

Weekly System Status Report – 2025 Week 42 (13/10/2025 – 19/10/2025)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 13/Oct/2025	30,060	0	25,680	25,420	18.3%	18.3%	1.0%
Tue 14/Oct/2025	28,642	0	25,939	24,871	15.2%	15.2%	4.3%
Wed 15/Oct/2025	28,892	0	25,283	24,154	19.6%	19.6%	4.7%
Thu 16/Oct/2025	29,616	0	25,536	25,115	17.9%	17.9%	1.7%
Fri 17/Oct/2025	33,346	0	23,558	23,795	40.1%	40.1%	-1.0%
Sat 18/Oct/2025	33,101	0	23,843	23,004	43.9%	43.9%	3.6%
Sun 19/Oct/2025	32,990	0	23,401	23,309	41.5%	41.5%	0.4%

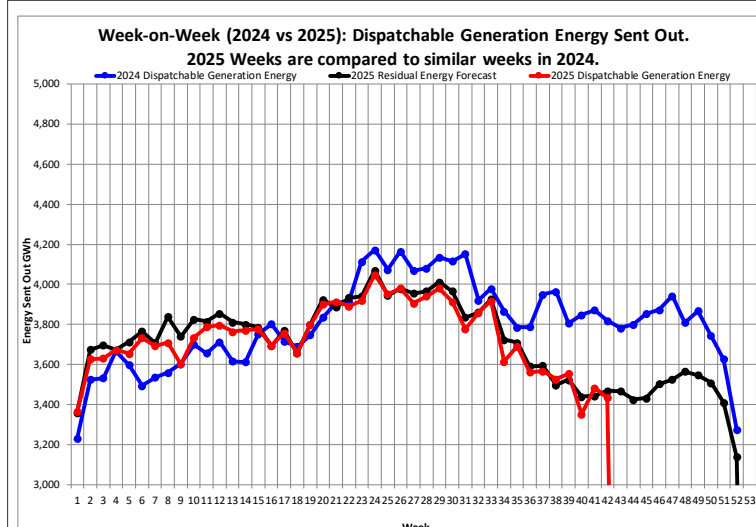
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 13/Oct/2025	31,925	0	28,120	27,285	17.0%	17.0%	3.1%
Tue 14/Oct/2025	30,957	0	28,190	27,186	13.9%	13.9%	3.7%
Wed 15/Oct/2025	31,583	0	27,872	26,845	17.7%	17.7%	3.8%
Thu 16/Oct/2025	31,503	0	27,823	27,002	16.7%	16.7%	3.0%
Fri 17/Oct/2025	35,899	0	26,264	26,251	36.8%	36.8%	0.1%
Sat 18/Oct/2025	36,066	0	26,226	25,969	38.9%	38.9%	1.0%
Sun 19/Oct/2025	35,531	0	26,342	25,849	37.5%	37.5%	1.9%

Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 51 385 MW. (Kusile Unit 6 Commercial 30 September 2025)
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 42 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,434	GWh
Week-on-Week Growth	-10.05	%
Year-on-Year Growth (Year-to-Date) Annual	-1.99	%

Note:

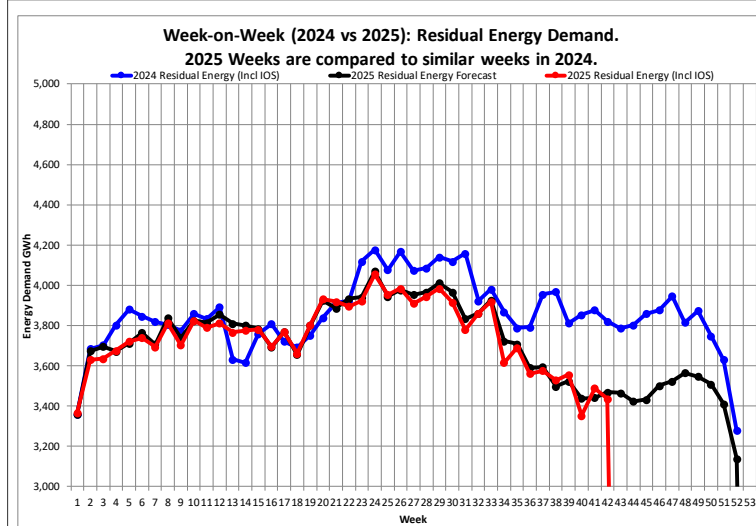
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 19 Oct Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	165,863	206,725	GWh
2021	170,086	210,021	GWh
2022	165,815	202,847	GWh
2023	152,622	190,434	GWh
2024	159,555	198,595	GWh
2025 (YTD)	155,930		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 42 : Residual Energy Demand Statistics		
Energy Demand	3,437	GWh
Week-on-Week Growth	-10.07	%
Year-on-Year Growth (Year-to-Date) Annual	-3.22	%

Note:

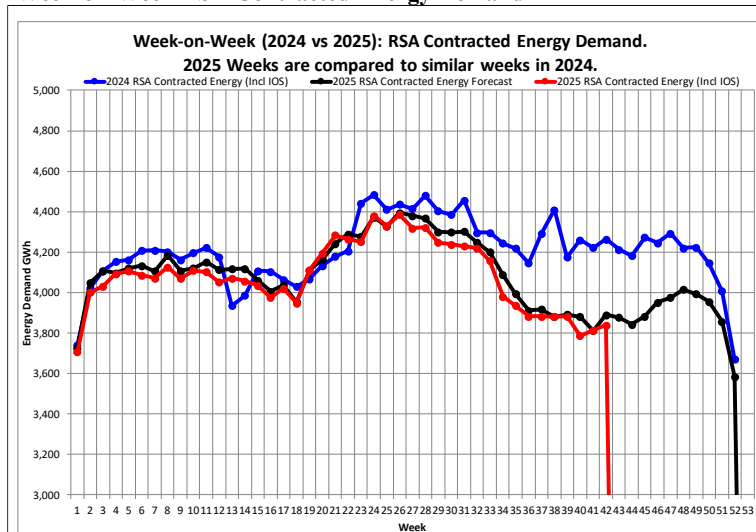
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 19 Oct Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	167,221	208,150	GWh
2021	171,365	211,957	GWh
2022	170,654	211,134	GWh
2023	167,484	207,190	GWh
2024	162,156	201,244	GWh
2025 (YTD)	156,483		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 42 : RSA Contracted Energy Demand Statistics		
Energy Demand	3,840	GWh
Week-on-Week Growth	-9.96	%
Year-on-Year Growth (Year-to-Date) Annual	-3.18	%

Note:

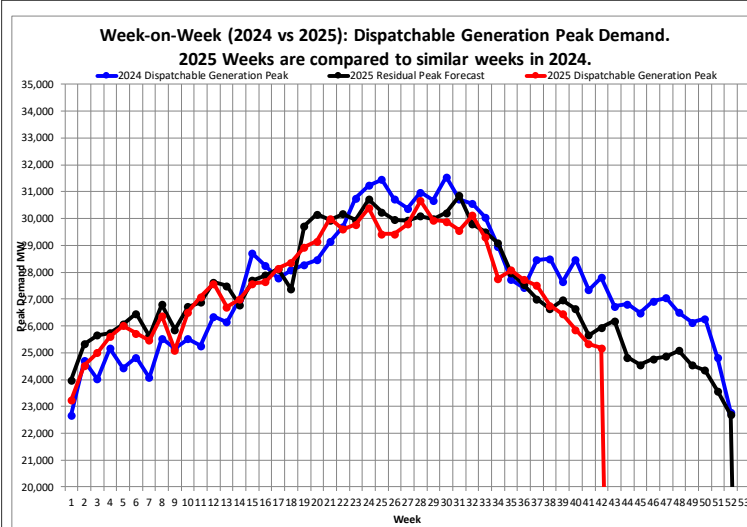
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 19 Oct Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	176,588	220,629	GWh
2021	183,054	227,165	GWh
2022	183,002	227,337	GWh
2023	182,115	225,875	GWh
2024	176,529	219,649	GWh
2025 (YTD)	170,420		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 42 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	25,175	MW
Week-on-Week Growth	-9.47	%
Year-on-Year Growth (Year-to-Date) Annual	-2.78	%

Note:

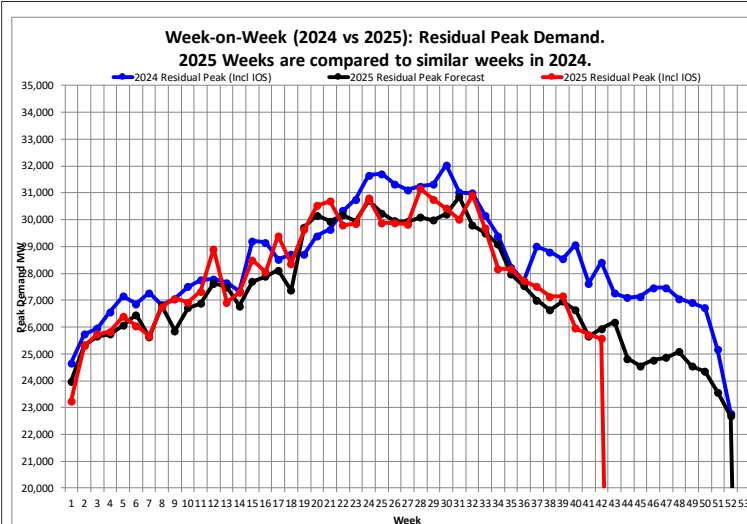
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Mon 07-Jul-2025	30,670	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 42 : Residual Peak Demand Statistics		
Peak Demand	25,569	MW
Week-on-Week Growth	-10.02	%
Year-on-Year Growth (Year-to-Date) Annual	-2.78	%

Note:

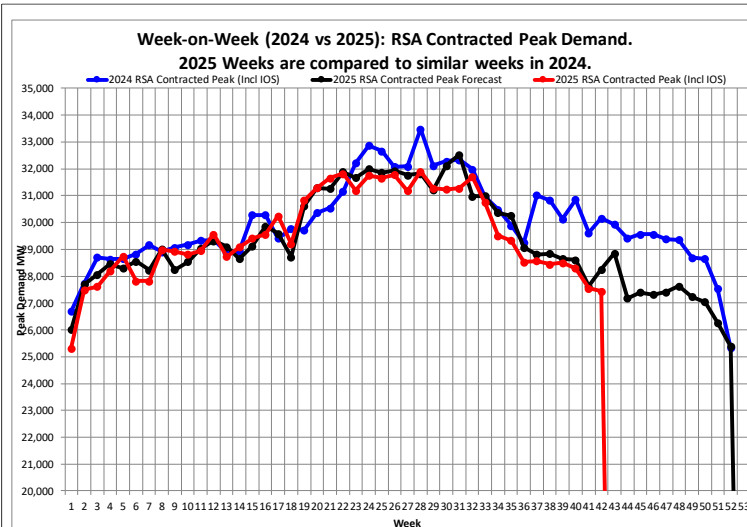
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025 (YTD)	Mon 07-Jul-2025	31,153	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 42 : RSA Contracted Peak Demand Statistics		
Peak Demand	27,434	MW
Week-on-Week Growth	-9.05	%
Year-on-Year Growth (Year-to-Date) Annual	-4.73	%

Note:

2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Tue 01-Sept-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Mon 07-Jul-2025	31,902	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	29	30	31	32	33	34	35	36	37	38	39	40	41	42	2025	2024
Energy Availability Factor (Eskom EAF)	63.65	64.86	68.65	62.29	64.98	68.80	67.92	71.28	72.34	71.20	67.01	65.31	62.57	62.51	60.89	59.78
Planned Outage Factor	10.47	10.46	9.85	12.27	11.21	11.77	14.04	9.97	10.65	10.37	11.93	13.90	12.85	12.55	12.10	13.22
Unplanned Outage Factor	25.46	24.12	21.10	25.02	23.38	18.95	17.57	17.88	16.25	17.90	20.69	20.48	24.26	24.58	26.42	26.40
Other Outage Factor	0.42	0.56	0.40	0.42	0.43	0.48	0.47	0.87	0.76	0.53	0.37	0.31	0.32	0.36	0.59	0.60

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	RSA Contracted Forecast	Residual Forecast	Available Dispatchable Capacity	Available Capacity (Less OR and UA)	Planned Maintenance	Unplanned Outage Assumption (UA)	Planned Risk Level (-15200 MW)	Likely Risk Scenario (-17200 MW)
20-Oct-25	43	28859	26181	43610	28410	7775	13000		
27-Oct-25	44	27174	24820	43918	28718	7467	13000		
03-Nov-25	45	27396	24553	45599	30399	5786	13000		
10-Nov-25	46	27316	24764	45579	30379	5806	13000		
17-Nov-25	47	27411	24860	45579	30379	5806	13000		
24-Nov-25	48	27629	25077	46024	30824	5361	13000		
01-Dec-25	49	27229	24532	45384	30184	6001	13000		
08-Dec-25	50	27048	24352	45679	30479	5706	13000		
15-Dec-25	51	26263	23567	46749	31549	4636	13000		
22-Dec-25	52	25378	22681	47659	32459	3726	13000		
29-Dec-25	1	24215	21519	47807	32607	3578	13000		
05-Jan-26	2	26876	24042	47500	32300	3885	13000		
12-Jan-26	3	28922	26088	47459	32259	3926	13000		
19-Jan-26	4	28880	26046	45951	30751	5434	13000		
26-Jan-26	5	29456	26622	45749	30549	5636	13000		
02-Feb-26	6	29717	27161	45421	30221	5964	13000		
09-Feb-26	7	29935	27379	45333	30133	6052	13000		
16-Feb-26	8	30051	27495	45206	30006	6179	13000		
23-Feb-26	9	30106	27550	45245	30045	6140	13000		
02-Mar-26	10	29386	27455	45561	30361	5824	13000		
09-Mar-26	11	29772	27841	45643	30443	5742	13000		
16-Mar-26	12	29558	27627	45833	30633	5552	13000		
23-Mar-26	13	29577	27644	46875	31675	4510	13000		
30-Mar-26	14	29310	27190	46058	30858	5327	13000		
06-Apr-26	15	29480	27731	46186	30986	5199	13000		
13-Apr-26	16	30265	28516	46761	31561	4624	13000		
20-Apr-26	17	30804	29056	46356	31156	5029	13000		
27-Apr-26	18	30318	28569	45741	30541	5644	13000		
04-May-26	19	30895	29170	45976	30776	5409	13000		
11-May-26	20	31350	29625	46941	31741	4444	13000		
18-May-26	21	31991	30267	47141	31941	4244	13000		
25-May-26	22	32266	30542	47947	32747	3438	13000		
01-Jun-26	23	32920	30872	47697	32497	3688	13000		
08-Jun-26	24	33306	31258	48417	33217	2968	13000		
15-Jun-26	25	33536	31488	48417	33217	2968	13000		
22-Jun-26	26	33446	31398	48667	33467	2718	13000		
29-Jun-26	27	33103	31055	49072	33872	2313	13000		
06-Jul-26	28	33169	31220	49072	33872	2313	13000		
13-Jul-26	29	33489	31539	49072	33872	2313	13000		
20-Jul-26	30	33353	31404	48929	33729	2456	13000		
27-Jul-26	31	33064	31114	48314	33114	3071	13000		
03-Aug-26	32	32475	30722	48194	32994	3191	13000		
10-Aug-26	33	30909	29157	46379	31179	5006	13000		
17-Aug-26	34	30949	29197	47040	31840	4345	13000		
24-Aug-26	35	30068	28343	46425	31225	4960	13000		
31-Aug-26	36	30066	28243	46040	30840	5345	13000		
07-Sept-26	37	30812	28882	45999	30799	5386	13000		
14-Sept-26	38	30609	28680	46054	30854	5331	13000		
21-Sept-26	39	30429	28499	47647	32447	3738	13000		
28-Sept-26	40	30816	28302	46422	31222	4963	13000		
05-Oct-26	41	30555	28014	45373	30173	6012	13000		
12-Oct-26	42	30403	27862	45117	29917	6268	13000		
19-Oct-26	43	30579	28006	45547	30347	5838	13000		
26-Oct-26	44	30067	27526	46044	30844	5341	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak

forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000 MW

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 50 230 MW.

(Kusile Unit 6 Commercial 30 September 2025)

Installed Dispatchable Capacity: 51 385 MW (Incl. Avon and

Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW - 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

<https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf>

or download the medium-term system adequacy outlook 2025 – 2029 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	600.0
PV	2,435.2
Wind (Eskom+IPP)	4,086.6
Hybrid	150.0
Total (Incl other REs)	7,322.3
Estimated Rooftop PV *	7,345.3

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	568.5	2,155.7	3,396.5	5,129.8
	Max Date	29-Sept-2025 16:00	28-Nov-2024 12:00	09-Aug-2025 19:00	15-Sept-2023 13:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sept-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sept-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2,048.8	3,028.1	5,126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00	05-Sept-2022 12:00
2023	Maximum	505.8	2,047.8	3,102.2	5,129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00	15-Sept-2023 13:00
2024	Maximum	502.2	2,155.7	3,049.9	4,995.7
	Max Date	30-Sept-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00	15-Feb-2024 15:00
2025	Maximum	568.5	2,059.9	3,396.5	4,874.6
	Max Date	29-Sept-2025 16:00	08-Jan-2025 12:00	09-Aug-2025 19:00	14-Jan-2025 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,290,019	11,613,364	18,241,202
	Maximum				
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2020	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
2021	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
2022	Total Energy	1,448,276	4,844,736	9,692,373	16,202,974
2023	Total Energy	1,375,349	5,014,845	11,613,364	18,241,202
2024	Total Energy	1,305,230	5,290,019	11,138,230	17,980,569
2025	Total Energy	1,044,267	3,933,125	9,159,663	14,364,853

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2,539
	Max Date	10-May-2025 to 11-May-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	22.6%
	Max Date	01-Oct-2025 13:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sept-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	22.6%
	Max Date	01-Oct-2025 13:00

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
Sept-25	368.2	422.5	2,246.50	1375.1	425.5	704.9	334.9	681.2	786.6	7,345.30
Aug-25	368.2	422.5	2,246.50	1375.1	425.5	704.9	334.9	681.2	786.6	7,345.30
Jul-25	368.2	343.1	2,246.50	1149	425.5	704.9	334.9	681.2	786.6	7,039.80
Jun-25	368.2	343.1	2,246.50	908.8	425.5	704.9	334.9	681.2	786.6	6,799.70
May-25	368.2	343.1	1,963.70	810.9	425.5	704.9	334.9	681.2	717.8	6,350.10
Apr-25	368.2	343.1	1,829.20	810.9	425.5	704.9	334.9	681.2	710.1	6,207.80
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sept-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1,636.80	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1,503.70	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1,503.70	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1,295.00	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1,216.60	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1,207.80	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sept-23	368.2	280.2	1,207.80	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1,207.80	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1,207.80	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1,207.80	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1,072.10	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.50	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.50	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.50	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.50	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.30	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.30	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sept-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.30	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.60	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.