

Weekly System Status Report – 2025 Week 31 (28/07/2025 – 03/08/2025)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

Disclaimer

The Data published here is for information purposes only. The content is subject to verification and validation. Eskom shall not be held responsible for any errors or it being misleading or incomplete and accepts no liability whatsoever for any loss, damages, or expenses, howsoever, incurred or suffered, resulting, or arising, from the use of this Data or any reliance placed on it.

Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 28/Jul/2025	34,548	728	30,852	29,862	15.7%	18.1%	3.3%
Tue 29/Jul/2025	33,671	687	29,081	28,347	18.8%	21.2%	2.6%
Wed 30/Jul/2025	33,861	727	28,797	27,703	22.2%	24.9%	4.0%
Thu 31/Jul/2025	35,243	617	28,360	27,516	28.1%	30.3%	3.1%
Fri 01/Aug/2025	33,661	722	27,837	27,497	22.4%	25.0%	1.2%
Sat 02/Aug/2025	33,490	719	26,797	27,335	22.5%	25.1%	-2.0%
Sun 03/Aug/2025	33,634	704	26,852	26,163	28.6%	31.2%	2.6%

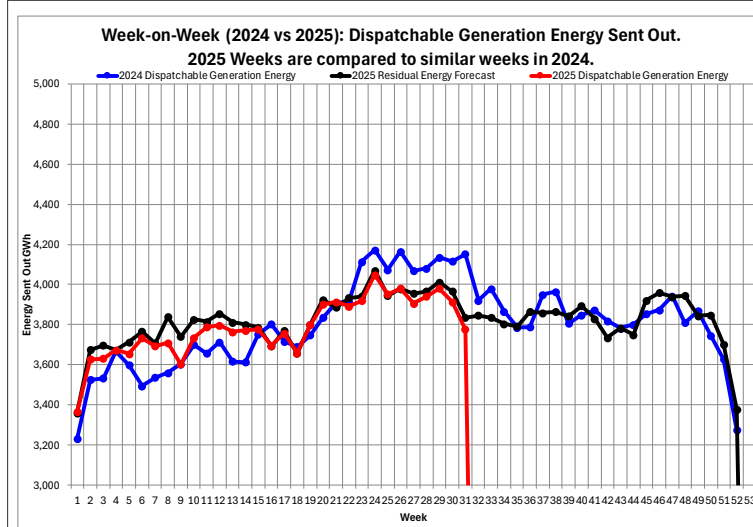
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 28/Jul/2025	35,812	728	32,238	31,126	15.1%	17.4%	3.6%
Tue 29/Jul/2025	36,219	687	31,495	30,895	17.2%	19.5%	1.9%
Wed 30/Jul/2025	36,599	727	31,400	30,441	20.2%	22.6%	3.2%
Thu 31/Jul/2025	38,096	617	31,192	30,369	25.4%	27.5%	2.7%
Fri 01/Aug/2025	35,380	722	29,932	29,215	21.1%	23.6%	2.5%
Sat 02/Aug/2025	35,200	719	28,483	29,045	21.2%	23.7%	-1.9%
Sun 03/Aug/2025	36,433	704	29,535	28,963	25.8%	28.2%	2.0%

Notes:

- Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
- RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
- Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
- Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 50 694 MW.
(Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Maximum Dispatchable Capacity yet)
- These figures do not include any demand side products.
- The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 31 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,777	GWh
Week-on-Week Growth	-9.05	%
Year-on-Year Growth (Year-to-Date) Annual	-0.13	%

Note:

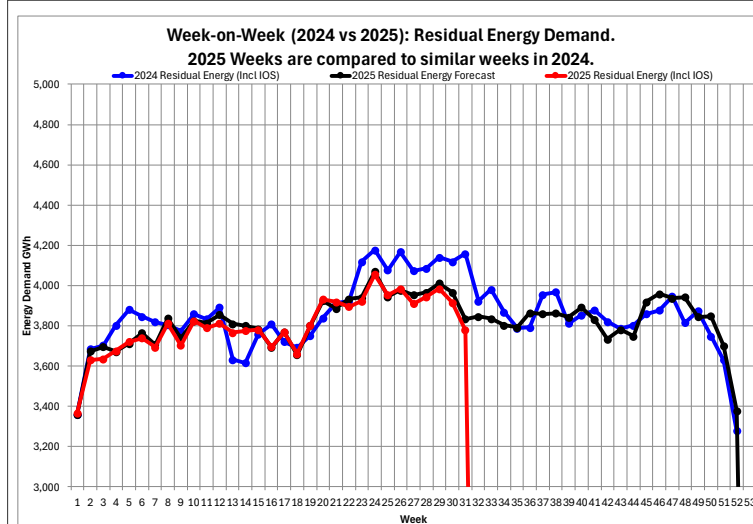
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 03 Aug Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	121,180	206,725	GWh
2021	125,630	210,021	GWh
2022	123,539	202,847	GWh
2023	112,353	190,434	GWh
2024	116,940	198,595	GWh
2025 (YTD)	116,375		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 31 : Residual Energy Demand Statistics		
Energy Demand	3,780	GWh
Week-on-Week Growth	-9.09	%
Year-on-Year Growth (Year-to-Date) Annual	-1.81	%

Note:

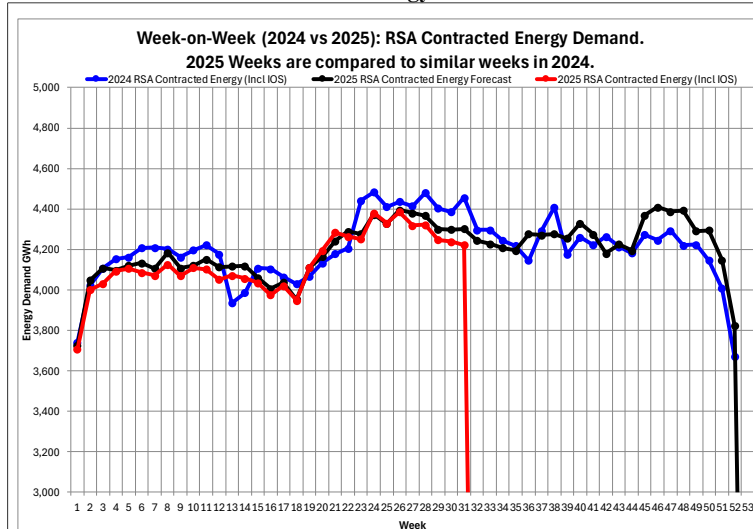
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 03 Aug Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	122,183	208,150	GWh
2021	126,714	211,957	GWh
2022	126,159	211,134	GWh
2023	124,545	207,190	GWh
2024	119,490	201,244	GWh
2025 (YTD)	116,896		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 31 : RSA Contracted Energy Demand Statistics		
Energy Demand	4,222	GWh
Week-on-Week Growth	-5.24	%
Year-on-Year Growth (Year-to-Date) Annual	-1.60	%

Note:

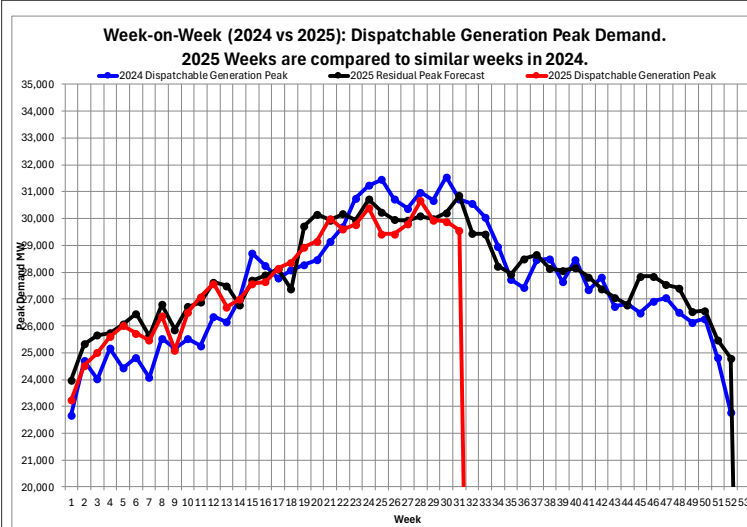
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 03 Aug Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	128,747	220,629	GWh
2021	134,953	227,165	GWh
2022	134,939	227,337	GWh
2023	135,013	225,875	GWh
2024	129,691	219,649	GWh
2025 (YTD)	127,150		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 31 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	29,568	MW
Week-on-Week Growth	-3.73	%
Year-on-Year Growth (Year-to-Date) Annual	-2.78	%

Note:

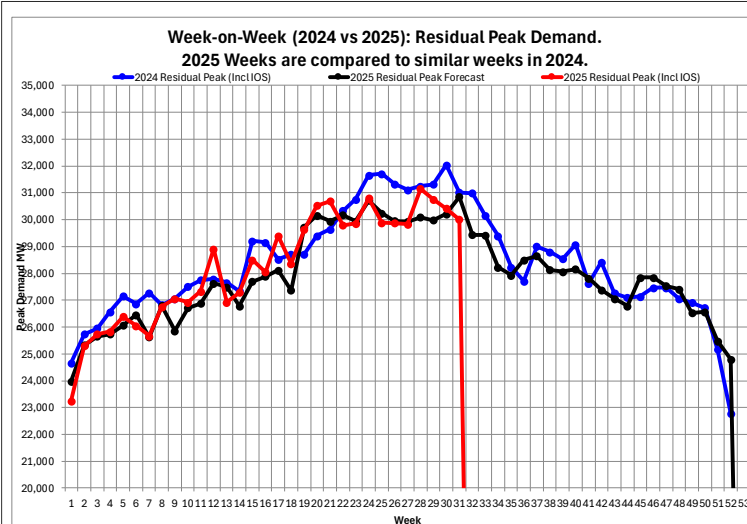
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Mon 07-Jul-2025	30,670	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 31 : Residual Peak Demand Statistics		
Peak Demand	30,011	MW
Week-on-Week Growth	-3.26	%
Year-on-Year Growth (Year-to-Date) Annual	-2.78	%

Note:

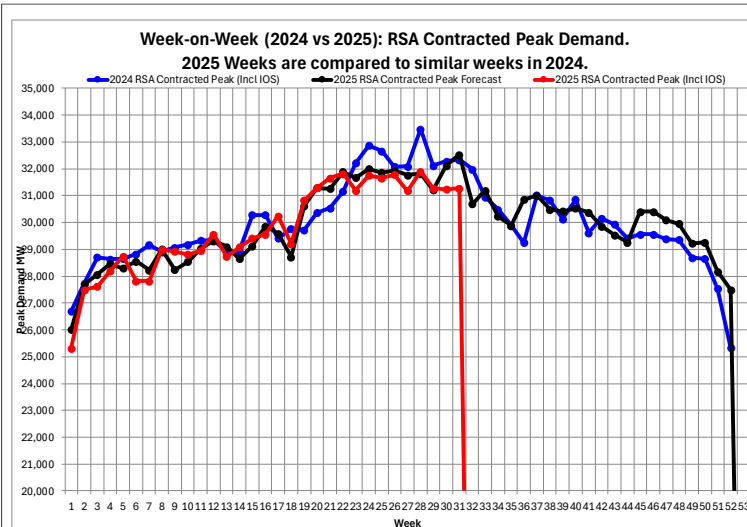
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025 (YTD)	Mon 07-Jul-2025	31,153	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 31 : RSA Contracted Peak Demand Statistics		
Peak Demand	31,275	MW
Week-on-Week Growth	-3.29	%
Year-on-Year Growth (Year-to-Date) Annual	-4.73	%

Note:

2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Mon 07-Jul-2025	31,902	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	18	19	20	21	22	23	24	25	26	27	28	29	30	31	2025	2024
Energy Availability Factor (Eskom EAF)	57.10	59.42	57.93	59.53	59.75	59.51	60.23	61.34	60.35	62.06	61.68	64.39	65.57	69.06	58.81	59.78
Planned Outage Factor	14.36	13.30	9.85	10.17	9.92	9.52	8.32	7.78	6.59	9.21	9.10	9.88	10.04	9.78	12.11	13.22
Unplanned Outage Factor	28.09	26.91	31.68	29.82	29.74	30.01	30.96	30.57	32.76	28.34	28.93	25.31	23.80	20.76	28.45	26.40
Other Outage Factor	0.45	0.37	0.54	0.48	0.59	0.96	0.49	0.31	0.30	0.39	0.29	0.42	0.59	0.40	0.63	0.60

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
04-Aug-25	32	30696	29445	44409	29209	6285	13000		
11-Aug-25	33	31193	29427	45347	30147	5347	13000		
18-Aug-25	34	30234	28227	45636	30436	5058	13000		
25-Aug-25	35	29892	27933	45213	30013	5481	13000		
01-Sep-25	36	30856	28501	46429	31229	4265	13000		
08-Sep-25	37	31006	28651	46384	31184	4310	13000		
15-Sep-25	38	30490	28135	45317	30117	5377	13000		
22-Sep-25	39	30418	28062	45317	30117	5377	13000		
29-Sep-25	40	30531	28156	46642	31442	4052	13000		
06-Oct-25	41	30383	27819	45792	30592	4902	13000		
13-Oct-25	42	29869	27388	46202	31002	4492	13000		
20-Oct-25	43	29531	27061	46202	31002	4492	13000		
27-Oct-25	44	29261	26791	45545	30345	5149	13000		
03-Nov-25	45	30402	27850	45823	30623	4871	13000		
10-Nov-25	46	30402	27850	45648	30448	5046	13000		
17-Nov-25	47	30090	27538	45648	30448	5046	13000		
24-Nov-25	48	29959	27407	46658	31458	4036	13000		
01-Dec-25	49	29224	26528	46408	31208	4286	13000		
08-Dec-25	50	29259	26563	46388	31188	4306	13000		
15-Dec-25	51	28175	25479	46388	31188	4306	13000		
22-Dec-25	52	27493	24797	46388	31188	4306	13000		
29-Dec-25	1	25807	23111	47256	32056	3438	13000		
05-Jan-26	2	28002	25168	47579	32379	3115	13000		
12-Jan-26	3	28922	26088	47098	31898	3596	13000		
19-Jan-26	4	28880	26046	46433	31233	4261	13000		
26-Jan-26	5	29456	26622	45988	30788	4706	13000		
02-Feb-26	6	29717	27161	44931	29731	5763	13000		
09-Feb-26	7	29935	27379	45078	29878	5616	13000		
16-Feb-26	8	30051	27495	45112	29912	5582	13000		
23-Feb-26	9	30106	27550	45947	30747	4747	13000		
02-Mar-26	10	29386	27455	46839	31639	3855	13000		
09-Mar-26	11	29772	27841	47019	31819	3675	13000		
16-Mar-26	12	29558	27627	47027	31827	3667	13000		
23-Mar-26	13	29577	27644	47089	31889	3605	13000		
30-Mar-26	14	29310	27190	47237	32037	3457	13000		
06-Apr-26	15	29480	27731	45832	30632	4862	13000		
13-Apr-26	16	30265	28516	46232	31032	4462	13000		
20-Apr-26	17	30804	29056	45492	30292	5202	13000		
27-Apr-26	18	30318	28569	45242	30042	5452	13000		
04-May-26	19	30895	29170	45703	30503	4991	13000		
11-May-26	20	31350	29625	46343	31143	4351	13000		
18-May-26	21	31951	30267	46363	31163	4311	13000		
25-May-26	22	32266	30542	46998	31798	3696	13000		
01-Jun-26	23	32920	30872	47313	32113	3381	13000		
08-Jun-26	24	33306	31258	46982	31762	3712	13000		
15-Jun-26	25	33536	31488	47575	32375	3119	13000		
22-Jun-26	26	33446	31398	47225	32025	3469	13000		
29-Jun-26	27	33103	31055	47225	32025	3469	13000		
06-Jul-26	28	33169	31220	47225	32025	3469	13000		
13-Jul-26	29	33489	31539	47945	32745	2749	13000		
20-Jul-26	30	33353	31404	47945	32745	2749	13000		
27-Jul-26	31	33064	31114	47225	32025	3469	13000		
03-Aug-26	32	32848	30722	47115	31915	3579	13000		
10-Aug-26	33	31282	29157	45725	30525	4969	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000 MW

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 49 539 MW.

(Kusile Unit 6 Synchronised on the system. Their output is not

firm and not included in the Eskom Installed Capacity yet)

Installed Dispatchable Capacity: 50 694 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

<https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf>

or download the medium-term system adequacy outlook 2025 – 2029 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	600.0
PV	2,285.2
Wind (Eskom+IPP)	3,946.6
Hybrid	150.0
Total (Incl other REs)	7,032.3
Estimated Rooftop PV*	6,799.7

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Maximum	506.2	2,155.7	3,102.2
	Max Date	15-Mar-2022 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00
2016	Maximum	200.9	1,350.5	1,229.8
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00
2018	Maximum	399.7	1,392.1	1,902.3
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00
2019	Maximum	502.1	1,375.6	1,872.0
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00
2020	Maximum	504.5	1,929.2	2,113.9
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00
2021	Maximum	504.9	2,099.5	2,639.3
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00
2022	Maximum	506.2	2,048.8	3,028.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00
2023	Maximum	505.8	2,047.8	3,102.2
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00
2024	Maximum	502.2	2,155.7	3,049.9
	Max Date	30-Sep-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00
2025	Maximum	491.8	2,059.9	3,204.5
	Max Date	15-Jan-2025 16:00	08-Jan-2025 12:00	10-May-2025 18:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,290,019	11,613,364
2016	Total Energy	529,522	2,630,141	3,730,771
2017	Total Energy	687,703	3,324,857	5,081,023
2018	Total Energy	1,031,288	3,282,124	6,467,095
2019	Total Energy	1,557,151	3,324,989	6,624,642
2020	Total Energy	1,626,049	4,140,212	6,625,830
2021	Total Energy	1,656,017	5,069,146	8,359,224
2022	Total Energy	1,448,276	4,844,736	9,692,373
2023	Total Energy	1,375,349	5,014,845	11,613,364
2024	Total Energy	1,305,230	5,290,019	11,138,230
2025	Total Energy	723,491	2,886,752	6,896,616

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2,539
	Max Date	10-May-2025 to 11-May-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	21.8%
	Max Date	28-Feb-2023 15:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	19.2%
	Max Date	14-Jan-2025 15:00

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
Jun-25	368.2	343.1	2,246.60	908.8	425.5	704.9	334.9	681.2	786.6	6,799.70
May-25	368.2	343.1	1,963.70	810.9	425.5	704.9	334.9	681.2	717.8	6,350.10
Apr-25	368.2	343.1	1,829.20	810.9	425.5	704.9	334.9	681.2	710.1	6,207.80
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sep-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1636.8	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1503.7	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1503.7	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.