Weekly System Status Report – 2025 Week 51 (15/12/2025 – 21/12/2025)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 15/Dec/2025	32,200	0	22,633	22,509	43.1%	43.1%	0.6%
Tue 16/Dec/2025	33,402	0	21,204	21,948	52.2%	52.2%	-3.4%
Wed 17/Dec/2025	32,536	0	22,478	21,567	50.9%	50.9%	4.2%
Thu 18/Dec/2025	33,644	0	22,734	22,602	48.9%	48.9%	0.6%
Fri 19/Dec/2025	34,016	0	22,207	21,843	55.7%	55.7%	1.7%
Sat 20/Dec/2025	34,593	0	20,937	20,752	66.7%	66.7%	0.9%
Sun 21/Dec/2025	34,889	0	21,347	20,849	67.3%	67.3%	2.4%

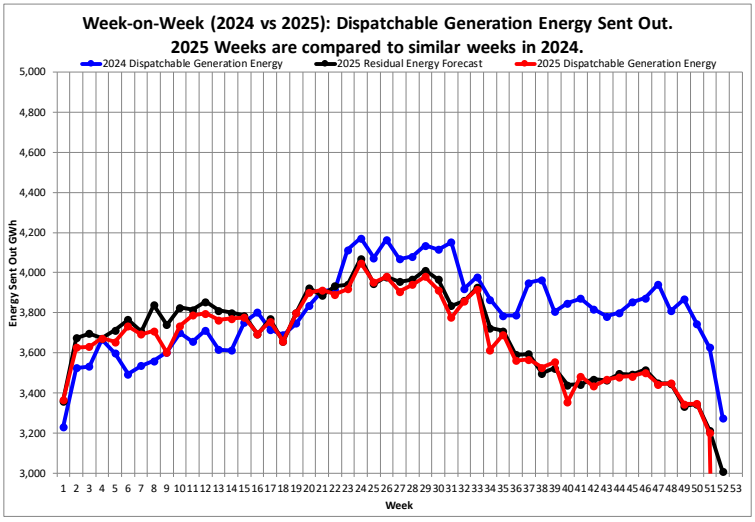
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 15/Dec/2025	34,375	0	24,561	24,683	39.3%	39.3%	-0.5%
Tue 16/Dec/2025	35,522	0	23,180	24,068	47.6%	47.6%	-3.7%
Wed 17/Dec/2025	35,201	0	24,691	24,232	45.3%	45.3%	1.9%
Thu 18/Dec/2025	35,924	0	24,984	24,882	44.4%	44.4%	0.4%
Fri 19/Dec/2025	36,172	0	24,324	24,000	50.7%	50.7%	1.4%
Sat 20/Dec/2025	37,354	0	23,338	23,513	58.9%	58.9%	-0.7%
Sun 21/Dec/2025	37,650	0	24,001	23,610	59.5%	59.5%	1.7%

Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 51 385 MW.
   (Kusile Unit 6 Commercial 30 September 2025)
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 51 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,200	GWh
Week-on-Week Growth	-11.78	%
Year-on-Year Growth (Year-to-Date) Annual	-3.48	%

Note:

2025 Weeks are compared to similar weeks in 2024.

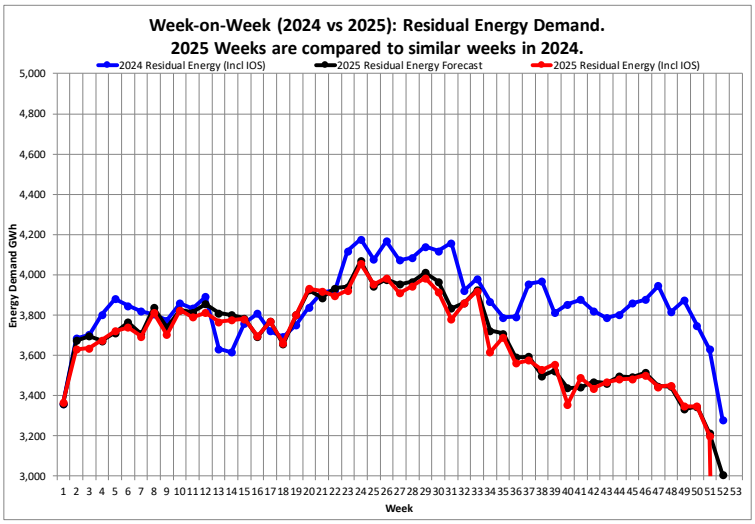
(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics

Year	01 Jan to 21 Dec Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	201,646	206,725	GWh
2021	205,023	210,021	GWh
2022	198,382	202,847	GWh
2023	185,738	190,434	GWh
2024	193,875	198,595	GWh
2025 (YTD)	186,645		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 51 : Residual Energy Demand Statistics		
Energy Demand	3,200	GWh
Week-on-Week Growth	-11.83	%
Year-on-Year Growth (Year-to-Date) Annual	-4.49	%

Note:

2025 Weeks are compared to similar weeks in 2024.

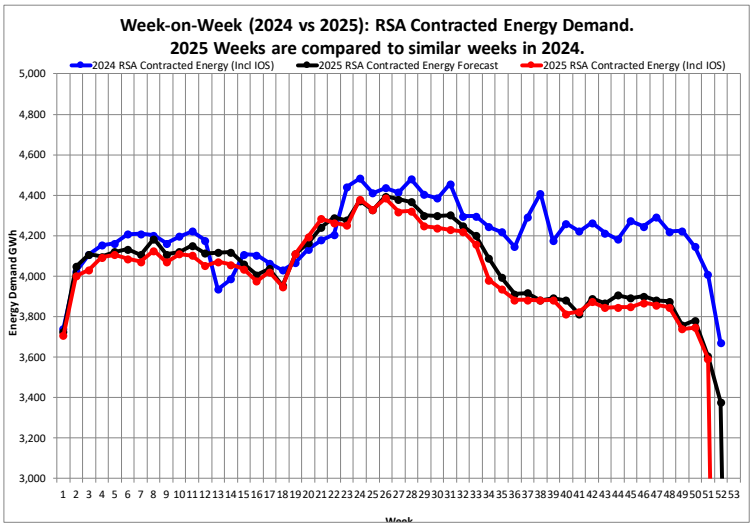
(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics

Year	01 Jan to 21 Dec Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	203,057	208,150	GWh
2021	206,956	211,957	GWh
2022	206,244	211,134	GWh
2023	202,488	207,190	GWh
2024	196,519	201,244	GWh
2025 (YTD)	187,211		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 51 : RSA Contracted Energy Demand Statistics		
Energy Demand	3,593	GWh
Week-on-Week Growth	-10.36	%
Year-on-Year Growth (Year-to-Date) Annual	-4.27	%

Note:

2025 Weeks are compared to similar weeks in 2024.

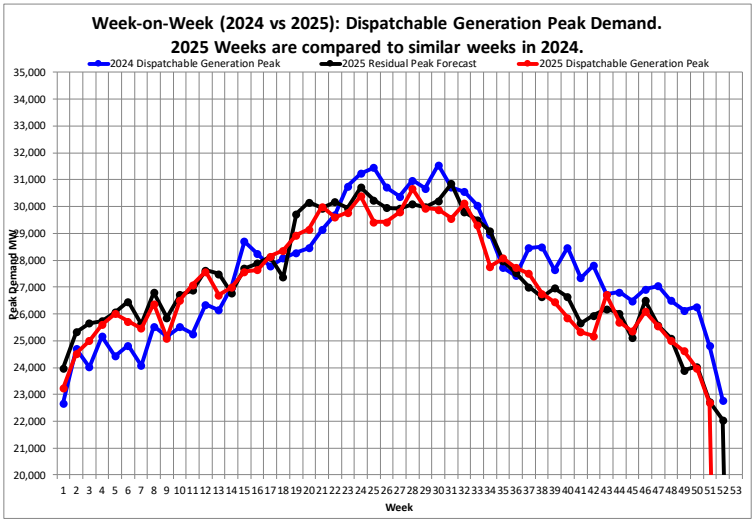
(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics

Year	01 Jan to 21 Dec Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	215,120	220,629	GWh
2021	221,695	227,165	GWh
2022	221,889	227,337	GWh
2023	220,629	225,875	GWh
2024	214,376	219,649	GWh
2025 (YTD)	204,682		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 51 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	22,683	MW
Week-on-Week Growth	-8.56	%
Year-on-Year Growth (Year-to-Date) Annual	-2.78	%

Note:

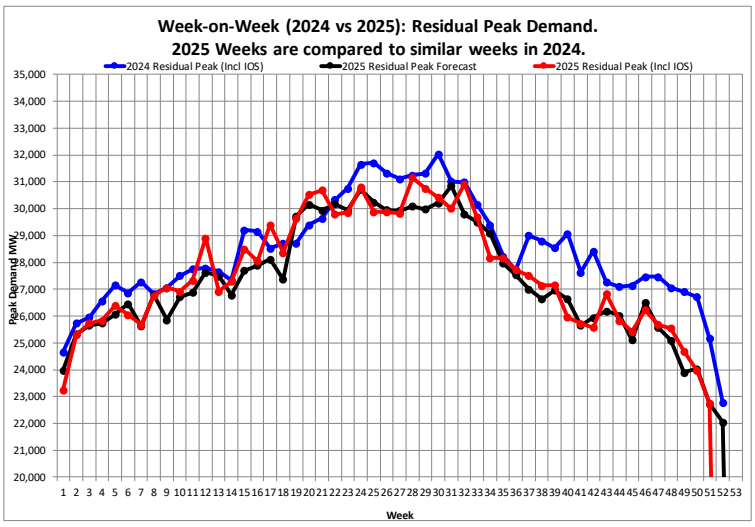
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	**Peak Date**	**Annual Peak**	**Unit**
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Mon 07-Jul-2025	30,670	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 51 : Residual Peak Demand Statistics		
Peak Demand	22,750	MW
Week-on-Week Growth	-9.61	%
Year-on-Year Growth (Year-to-Date) Annual	-2.78	%

Note:

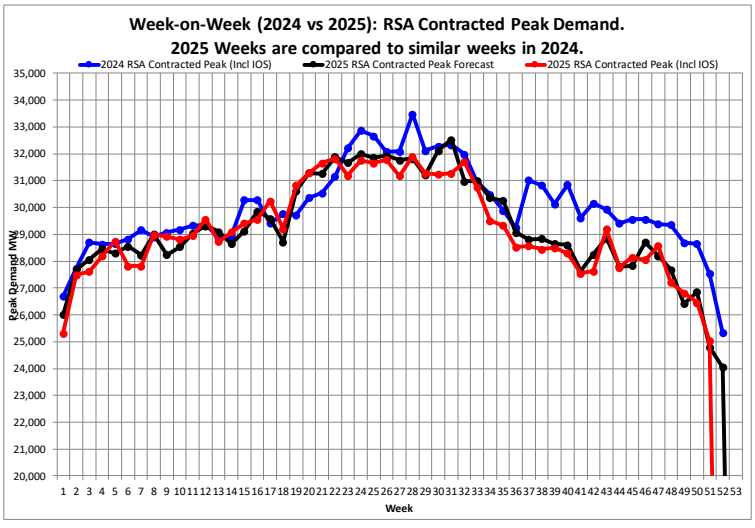
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	**Peak Date**	**Annual Peak**	**Unit**
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025 (YTD)	Mon 07-Jul-2025	31,153	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 51 : RSA Contracted Peak Demand Statistics		
Peak Demand	25,031	MW
Week-on-Week Growth	-9.09	%
Year-on-Year Growth (Year-to-Date) Annual	-4.73	%

Note:

2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	**Peak Date**	**Annual Peak**	**Unit**
2020	Tue 01-Sept-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Mon 07-Jul-2025	31,902	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	38	39	40	41	42	43	44	45	46	47	48	49	50	51	2025	2024
Energy Availability Factor (Eskom EAF)	71.18	67.00	65.11	62.34	62.02	70.44	69.64	71.41	69.73	66.51	65.04	65.41	67.59	66.03	**62.15**	**59.78**
Planned Outage Factor	10.37	11.93	13.92	12.93	12.62	9.25	12.25	10.90	11.36	15.12	12.21	11.66	10.35	12.20	**12.02**	**13.22**
Unplanned Outage Factor	17.92	20.70	20.66	24.40	25.00	20.03	17.87	17.39	18.43	18.07	22.52	22.49	21.87	21.59	**25.29**	**26.40**
Other Outage Factor	0.53	0.37	0.31	0.33	0.36	0.28	0.24	0.30	0.48	0.30	0.23	0.44	0.19	0.18	**0.54**	**0.60**

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Senario (-17200 MW)
22-Dec-25	52	24049	22052	39942	24742	11443	13000		
29-Dec-25	1	23318	20522	38956	23756	12429	13000		
05-Jan-26	2	25021	22187	41315	26115	10070	13000		
12-Jan-26	3	25289	22455	45218	30018	6167	13000		
19-Jan-26	4	25720	22886	44776	29576	6609	13000		
26-Jan-26	5	25841	23007	44734	29534	6651	13000		
02-Feb-26	6	25513	22957	44427	29227	6958	13000		
09-Feb-26	7	25639	23083	43999	28799	7386	13000		
16-Feb-26	8	26013	23448	45937	30737	5448	13000		
23-Feb-26	9	25988	23433	46739	31539	4646	13000		
02-Mar-26	10	25723	23792	46603	31403	4782	13000		
09-Mar-26	11	25733	23802	45798	30598	5587	13000		
16-Mar-26	12	29558	27627	45268	30068	6117	13000		
23-Mar-26	13	29577	27644	47030	31830	4355	13000		
30-Mar-26	14	29310	27190	45938	30738	5447	13000		
06-Apr-26	15	29480	27731	44921	29721	6464	13000		
13-Apr-26	16	30265	28516	45441	30241	5944	13000		
20-Apr-26	17	30804	29056	46256	31056	5129	13000		
27-Apr-26	18	30318	28569	45641	30441	5744	13000		
04-May-26	19	30895	29170	46281	31081	5104	13000		
11-May-26	20	31350	29625	46841	31641	4544	13000		
18-May-26	21	31991	30267	47447	32247	3938	13000		
25-May-26	22	32266	30542	47447	32247	3938	13000		
01-Jun-26	23	32920	30872	47697	32497	3688	13000		
08-Jun-26	24	33306	31258	48417	33217	2968	13000		
15-Jun-26	25	33536	31488	48417	33217	2968	13000		
22-Jun-26	26	33446	31398	48417	33217	2968	13000		
29-Jun-26	27	33103	31055	48467	33267	2918	13000		
06-Jul-26	28	33169	31220	48672	33472	2713	13000		
13-Jul-26	29	33489	31539	48672	33472	2713	13000		
20-Jul-26	30	33353	31404	48860	33660	2525	13000		
27-Jul-26	31	33064	31114	48245	33045	3140	13000		
03-Aug-26	32	32475	30722	48125	32925	3260	13000		
10-Aug-26	33	30909	29157	46179	30979	5206	13000		
17-Aug-26	34	30949	29197	46709	31509	4676	13000		
24-Aug-26	35	30068	28343	46094	30894	5291	13000		
31-Aug-26	36	30066	28243	45709	30509	5676	13000		
07-Sept-26	37	30812	28882	46925	31725	4460	13000		
14-Sept-26	38	30609	28680	46054	30854	5331	13000		
21-Sept-26	39	30429	28499	46927	31727	4458	13000		
28-Sept-26	40	30527	28302	45702	30502	5683	13000		
05-Oct-26	41	30265	28014	45373	30173	6012	13000		
12-Oct-26	42	30078	27862	45117	29917	6268	13000		
19-Oct-26	43	30289	28006	45547	30347	5838	13000		
26-Oct-26	44	29742	27526	45854	30654	5531	13000		
02-Nov-26	45	30027	27719	46258	31058	5127	13000		
09-Nov-26	46	30159	27851	46580	31380	4805	13000		
16-Nov-26	47	30033	27725	45492	30292	5893	13000		
23-Nov-26	48	29942	27634	44987	29787	6398	13000		
30-Nov-26	49	29582	26965	45044	29844	6341	13000		
07-Dec-26	50	29780	27084	44795	29595	6590	13000		
14-Dec-26	51	28880	26184	45349	30149	6036	13000		
21-Dec-26	52	27814	25117	47020	31820	4365	13000		
28-Dec-26	53	26016	23299	47597	32397	3788	13000		

Notes - Assumptions critical:
The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.
The expected imports at Apollo is included.
Avon and Dedisa is also included.
The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.
Operating Reserve (OR) from Generation: 2 200 MW
Unplanned Outage Assumption (UA): 13 000 MW
Reserves: OR + UA = 15 200 MW
Eskom Installed Capacity: 50 230 MW.
(Kusile Unit 6 Commercial 30 September 2025)
Installed Dispatchable Capacity: 51 385 MW (Incl. Avon and Dedisa).
Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitively short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2026 to 2030. (Published 30 October 2025).

https://www.ntcsa.co.za/wp-content/uploads/2025/10/Medium-Term-System-Adequacy-Outlook-2026-2030.pdf

or download the medium-term system adequacy outlook 2026 – 2030 from

https://www.ntcsa.co.za/ energy-market-services / or https://www.ntcsa.co.za/system-status-reports/

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	600.0
PV	2,585.2
Wind (Eskom+IPP)	4,226.6
Hybrid	150.0
Total (Incl other REs)	7,612.3
Estimated Rooftop PV*	7,463.6

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	580.4	2,155.7	3,396.5	5,370.5
	Max Date	26-Oct-2025 15:00	28-Nov-2024 12:00	09-Aug-2025 19:00	01-Oct-2025 13:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sept-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sept-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2,048.8	3,028.1	5,126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00	05-Sept-2022 12:00
2023	Maximum	505.8	2,047.8	3,102.2	5,129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00	15-Sept-2023 13:00
2024	Maximum	502.2	2,155.7	3,049.9	4,995.7
	Max Date	30-Sept-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00	15-Feb-2024 15:00
2025	Maximum	580.4	2,103.4	3,396.5	5,370.5
	Max Date	26-Oct-2025 15:00	16-Oct-2025 11:00	09-Aug-2025 19:00	01-Oct-2025 13:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time Maximum	Annual Energy	1,656,017	5,290,019	11,613,364	18,241,202
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2020	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
2021	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
2022	Total Energy	1,448,276	4,844,736	9,692,373	16,202,974
2023	Total Energy	1,375,349	5,014,845	11,613,364	18,241,202
2024	Total Energy	1,305,230	5,290,019	11,138,230	17,980,569
2025	Total Energy	1,381,905	4,981,400	11,237,979	17,883,132

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2,539
	Max Date	10-May-2025 to 11-May-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	24.6%
	Max Date	01-Oct-2025 13:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sept-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	24.6%
	Max Date	01-Oct-2025 13:00

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
Nov-25	408.1	438.2	2,246.50	1375.1	488.1	704.9	334.9	681.2	786.6	7,463.60
Oct-25	368.2	438.2	2,246.50	1375.1	479.4	704.9	334.9	681.2	786.6	7,414.90
Sept-25	368.2	422.5	2,246.50	1375.1	425.5	704.9	334.9	681.2	786.6	7,345.30
Aug-25	368.2	422.5	2,246.50	1375.1	425.5	704.9	334.9	681.2	786.6	7,345.30
Jul-25	368.2	343.1	2,246.50	1149	425.5	704.9	334.9	681.2	786.6	7,039.80
Jun-25	368.2	343.1	2,246.50	908.8	425.5	704.9	334.9	681.2	786.6	6,799.70
May-25	368.2	343.1	1,963.70	810.9	425.5	704.9	334.9	681.2	717.8	6,350.10
Apr-25	368.2	343.1	1,829.20	810.9	425.5	704.9	334.9	681.2	710.1	6,207.80
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sept-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1,636.80	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1,503.70	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1,503.70	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1,295.00	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1,216.60	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1,207.80	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sept-23	368.2	280.2	1,207.80	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1,207.80	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1,207.80	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1,207.80	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1,072.10	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.50	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.50	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.50	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.50	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.30	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.30	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sept-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.60	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.