 155.7	3 049.9	4 995.7
	Max Date	30-Sept-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00	15-Feb-2024 15:00
2025	Maximum	580.4	2 287.0	3 396.5	5 370.5
	Max Date	26-Oct-2025 15:00	09-Dec-2025 11:00	09-Aug-2025 19:00	01-Oct-2025 13:00
2026	Maximum	577.4	2 475.4	3 216.5	5 830.4
	Max Date	02-Jan-2026 10:00	23-Jan-2026 12:00	17-Jan-2026 18:00	22-Jan-2026 13:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1 656 017	5 290 019	11 613 364	18 241 202
	Maximum				
2016	Total Energy	529 522	2 630 141	3 730 771	6 951 261
	Maximum				
2017	Total Energy	687 703	3 324 857	5 081 023	9 198 632
	Maximum				
2018	Total Energy	1 031 288	3 282 124	6 467 095	10 887 902
	Maximum				
2019	Total Energy	1 557 151	3 324 989	6 624 642	11 586 945
	Maximum				
2020	Total Energy	1 626 049	4 140 212	6 625 830	12 478 704
	Maximum				
2021	Total Energy	1 656 017	5 069 146	8 359 224	15 208 327
	Maximum				
2022	Total Energy	1 448 276	4 844 736	9 692 373	16 202 974
	Maximum				
2023	Total Energy	1 375 349	5 014 845	11 613 364	18 241 202
	Maximum				
2024	Total Energy	1 305 230	5 290 019	11 138 230	17 980 569
	Maximum				
2025	Total Energy	1 409 533	5 079 153	11 332 800	18 102 743
	Maximum				
2026	Total Energy	280 682	955 092	1 534 398	2 814 151
	Maximum				

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2 573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1 038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1 336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1 464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1 488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1 744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1 523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2 148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2 573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2 539
	Max Date	10-May-2025 to 11-May-2025
2026	Maximum	1 172
	Max Date	22-Jan-2026 to 23-Jan-2026

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	26.2%
	Max Date	22-Jan-2026 13:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sept-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	25.7%
	Max Date	25-Dec-2025 16:00
2026	Maximum	26.2%
	Max Date	22-Jan-2026 13:00

**Estimated Rooftop PV**

Maximum/Inst alled Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu- Natal	Limpopo	Mpumala nga	Northern Cape	North- West	Western Cape	Total
<b>Dec-25</b>	<b>408.1</b>	<b>438.2</b>	<b>2,246.50</b>	<b>1375.1</b>	<b>488.1</b>	<b>704.9</b>	<b>334.9</b>	<b>681.2</b>	<b>786.6</b>	<b>7,463.60</b>
Nov-25	408.1	438.2	2,246.50	1375.1	488.1	704.9	334.9	681.2	786.6	7,463.60
Oct-25	368.2	438.2	2,246.50	1375.1	479.4	704.9	334.9	681.2	786.6	7,414.90
Sept-25	368.2	422.5	2,246.50	1375.1	425.5	704.9	334.9	681.2	786.6	7,345.30
Aug-25	368.2	422.5	2,246.50	1375.1	425.5	704.9	334.9	681.2	786.6	7,345.30
Jul-25	368.2	343.1	2,246.50	1149	425.5	704.9	334.9	681.2	786.6	7,039.80
Jun-25	368.2	343.1	2,246.50	908.8	425.5	704.9	334.9	681.2	786.6	6,799.70
May-25	368.2	343.1	1,963.70	810.9	425.5	704.9	334.9	681.2	717.8	6,350.10
Apr-25	368.2	343.1	1,829.20	810.9	425.5	704.9	334.9	681.2	710.1	6,207.80
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sept-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1,636.80	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1,503.70	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1,503.70	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1,295.00	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1,216.60	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1,207.80	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sept-23	368.2	280.2	1,207.80	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1,207.80	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1,207.80	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1,207.80	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1,072.10	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.50	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.50	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.50	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.50	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.30	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.30	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sept-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.60	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

\*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.