

Weekly System Status Report – 2025 Week 34 (18/08/2025 – 24/08/2025)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 18/Aug/2025	31,871	725	28,602	27,714	15.0%	17.6%	3.2%
Tue 19/Aug/2025	31,867	719	29,081	27,653	15.2%	17.8%	5.2%
Wed 20/Aug/2025	33,954	597	27,707	26,359	28.8%	31.1%	5.1%
Thu 21/Aug/2025	33,698	722	28,036	26,850	25.5%	28.2%	4.4%
Fri 22/Aug/2025	35,112	715	25,378	24,911	41.0%	43.8%	1.9%
Sat 23/Aug/2025	36,134	468	24,993	23,688	52.5%	54.5%	5.5%
Sun 24/Aug/2025	36,698	723	26,201	25,669	43.0%	45.8%	2.1%

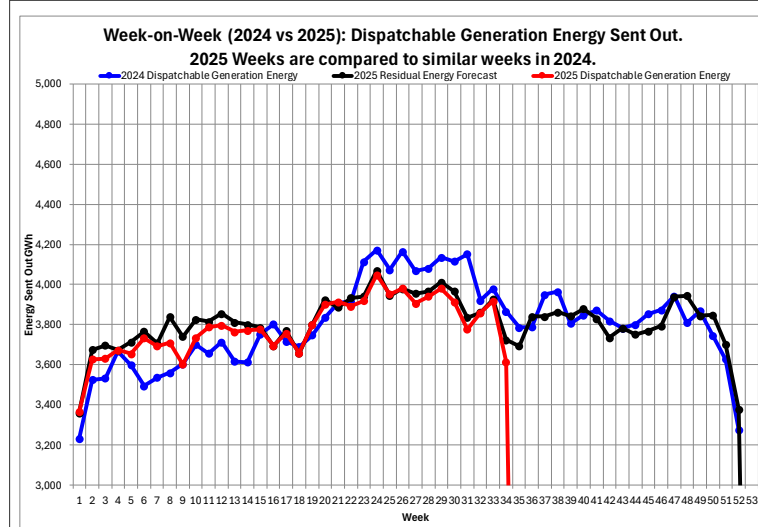
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 18/Aug/2025	33,509	725	30,227	29,352	14.2%	16.6%	3.0%
Tue 19/Aug/2025	33,097	719	30,285	28,883	14.6%	17.1%	4.9%
Wed 20/Aug/2025	36,443	597	30,078	28,848	26.3%	28.4%	4.3%
Thu 21/Aug/2025	35,330	722	30,061	28,482	24.0%	26.6%	5.5%
Fri 22/Aug/2025	37,486	715	27,756	27,285	37.4%	40.0%	1.7%
Sat 23/Aug/2025	39,150	468	27,802	26,704	46.6%	48.4%	4.1%
Sun 24/Aug/2025	38,083	723	28,096	27,054	40.8%	43.4%	3.9%

Notes:

- Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
- RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
- Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
- Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 50 694 MW.
(Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Maximum Dispatchable Capacity yet)
- These figures do not include any demand side products.
- The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 34 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,615	GWh
Week-on-Week Growth	-6.48	%
Year-on-Year Growth (Year-to-Date) Annual	-0.40	%

Note:

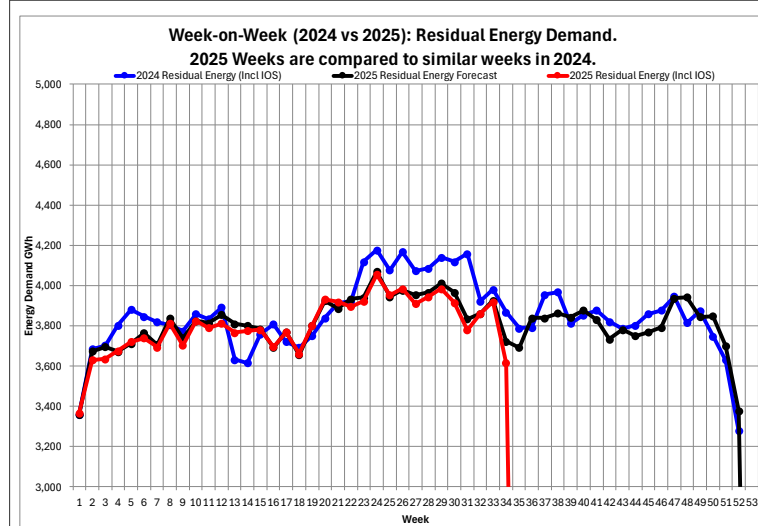
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 24 Aug Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	133,513	206,725	GWh
2021	138,248	210,021	GWh
2022	135,696	202,847	GWh
2023	123,515	190,434	GWh
2024	128,705	198,595	GWh
2025 (YTD)	127,764		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 34 : Residual Energy Demand Statistics		
Energy Demand	3,616	GWh
Week-on-Week Growth	-6.52	%
Year-on-Year Growth (Year-to-Date) Annual	-1.94	%

Note:

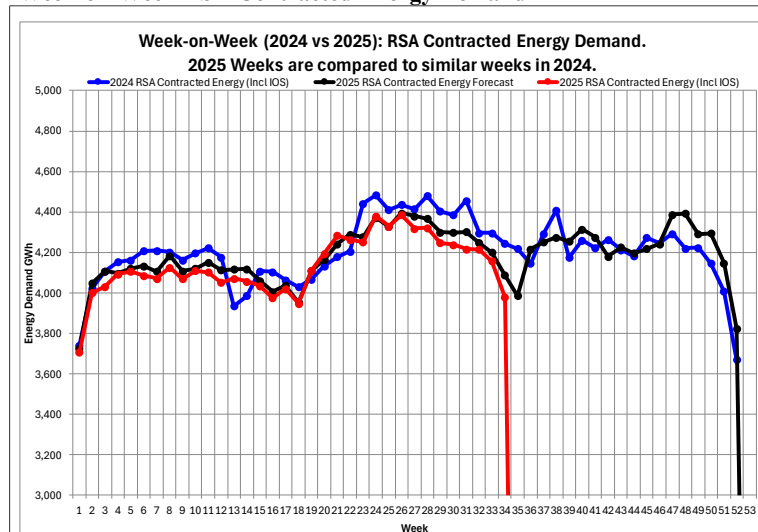
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 24 Aug Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	134,626	208,150	GWh
2021	139,338	211,957	GWh
2022	138,437	211,134	GWh
2023	136,363	207,190	GWh
2024	131,265	201,244	GWh
2025 (YTD)	128,291		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 34 : RSA Contracted Energy Demand Statistics		
Energy Demand	3,979	GWh
Week-on-Week Growth	-6.24	%
Year-on-Year Growth (Year-to-Date) Annual	-1.80	%

Note:

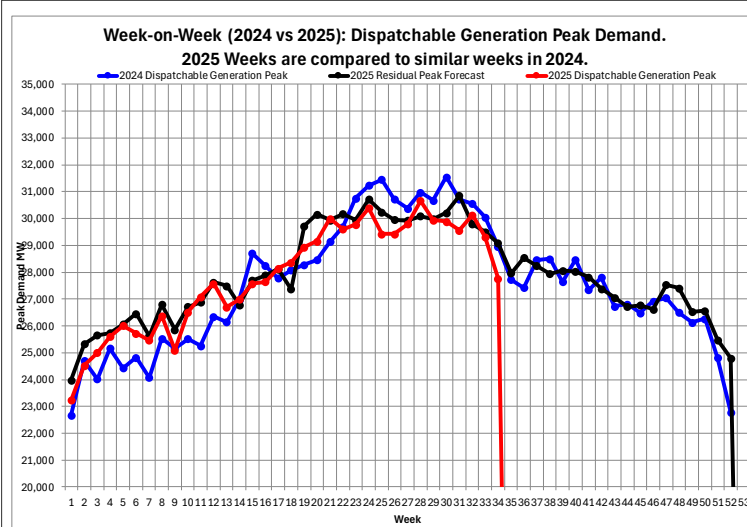
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 24 Aug Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	141,955	220,629	GWh
2021	148,345	227,165	GWh
2022	148,223	227,337	GWh
2023	147,910	225,875	GWh
2024	142,557	219,649	GWh
2025 (YTD)	139,496		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 34 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	27,763	MW
Week-on-Week Growth	-4.13	%
Year-on-Year Growth (Year-to-Date) Annual	-2.78	%

Note:

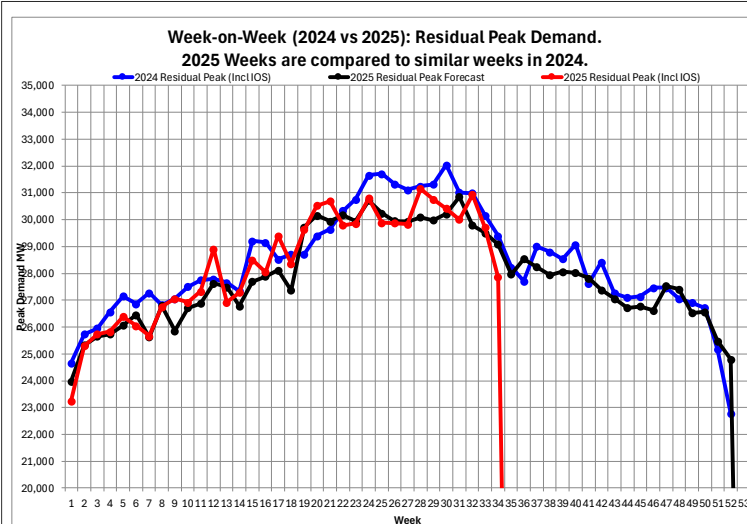
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Mon 07-Jul-2025	30,670	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 34 : Residual Peak Demand Statistics		
Peak Demand	27,863	MW
Week-on-Week Growth	-5.24	%
Year-on-Year Growth (Year-to-Date) Annual	-2.78	%

Note:

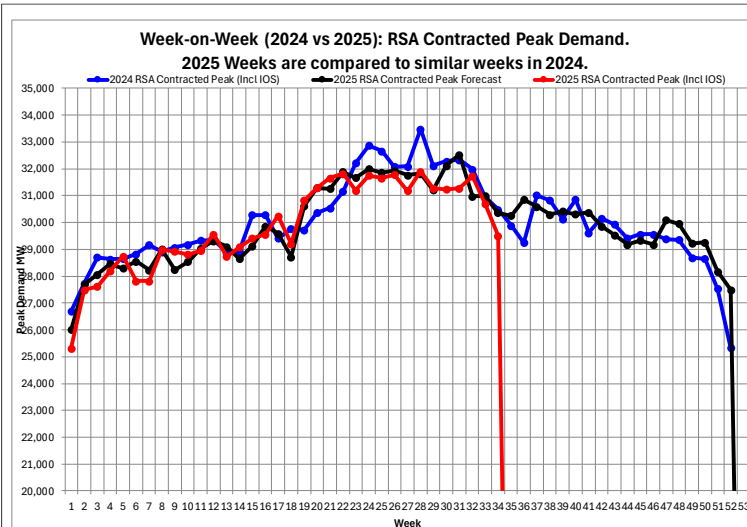
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025 (YTD)	Mon 07-Jul-2025	31,153	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 34 : RSA Contracted Peak Demand Statistics		
Peak Demand	29,501	MW
Week-on-Week Growth	-3.23	%
Year-on-Year Growth (Year-to-Date) Annual	-4.73	%

Note:

2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Mon 07-Jul-2025	31,902	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	21	22	23	24	25	26	27	28	29	30	31	32	33	34	2025	2024
Energy Availability Factor (Eskom EAF)	59.52	59.75	59.51	60.23	61.35	60.35	61.76	61.38	63.64	64.86	68.77	62.42	65.23	69.00	59.37	59.78
Planned Outage Factor	10.17	9.92	9.52	8.32	7.78	6.59	9.28	9.17	10.47	10.46	9.82	12.26	11.19	11.69	12.11	13.22
Unplanned Outage Factor	29.83	29.74	30.01	30.96	30.56	32.76	28.57	29.16	25.47	24.12	21.01	24.89	23.15	18.81	27.91	26.40
Other Outage Factor	0.48	0.59	0.96	0.49	0.31	0.30	0.39	0.29	0.42	0.56	0.40	0.43	0.43	0.50	0.61	0.60

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
25-Aug-25	35	30250	27968	40150	24950	10544	13000		
01-Sep-25	36	30856	28537	44451	29251	6243	13000		
08-Sep-25	37	30593	28238	44741	29541	5953	13000		
15-Sep-25	38	30294	27939	43113	27913	7581	13000		
22-Sep-25	39	30418	28062	43693	28493	7001	13000		
29-Sep-25	40	30308	28024	44298	29098	6396	13000		
06-Oct-25	41	30383	27819	45137	29937	5557	13000		
13-Oct-25	42	29859	27388	46307	31107	4387	13000		
20-Oct-25	43	29531	27061	45607	30407	5087	13000		
27-Oct-25	44	29183	26712	45493	30293	5201	13000		
03-Nov-25	45	29325	26773	45123	29923	5571	13000		
10-Nov-25	46	29175	26623	45823	30623	4871	13000		
17-Nov-25	47	30050	27538	45648	30448	5046	13000		
24-Nov-25	48	29559	27407	45938	30738	4756	13000		
01-Dec-25	49	29224	26528	44473	29273	6221	13000		
08-Dec-25	50	29259	26563	45003	29803	5691	13000		
15-Dec-25	51	28175	25479	46793	31593	3901	13000		
22-Dec-25	52	27493	24797	46793	31593	3901	13000		
29-Dec-25	1	25807	23111	47661	32461	3033	13000		
05-Jan-26	2	28002	25168	47984	32784	2710	13000		
12-Jan-26	3	28922	26088	47098	31898	3596	13000		
19-Jan-26	4	28880	26046	45840	30640	4854	13000		
26-Jan-26	5	29456	26622	45988	30788	4706	13000		
02-Feb-26	6	29717	27161	44931	29731	5763	13000		
09-Feb-26	7	29935	27379	45671	30471	5023	13000		
16-Feb-26	8	30051	27495	45705	30505	4989	13000		
23-Feb-26	9	30106	27550	45947	30747	4747	13000		
02-Mar-26	10	29386	27455	46054	30854	4640	13000		
09-Mar-26	11	29772	27841	46029	30829	4665	13000		
16-Mar-26	12	29558	27627	46622	31422	4072	13000		
23-Mar-26	13	29577	27644	47089	31889	3605	13000		
30-Mar-26	14	29310	27190	46622	31422	4072	13000		
06-Apr-26	15	29480	27731	46380	31180	4314	13000		
13-Apr-26	16	30265	28516	47195	31995	3499	13000		
20-Apr-26	17	30804	29056	45225	30025	5469	13000		
27-Apr-26	18	30318	28569	44975	29775	5719	13000		
04-May-26	19	30895	29170	45646	30446	5048	13000		
11-May-26	20	31350	29625	46286	31086	4408	13000		
18-May-26	21	31991	30267	46536	31336	4158	13000		
25-May-26	22	32286	30542	46884	31484	4010	13000		
01-Jun-26	23	32920	30872	47256	32056	3438	13000		
08-Jun-26	24	33306	31258	46778	31578	3916	13000		
15-Jun-26	25	33536	31488	47645	32445	3049	13000		
22-Jun-26	26	33446	31398	46575	31375	4119	13000		
29-Jun-26	27	33103	31055	46980	31780	3714	13000		
06-Jul-26	28	33169	31220	46980	31780	3714	13000		
13-Jul-26	29	33489	31539	46980	31780	3714	13000		
20-Jul-26	30	33353	31404	47888	32688	2806	13000		
27-Jul-26	31	33064	31114	47168	31968	3526	13000		
03-Aug-26	32	32848	30722	47090	31890	3604	13000		
10-Aug-26	33	31282	29157	45411	30211	5283	13000		
17-Aug-26	34	31322	29197	44870	29670	5824	13000		
24-Aug-26	35	30418	28343	45548	30348	5146	13000		
31-Aug-26	36	30560	28243	45491	30291	5203	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000 MW

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 49 539 MW.

(Kusile Unit 6 Synchronised on the system. Their output is not

firm and not included in the Eskom Installed Capacity yet)

Installed Dispatchable Capacity: 50 694 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

<https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf>

or download the medium-term system adequacy outlook 2025 – 2029 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	600.0
PV	2,285.2
Wind (Eskom+IPP)	4,086.6
Hybrid	150.0
Total (Incl other REs)	7,172.3
Estimated Rooftop PV*	7,039.8

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Maximum	506.2	2,155.7	3,102.2 5,129.8
	Max Date	15-Mar-2022 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00 15-Sep-2023 13:00
2016	Maximum	200.9	1,350.5	1,229.8 2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2 3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00 13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3 3,296.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00 28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0 3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00 27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9 4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00 24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3 4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00 01-Nov-2021 13:00
2022	Maximum	506.2	2,048.8	3,028.1 5,126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00 05-Sep-2022 12:00
2023	Maximum	505.8	2,047.8	3,102.2 5,129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00 15-Sep-2023 13:00
2024	Maximum	502.2	2,155.7	3,049.9 4,995.7
	Max Date	30-Sep-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00 15-Feb-2024 15:00
2025	Maximum	496.1	2,059.9	3,301.8 4,874.6
	Max Date	23-Aug-2025 16:00	08-Jan-2025 12:00	09-Aug-2025 19:00 14-Jan-2025 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,290,019	11,613,364 18,241,202
	Maximum			
2016	Total Energy	529,522	2,630,141	3,730,771 6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023 9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095 10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642 11,586,945
2020	Total Energy	1,626,049	4,140,212	6,625,830 12,478,704
2021	Total Energy	1,656,017	5,069,146	8,359,224 15,208,327
2022	Total Energy	1,448,276	4,844,736	9,692,373 16,202,974
2023	Total Energy	1,375,349	5,014,845	11,613,364 18,241,202
2024	Total Energy	1,305,230	5,290,019	11,138,230 17,980,569
2025	Total Energy	809,961	3,130,369	7,305,696 11,416,419

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2,539
	Max Date	10-May-2025 to 11-May-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	20.9%
	Max Date	22-Aug-2025 14:00

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
Jul-25	368.2	343.1	2,246.50	1149	425.5	704.9	334.9	681.2	786.6	7,039.80
Jun-25	368.2	343.1	2,246.50	908.8	425.5	704.9	334.9	681.2	786.6	6,799.70
May-25	368.2	343.1	1,963.70	810.9	425.5	704.9	334.9	681.2	717.8	6,350.10
Apr-25	368.2	343.1	1,829.20	810.9	425.5	704.9	334.9	681.2	710.1	6,207.80
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sep-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1798.8	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1636.8	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1503.7	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1503.7	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.