

Weekly System Status Report – 2026 Week 3 (12/01/2026 – 18/01/2026)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

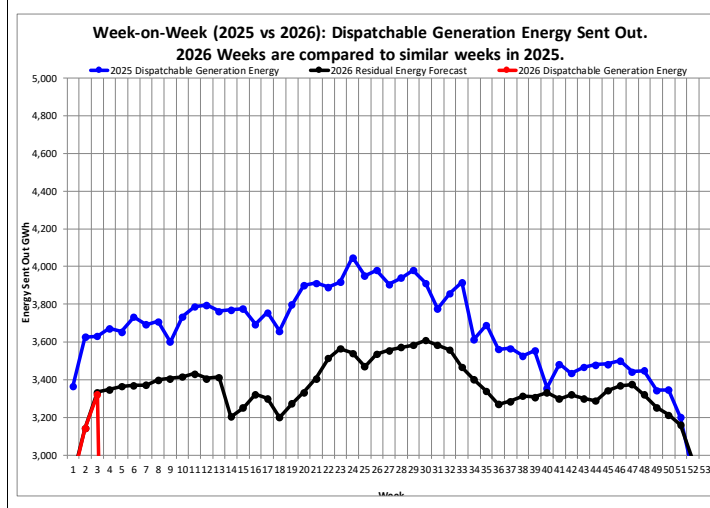
Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 12/Jan/2026	33,551	0	23,001	23,178	44.8%	44.8%	-0.8%
Tue 13/Jan/2026	32,596	0	23,311	23,539	38.5%	38.5%	-1.0%
Wed 14/Jan/2026	33,662	0	23,651	23,356	44.1%	44.1%	1.3%
Thu 15/Jan/2026	34,048	0	23,480	22,659	50.3%	50.3%	3.6%
Fri 16/Jan/2026	34,273	0	22,860	21,843	56.9%	56.9%	4.7%
Sat 17/Jan/2026	33,884	0	21,879	21,225	59.6%	59.6%	3.1%
Sun 18/Jan/2026	33,898	0	22,301	21,361	58.7%	58.7%	4.4%
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 12/Jan/2026	35,927	0	24,865	25,554	40.6%	40.6%	-2.7%
Tue 13/Jan/2026	34,888	0	25,751	25,831	35.1%	35.1%	-0.3%
Wed 14/Jan/2026	36,098	0	25,947	25,792	40.0%	40.0%	0.6%
Thu 15/Jan/2026	37,053	0	26,072	25,663	44.4%	44.4%	1.6%
Fri 16/Jan/2026	37,122	0	25,423	24,691	50.3%	50.3%	3.0%
Sat 17/Jan/2026	37,245	0	24,705	24,585	51.5%	51.5%	0.5%
Sun 18/Jan/2026	36,902	0	25,179	24,365	51.5%	51.5%	3.3%

Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 51 385 MW. (Kusile Unit 6 Commercial 30 September 2025)
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 3 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,323	GWh
Week-on-Week Growth	-8.45	%
Year-on-Year Growth (Year-to-Date) Annual	-12.08	%

Note:

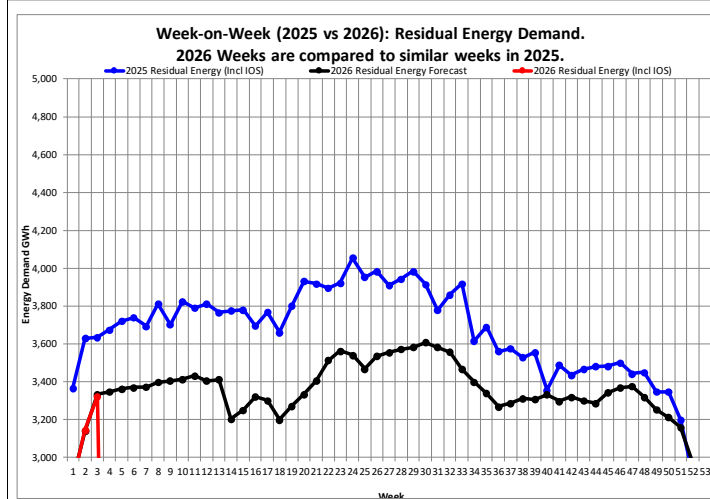
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 18 Jan Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2021	9,724	210,021	GWh
2022	9,726	202,847	GWh
2023	8,610	190,434	GWh
2024	8,775	198,595	GWh
2025	9,164	190,798	GWh
2026 (YTD)	8,088		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 3 : Residual Energy Demand Statistics		
Energy Demand	3,324	GWh
Week-on-Week Growth	-8.57	%
Year-on-Year Growth (Year-to-Date) Annual	-12.15	%

Note:

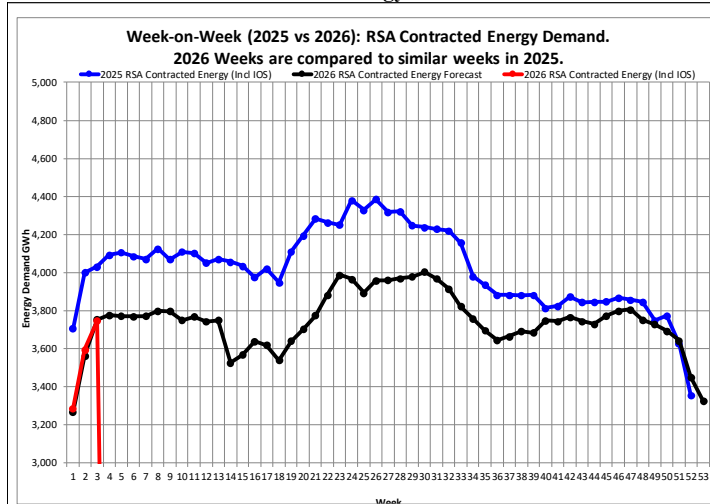
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 18 Jan Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2021	9,884	211,957	GWh
2022	9,732	211,134	GWh
2023	9,823	207,190	GWh
2024	9,187	201,244	GWh
2025	9,177	191,366	GWh
2026 (YTD)	8,092		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 3 : RSA Contracted Energy Demand Statistics		
Energy Demand	3,747	GWh
Week-on-Week Growth	-7.05	%
Year-on-Year Growth (Year-to-Date) Annual	-9.43	%

Note:

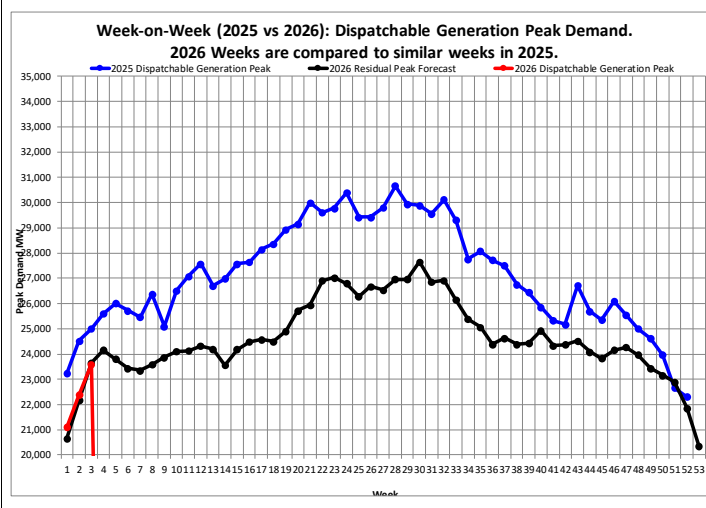
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 18 Jan Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2021	10,602	227,165	GWh
2022	10,561	227,337	GWh
2023	10,780	225,875	GWh
2024	10,151	219,649	GWh
2025	10,127	209,542	GWh
2026 (YTD)	9,199		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 3 : Dispatchable Generation Peak Demand Statistics			
Peak Demand	23,601	MW	
Week-on-Week Growth	-5.59	%	
Year-on-Year Growth (Year-to-Date) Annual	-5.59	%	

Note:

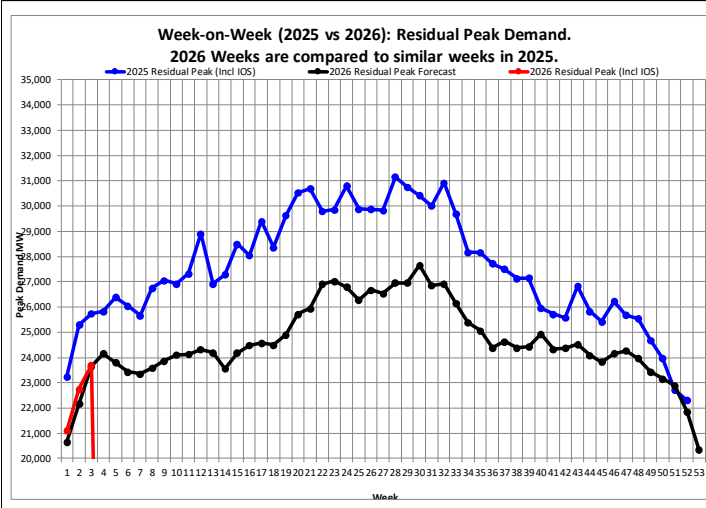
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025	Mon 07-Jul-2025	30,670	MW
2026 (YTD)	Tue 13-Jan-2026	23,601	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 3 : Residual Peak Demand Statistics			
Peak Demand	23,688	MW	
Week-on-Week Growth	-7.94	%	
Year-on-Year Growth (Year-to-Date) Annual	-7.94	%	

Note:

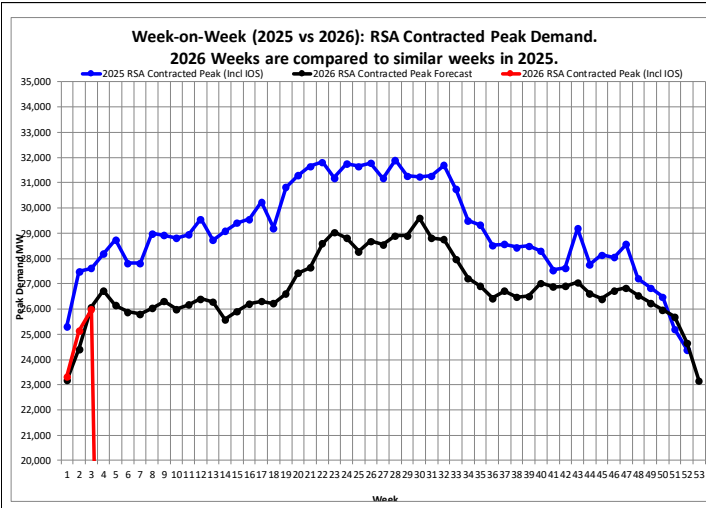
2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025	Mon 07-Jul-2025	31,153	MW
2026 (YTD)	Tue 13-Jan-2026	23,688	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 3 : RSA Contracted Peak Demand Statistics			
Peak Demand	25,980	MW	
Week-on-Week Growth	-5.94	%	
Year-on-Year Growth (Year-to-Date) Annual	-5.94	%	

Note:

2026 Weeks are compared to similar weeks in 2025.

(2026 week 1 ~ 2025 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025	Mon 07-Jul-2025	31,902	MW
2026 (YTD)	Tue 13-Jan-2026	25,980	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	42	43	44	45	46	47	48	49	50	51	52	1	2	3	2026	2025
Energy Availability Factor (Eskom EAF)	62.07	70.50	69.64	71.35	69.60	66.50	64.90	65.31	67.34	65.82	73.94	76.93	71.43	68.04	71.23	62.44
Planned Outage Factor	12.62	9.25	12.25	10.90	11.36	15.12	12.21	11.69	10.37	12.21	9.87	8.75	11.69	14.05	11.85	11.97
Unplanned Outage Factor	24.95	19.97	17.87	17.45	18.56	18.08	22.68	22.60	22.10	21.79	15.92	14.05	16.61	17.60	16.62	25.06
Other Outage Factor	0.36	0.28	0.24	0.30	0.48	0.30	0.21	0.40	0.19	0.18	0.27	0.27	0.27	0.31	0.30	0.53

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
19-Jan-26	4	26724	24161	40833	25633	10552	13000		
26-Jan-26	5	26151	23798	41428	26228	9957	13000		
02-Feb-26	6	25881	23441	45307	30107	6078	13000		
09-Feb-26	7	25801	23361	45167	29967	6218	13000		
16-Feb-26	8	26042	23587	46512	31312	4873	13000		
23-Feb-26	9	26309	23869	47267	32067	4118	13000		
02-Mar-26	10	25996	24097	47657	32457	3728	13000		
09-Mar-26	11	26171	24126	46539	31339	4846	13000		
16-Mar-26	12	26401	24314	45786	30586	5599	13000		
23-Mar-26	13	26279	24191	46728	31528	4657	13000		
30-Mar-26	14	25587	23563	46601	31401	4784	13000		
06-Apr-26	15	25910	24189	44864	29664	6521	13000		
13-Apr-26	16	26211	24490	45384	30184	6001	13000		
20-Apr-26	17	26307	24586	46199	30999	5186	13000		
27-Apr-26	18	26224	24503	45584	30384	5801	13000		
04-May-26	19	26609	24912	46224	31024	5161	13000		
11-May-26	20	27425	25728	46784	31584	4601	13000		
18-May-26	21	27644	25947	47447	32247	3938	13000		
25-May-26	22	28600	26902	47447	32247	3938	13000		
01-Jun-26	23	29041	27028	47845	32645	3540	13000		
08-Jun-26	24	28807	26794	47697	32497	3688	13000		
15-Jun-26	25	28289	26275	47697	32497	3688	13000		
22-Jun-26	26	28684	26671	47697	32497	3688	13000		
29-Jun-26	27	28549	26535	47747	32547	3638	13000		
06-Jul-26	28	28909	26955	48672	33472	2713	13000		
13-Jul-26	29	28909	26956	48672	33472	2713	13000		
20-Jul-26	30	29604	27651	48267	33067	3118	13000		
27-Jul-26	31	28812	26859	47652	32452	3733	13000		
03-Aug-26	32	28762	26925	46141	30941	5244	13000		
10-Aug-26	33	27983	26146	46682	31482	4703	13000		
17-Aug-26	34	27224	25387	46784	31584	4601	13000		
24-Aug-26	35	26901	25064	45576	30376	5809	13000		
31-Aug-26	36	26433	24392	45191	29991	6194	13000		
07-Sept-26	37	26720	24636	46242	31042	5143	13000		
14-Sept-26	38	26476	24392	45536	30336	5849	13000		
21-Sept-26	39	26511	24427	45161	29961	6224	13000		
28-Sept-26	40	27026	24931	45096	29896	6289	13000		
05-Oct-26	41	26877	24339	44767	29567	6618	13000		
12-Oct-26	42	26909	24372	45096	29896	6289	13000		
19-Oct-26	43	27061	24523	44941	29741	6444	13000		
26-Oct-26	44	26610	24095	45279	30079	6106	13000		
02-Nov-26	45	26401	23831	46258	31058	5127	13000		
09-Nov-26	46	26729	24159	46590	31390	4805	13000		
16-Nov-26	47	26835	24265	45678	30478	5707	13000		
23-Nov-26	48	26542	23973	44402	29202	6983	13000		
30-Nov-26	49	26245	23437	44324	29124	7061	13000		
07-Dec-26	50	25970	23161	44795	29595	6590	13000		
14-Dec-26	51	25701	22893	45349	30149	6036	13000		
21-Dec-26	52	24667	21859	47020	31820	4365	13000		
28-Dec-26	53	23155	20346	47597	32397	3788	13000		
04-Jan-27	1	24643	21809	47428	32228	3957	13000		
11-Jan-27	2	25396	22562	45843	30643	5542	13000		
18-Jan-27	3	25717	22883	45839	30639	5546	13000		
25-Jan-27	4	26116	23283	45839	30639	5546	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This “likely risk scenario” includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000 MW

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 50 230 MW.

(Kusile Unit 6 Commercial 30 September 2025)

Installed Dispatchable Capacity: 51 385 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2026 to 2030. (Published 30 October 2025).

<https://www.ntcsa.co.za/wp-content/uploads/2025/10/Medium-Term-System-Adequacy-Outlook-2026-2030.pdf>

or download the medium-term system adequacy outlook 2026 – 2030 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	600.0
PV	2,510.2
Wind (Eskom+IPP)	4,002.6
Hybrid	150.0
Total (Incl other REs)	7,313.3
Estimated Rooftop PV*	7,463.6

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Maximum	580.4	2,287.0	3,396.5
	Max Date	26-Oct-2025 15:00	09-Dec-2025 11:00	09-Aug-2025 19:00
2016	Maximum	200.9	1,350.5	1,229.8
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00
2018	Maximum	399.7	1,392.1	1,902.3
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00
2019	Maximum	502.1	1,375.6	1,872.0
	Max Date	24-Sept-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00
2020	Maximum	504.5	1,929.2	2,113.9
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00
2021	Maximum	504.9	2,099.5	2,639.3
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00
2022	Maximum	506.2	2,048.8	3,028.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00
2023	Maximum	505.8	2,047.8	3,102.2
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00
2024	Maximum	502.2	2,155.7	3,049.9
	Max Date	30-Sept-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00
2025	Maximum	580.4	2,287.0	3,396.5
	Max Date	26-Oct-2025 15:00	09-Dec-2025 11:00	09-Aug-2025 19:00
2026	Maximum	577.3	2,283.4	3,062.7
	Max Date	02-Jan-2026 10:00	18-Jan-2026 11:00	17-Jan-2026 18:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,290,019	11,613,364
2016	Total Energy	529,522	2,630,141	3,730,771
2017	Total Energy	687,703	3,324,857	5,081,023
2018	Total Energy	1,031,288	3,282,124	6,467,095
2019	Total Energy	1,557,151	3,324,989	6,624,642
2020	Total Energy	1,626,049	4,140,212	6,625,830
2021	Total Energy	1,656,017	5,069,146	8,359,224
2022	Total Energy	1,448,276	4,844,736	9,602,373
2023	Total Energy	1,375,349	5,014,845	11,613,364
2024	Total Energy	1,305,230	5,290,019	11,138,230
2025	Total Energy	1,409,533	5,079,153	11,332,800
2026	Total Energy	200,157	559,398	914,880

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2,530
	Max Date	10-May-2025 to 11-May-2025
2026	Maximum	871
	Max Date	06-Jan-2026 to 07-Jan-2026

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	25.7%
	Max Date	25-Dec-2025 16:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	08-Sept-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	25.7%
	Max Date	25-Dec-2025 16:00
2026	Maximum	23.0%
	Max Date	17-Jan-2026 16:00

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
Dec-25	408.1	438.2	2,246.50	1375.1	488.1	704.9	334.9	681.2	786.6	7,463.60
Nov-25	408.1	438.2	2,246.50	1375.1	488.1	704.9	334.9	681.2	786.6	7,463.60
Oct-25	368.2	438.2	2,246.50	1375.1	479.4	704.9	334.9	681.2	786.6	7,414.90
Sept-25	368.2	422.5	2,246.50	1375.1	425.5	704.9	334.9	681.2	786.6	7,345.30
Aug-25	368.2	422.5	2,246.50	1375.1	425.5	704.9	334.9	681.2	786.6	7,345.30
Jul-25	368.2	343.1	2,246.50	1149	425.5	704.9	334.9	681.2	786.6	7,039.80
Jun-25	368.2	343.1	2,246.50	908.8	425.5	704.9	334.9	681.2	786.6	6,799.70
May-25	368.2	343.1	1,963.70	810.9	425.5	704.9	334.9	681.2	717.8	6,350.10
Apr-25	368.2	343.1	1,829.20	810.9	425.5	704.9	334.9	681.2	710.1	6,207.80
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sept-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1,636.80	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1,503.70	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1,503.70	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1,295.00	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1,216.60	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1,207.80	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sept-23	368.2	280.2	1,207.80	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1,207.80	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1,207.80	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1,207.80	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1,072.10	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.50	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.50	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.50	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.50	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.30	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.30	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sept-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.60	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.