

## Weekly System Status Report – 2025 Week 33 (11/08/2025 – 17/08/2025)

### Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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### Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 11/Aug/2025	32,074	725	28,617	29,046	10.4%	12.9%	-1.5%
Tue 12/Aug/2025	32,613	725	29,310	29,560	10.3%	12.8%	-0.8%
Wed 13/Aug/2025	32,945	725	29,250	29,375	12.2%	14.6%	-0.4%
Thu 14/Aug/2025	33,068	725	29,512	28,391	16.5%	19.0%	3.9%
Fri 15/Aug/2025	32,794	727	27,969	26,811	22.3%	25.0%	4.3%
Sat 16/Aug/2025	31,925	725	27,667	27,177	17.5%	20.1%	1.8%
Sun 17/Aug/2025	32,714	726	27,421	26,672	22.7%	25.4%	2.8%

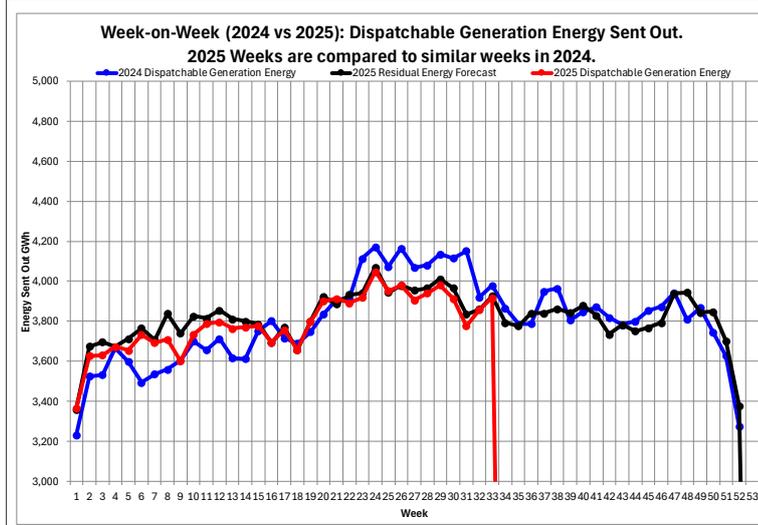
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 11/Aug/2025	33,586	725	30,166	30,559	9.9%	12.3%	-1.3%
Tue 12/Aug/2025	33,545	725	30,667	30,492	10.0%	12.4%	0.6%
Wed 13/Aug/2025	33,943	725	30,275	30,373	11.8%	14.1%	-0.3%
Thu 14/Aug/2025	34,502	725	30,825	29,824	15.7%	18.1%	3.4%
Fri 15/Aug/2025	34,007	726	29,429	28,226	20.5%	23.1%	4.3%
Sat 16/Aug/2025	33,117	725	28,909	28,368	16.7%	19.3%	1.9%
Sun 17/Aug/2025	34,226	726	28,768	28,183	21.4%	24.0%	2.1%

### Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 50 694 MW. (Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Maximum Dispatchable Capacity yet)
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

### Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



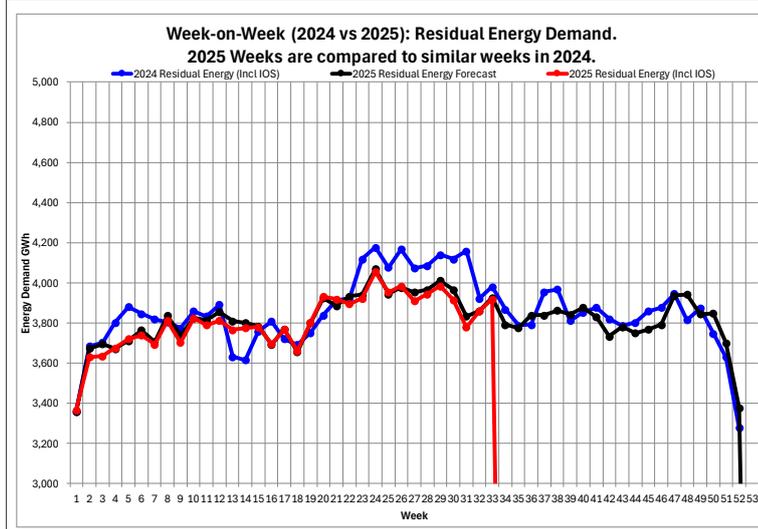
Week 33 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,917	GWh
Week-on-Week Growth	-1.55	%
Year-on-Year Growth (Year-to-Date) Annual	-0.22	%

**Note:**  
2025 Weeks are compared to similar weeks in 2024.  
(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 17 Aug Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	129,341	206,725	GWh
2021	134,053	210,021	GWh
2022	131,623	202,847	GWh
2023	119,893	190,434	GWh
2024	124,828	198,595	GWh
2025 (YTD)	124,150		GWh

### Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



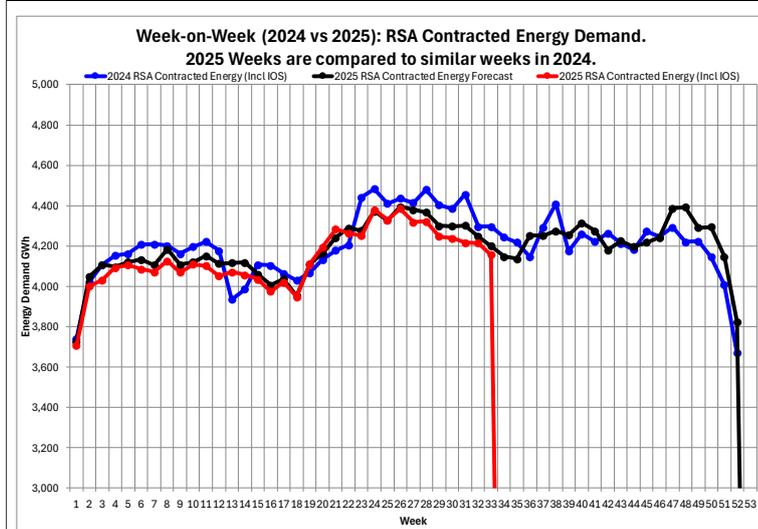
Week 33 : Residual Energy Demand Statistics		
Energy Demand	3,919	GWh
Week-on-Week Growth	-1.57	%
Year-on-Year Growth (Year-to-Date) Annual	-1.80	%

**Note:**  
2025 Weeks are compared to similar weeks in 2024.  
(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 17 Aug Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	130,388	208,150	GWh
2021	135,141	211,957	GWh
2022	134,353	211,134	GWh
2023	132,535	207,190	GWh
2024	127,386	201,244	GWh
2025 (YTD)	124,675		GWh

### Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



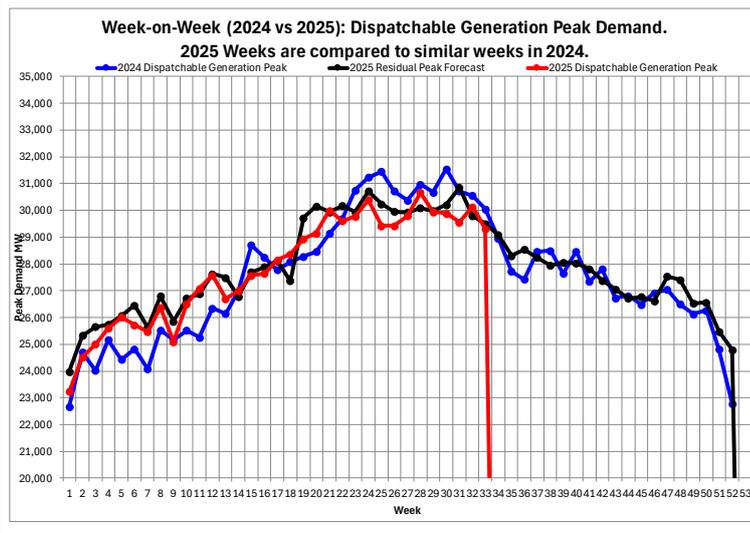
Week 33 : RSA Contracted Energy Demand Statistics		
Energy Demand	4,157	GWh
Week-on-Week Growth	-3.25	%
Year-on-Year Growth (Year-to-Date) Annual	-1.66	%

**Note:**  
2025 Weeks are compared to similar weeks in 2024.  
(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 17 Aug Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	137,485	220,629	GWh
2021	143,955	227,165	GWh
2022	143,759	227,337	GWh
2023	143,697	225,875	GWh
2024	138,306	219,649	GWh
2025 (YTD)	135,517		GWh

### Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



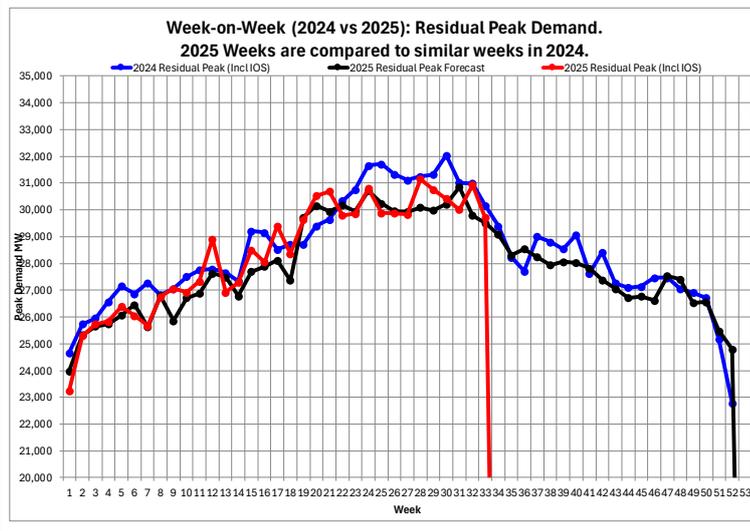
Week 33 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	29,318	MW
Week-on-Week Growth	-2.46	%
Year-on-Year Growth (Year-to-Date) Annual	-2.78	%

**Note:**  
2025 Weeks are compared to similar weeks in 2024.  
(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Mon 07-Jul-2025	30,670	MW

### Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



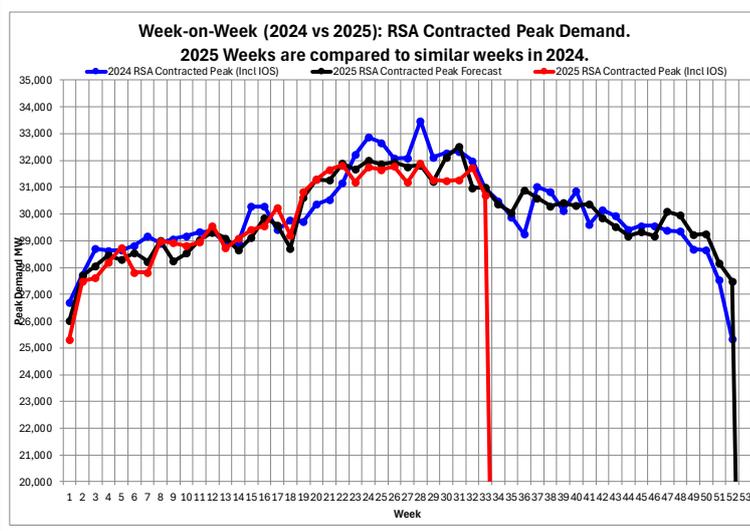
Week 33 : Residual Peak Demand Statistics		
Peak Demand	29,709	MW
Week-on-Week Growth	-1.48	%
Year-on-Year Growth (Year-to-Date) Annual	-2.78	%

**Note:**  
2025 Weeks are compared to similar weeks in 2024.  
(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025 (YTD)	Mon 07-Jul-2025	31,153	MW

### Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 33 : RSA Contracted Peak Demand Statistics		
Peak Demand	30,708	MW
Week-on-Week Growth	-0.76	%
Year-on-Year Growth (Year-to-Date) Annual	-4.73	%

**Note:**  
2025 Weeks are compared to similar weeks in 2024.  
(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Mon 07-Jul-2025	31,902	MW

### Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	20	21	22	23	24	25	26	27	28	29	30	31	32	33	2025	2024
Energy Availability Factor (Eskom EAF)	57.93	59.52	59.75	59.51	60.23	61.35	60.35	61.76	61.38	63.64	64.86	68.77	62.42	65.27	59.07	59.78
Planned Outage Factor	9.85	10.17	9.92	9.52	8.32	7.78	6.59	9.28	9.17	10.47	10.46	9.82	12.26	11.19	12.12	13.22
Unplanned Outage Factor	31.68	29.83	29.74	30.01	30.96	30.56	32.76	28.57	29.16	25.47	24.12	21.01	24.89	23.11	28.20	26.40
Other Outage Factor	0.54	0.48	0.59	0.96	0.49	0.31	0.30	0.39	0.29	0.42	0.56	0.40	0.43	0.43	0.61	0.60

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

### 52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
18-Aug-25	34	30358	29081	44540	29340	6154	13000		
25-Aug-25	35	30054	28309	45361	30161	5333	13000		
01-Sep-25	36	30892	28537	45893	30693	4801	13000		
08-Sep-25	37	30593	28238	44993	29793	5701	13000		
15-Sep-25	38	30294	27939	44393	29193	6301	13000		
22-Sep-25	39	30418	28062	43693	28493	7001	13000		
29-Sep-25	40	30308	28024	44298	29098	6396	13000		
06-Oct-25	41	30383	27819	45752	30552	4942	13000		
13-Oct-25	42	29859	27388	46202	31002	4482	13000		
20-Oct-25	43	29531	27061	45502	30302	5182	13000		
27-Oct-25	44	28183	26712	45493	30293	5201	13000		
03-Nov-25	45	29325	26773	45123	29923	5571	13000		
10-Nov-25	46	29175	26623	45823	30623	4871	13000		
17-Nov-25	47	30090	27536	46123	30923	4571	13000		
24-Nov-25	48	29959	27407	46658	31458	4036	13000		
01-Dec-25	49	29224	26528	45193	29993	5501	13000		
08-Dec-25	50	29259	26563	45578	30378	5116	13000		
15-Dec-25	51	28175	25479	46793	31593	3901	13000		
22-Dec-25	52	27493	24797	46793	31593	3901	13000		
29-Dec-25	1	25807	23111	47661	32461	3033	13000		
05-Jan-26	2	28002	25168	47984	32784	2710	13000		
12-Jan-26	3	28922	26088	47098	31898	3596	13000		
19-Jan-26	4	28880	26046	46433	31233	4261	13000		
26-Jan-26	5	29456	26622	46581	31381	4113	13000		
02-Feb-26	6	29717	27161	45524	30324	5170	13000		
09-Feb-26	7	29935	27379	45078	29878	5616	13000		
16-Feb-26	8	30051	27495	45112	29912	5582	13000		
23-Feb-26	9	30106	27550	45947	30747	4747	13000		
02-Mar-26	10	29386	27455	46054	30854	4640	13000		
09-Mar-26	11	29772	27841	46029	30829	4665	13000		
16-Mar-26	12	29558	27627	46622	31422	4072	13000		
23-Mar-26	13	29577	27644	47089	31889	3605	13000		
30-Mar-26	14	29310	27190	46622	31422	4072	13000		
06-Apr-26	15	29480	27731	46437	31237	4257	13000		
13-Apr-26	16	30265	28516	47252	32052	3442	13000		
20-Apr-26	17	30804	29056	45282	30082	5412	13000		
27-Apr-26	18	30318	28569	45032	29832	5662	13000		
04-May-26	19	30895	29170	45703	30503	4981	13000		
11-May-26	20	31350	29625	46343	31143	4351	13000		
18-May-26	21	31991	30267	46593	31393	4101	13000		
25-May-26	22	32266	30542	46593	31393	4101	13000		
01-Jun-26	23	32920	30872	47313	32113	3381	13000		
08-Jun-26	24	33306	31258	46982	31782	3712	13000		
15-Jun-26	25	33536	31488	47702	32502	2992	13000		
22-Jun-26	26	33446	31398	46632	31432	4062	13000		
29-Jun-26	27	33103	31055	47630	32430	3064	13000		
06-Jul-26	28	33169	31220	47630	32430	3064	13000		
13-Jul-26	29	33489	31539	47630	32430	3064	13000		
20-Jul-26	30	33353	31404	47945	32745	2749	13000		
27-Jul-26	31	33064	31114	47225	32025	3469	13000		
03-Aug-26	32	32848	30722	47295	32095	3399	13000		
10-Aug-26	33	31282	29157	45320	30120	5374	13000		
17-Aug-26	34	31322	29197	45075	29875	5619	13000		
24-Aug-26	35	30418	28343	45605	30405	5089	13000		

#### Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

**Operating Reserve (OR) from Generation: 2 200 MW**

**Unplanned Outage Assumption (UA): 13 000 MW**

**Reserves: OR + UA = 15 200 MW**

**Eskom Installed Capacity: 49 539 MW.**

**(Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Eskom Installed Capacity yet)**

**Installed Dispatchable Capacity: 50 694 MW (Incl. Avon and Dedisa).**

**Key:**

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

### Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

<https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf>

or download the medium-term system adequacy outlook 2025 – 2029 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

## Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	600.0
PV	2,285.2
Wind (Eskom+IPP)	4,086.6
Hybrid	150.0
Total (Incl other REs)	7,172.3
Estimated Rooftop PV*	7,039.8

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	506.2	2,155.7	3,102.2	5,129.8
	Max Date	15-Mar-2022 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2,048.8	3,028.1	5,126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00	05-Sep-2022 12:00
2023	Maximum	505.8	2,047.8	3,102.2	5,129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2024	Maximum	502.2	2,155.7	3,049.9	4,995.7
	Max Date	30-Sep-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00	15-Feb-2024 15:00
2025	Maximum	491.8	2,059.9	3,238.2	4,874.6
	Max Date	15-Jan-2025 16:00	08-Jan-2025 12:00	09-Aug-2025 19:00	14-Jan-2025 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,290,019	11,613,364	18,241,202
	Maximum				
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2020	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
2021	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
2022	Total Energy	1,448,276	4,844,736	9,692,373	16,202,974
2023	Total Energy	1,375,349	5,014,845	11,613,364	18,241,202
2024	Total Energy	1,305,230	5,290,019	11,138,230	17,980,569
2025	Total Energy	796,395	3,092,825	7,199,657	11,255,742

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2,539
	Max Date	10-May-2025 to 11-May-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	19.2%
	Max Date	14-Jan-2025 15:00

**Estimated Rooftop PV**

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
<b>Jul-25</b>	<b>368.2</b>	<b>343.1</b>	<b>2,246.50</b>	<b>1149</b>	<b>425.5</b>	<b>704.9</b>	<b>334.9</b>	<b>681.2</b>	<b>786.6</b>	<b>7,039.80</b>
Jun-25	368.2	343.1	2,246.50	908.8	425.5	704.9	334.9	681.2	786.6	6,799.70
May-25	368.2	343.1	1,963.70	810.9	425.5	704.9	334.9	681.2	717.8	6,350.10
Apr-25	368.2	343.1	1,829.20	810.9	425.5	704.9	334.9	681.2	710.1	6,207.80
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sep-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1798.8	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1636.8	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1503.7	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1503.7	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

\*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.