

Weekly System Status Report – 2025 Week 25 (16/06/2025 – 22/06/2025)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

Disclaimer

The Data published here is for information purposes only. The content is subject to verification and validation. Eskom shall not be held responsible for any errors or it being misleading or incomplete and accepts no liability whatsoever for any loss, damages, or expenses, howsoever, incurred or suffered, resulting, or arising, from the use of this Data or any reliance placed on it.

Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 16/Jun/2025	31,501	706	29,305	29,115	8.2%	10.6%	0.7%
Tue 17/Jun/2025	31,358	725	29,355	29,283	7.1%	9.6%	0.2%
Wed 18/Jun/2025	31,959	688	30,241	29,695	7.6%	9.9%	1.8%
Thu 19/Jun/2025	31,619	718	29,899	29,608	6.8%	9.2%	1.0%
Fri 20/Jun/2025	32,100	696	28,425	27,389	17.2%	19.7%	3.8%
Sat 21/Jun/2025	30,610	0	27,924	29,248	4.7%	4.7%	-4.5%
Sun 22/Jun/2025	30,012	723	27,338	28,455	5.5%	8.0%	-3.9%

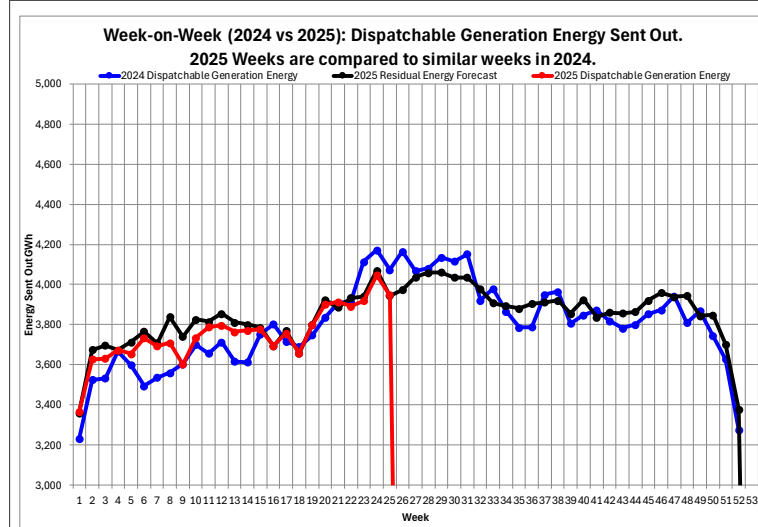
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 16/Jun/2025	33,460	706	31,003	31,073	7.7%	10.0%	-0.2%
Tue 17/Jun/2025	33,571	725	31,499	31,496	6.6%	8.9%	0.0%
Wed 18/Jun/2025	33,603	688	31,666	31,339	7.2%	9.4%	1.0%
Thu 19/Jun/2025	33,317	718	31,729	31,305	6.4%	8.7%	1.4%
Fri 20/Jun/2025	34,658	696	30,404	29,947	15.7%	18.1%	1.5%
Sat 21/Jun/2025	31,468	0	29,728	30,106	4.5%	4.5%	-1.3%
Sun 22/Jun/2025	32,072	723	29,145	30,514	5.1%	7.5%	-4.5%

Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 389 MW.
(Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Maximum Dispatchable Capacity yet)
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 25 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,947	GWh
Week-on-Week Growth	-3.11	%
Year-on-Year Growth (Year-to-Date) Annual	1.15	%

Note:

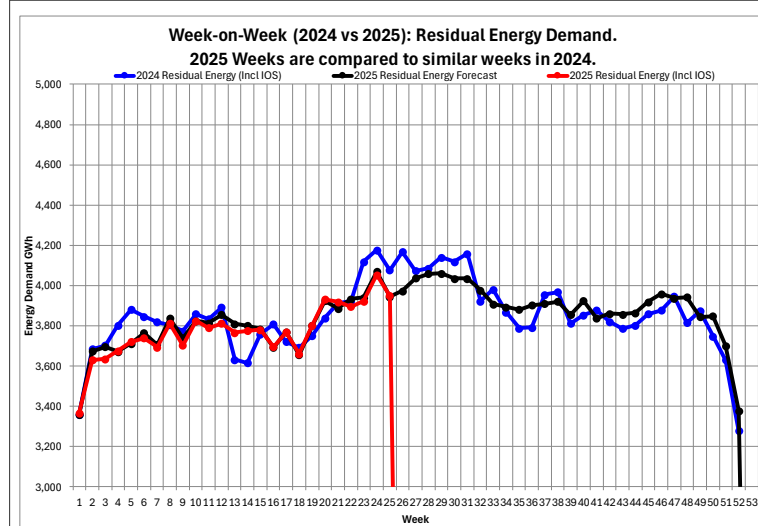
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 22 Jun Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	96,106	206,725	GWh
2021	99,983	210,021	GWh
2022	99,320	202,847	GWh
2023	89,295	190,434	GWh
2024	92,212	198,595	GWh
2025 (YTD)	92,872		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 25 : Residual Energy Demand Statistics		
Energy Demand	3,949	GWh
Week-on-Week Growth	-3.12	%
Year-on-Year Growth (Year-to-Date) Annual	-1.01	%

Note:

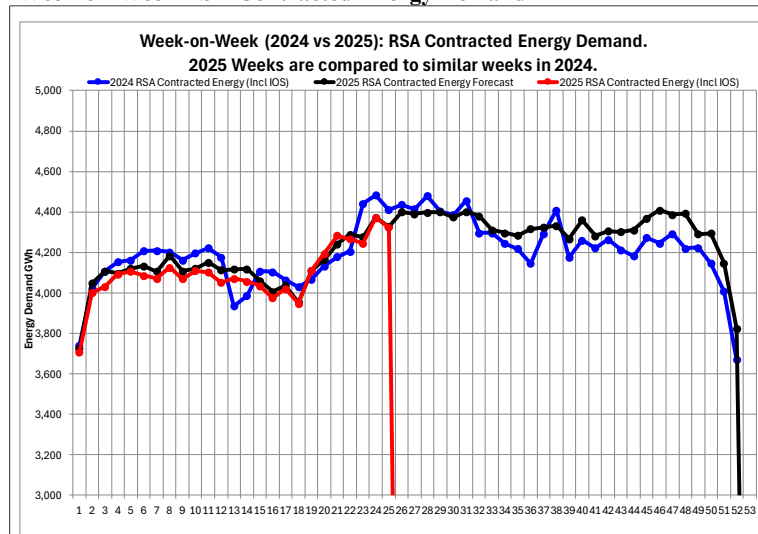
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 22 Jun Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	96,978	208,150	GWh
2021	101,042	211,957	GWh
2022	100,472	211,134	GWh
2023	99,677	207,190	GWh
2024	94,736	201,244	GWh
2025 (YTD)	93,372		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 25 : RSA Contracted Energy Demand Statistics		
Energy Demand	4,325	GWh
Week-on-Week Growth	-1.95	%
Year-on-Year Growth (Year-to-Date) Annual	-1.21	%

Note:

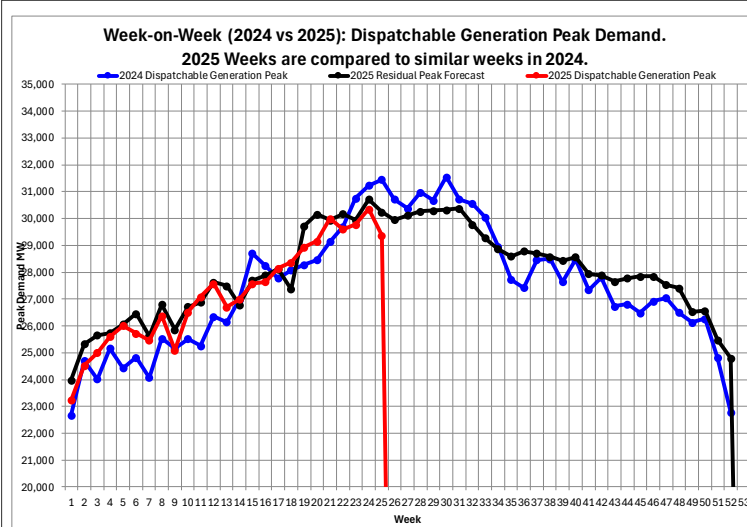
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 22 Jun Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	102,208	220,629	GWh
2021	107,553	227,165	GWh
2022	107,532	227,337	GWh
2023	108,083	225,875	GWh
2024	103,116	219,649	GWh
2025 (YTD)	101,401		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 25 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	29,368	MW
Week-on-Week Growth	-6.63	%
Year-on-Year Growth (Year-to-Date) Annual	-3.48	%

Note:

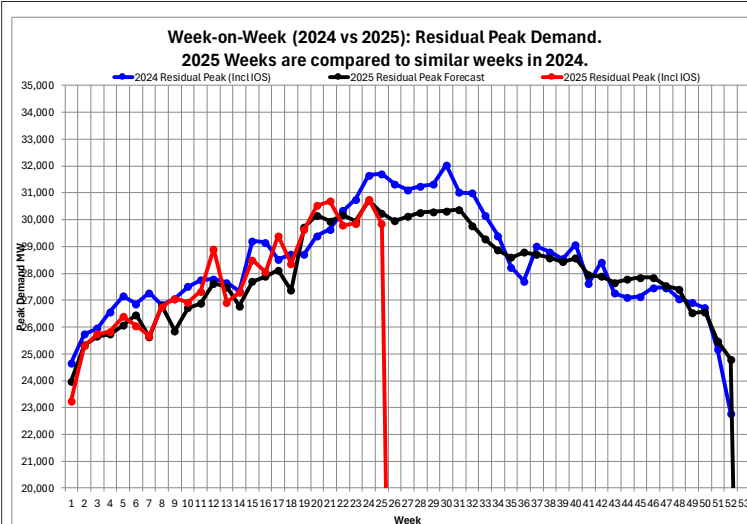
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Thu 12-Jun-2025	30,357	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 25 : Residual Peak Demand Statistics		
Peak Demand	29,844	MW
Week-on-Week Growth	-5.88	%
Year-on-Year Growth (Year-to-Date) Annual	-2.98	%

Note:

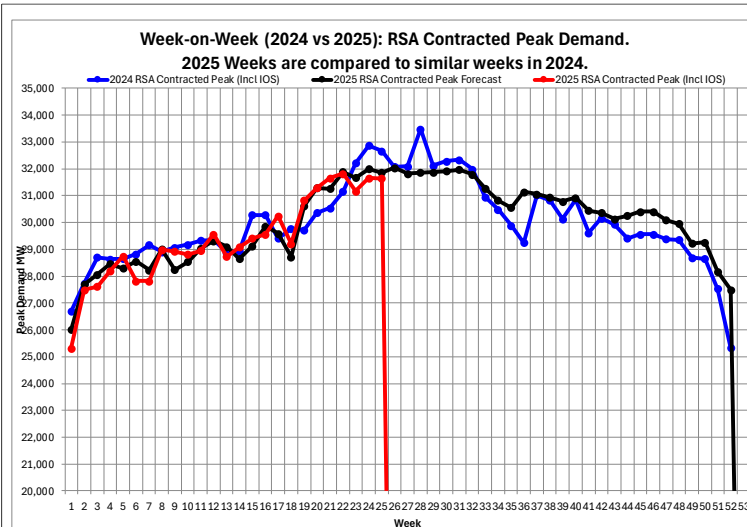
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025 (YTD)	Thu 12-Jun-2025	30,764	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 25 : RSA Contracted Peak Demand Statistics		
Peak Demand	31,645	MW
Week-on-Week Growth	-3.13	%
Year-on-Year Growth (Year-to-Date) Annual	-3.16	%

Note:

2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Wed 28-May-2025	31,825	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	12	13	14	15	16	17	18	19	20	21	22	23	24	25	2025	2024
Energy Availability Factor (Eskom EAF)	58.19	55.91	55.29	56.69	56.56	55.45	57.18	59.40	57.83	59.52	59.81	60.00	60.54	61.71	57.63	59.78
Planned Outage Factor	13.06	13.11	14.66	16.17	16.57	12.93	14.28	13.28	9.85	10.17	9.92	9.42	8.22	7.72	12.77	13.22
Unplanned Outage Factor	28.18	30.48	29.45	26.73	26.32	31.12	28.09	26.95	31.78	29.83	29.68	29.63	30.75	30.25	28.92	26.40
Other Outage Factor	0.57	0.50	0.60	0.41	0.55	0.50	0.45	0.37	0.54	0.48	0.59	0.95	0.49	0.32	0.68	0.60

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
23-Jun-25	26	32038	29951	45929	30729	3460	13000		
30-Jun-25	27	31819	30122	46433	31233	2956	13000		
07-Jul-25	28	31865	30276	45992	30792	3397	13000		
14-Jul-25	29	31881	30292	45992	30792	3397	13000		
21-Jul-25	30	31919	30330	46285	31085	3104	13000		
28-Jul-25	31	31973	30384	45845	30645	3544	13000		
04-Aug-25	32	31791	29783	45642	30442	3747	13000		
11-Aug-25	33	31277	29270	44922	29722	4467	13000		
18-Aug-25	34	30832	28873	45026	29826	4363	13000		
25-Aug-25	35	30550	28591	44252	29052	5137	13000		
01-Sep-25	36	31140	28784	43494	28294	5895	13000		
08-Sep-25	37	31054	28699	44109	28909	5280	13000		
15-Sep-25	38	30932	28576	43867	28667	5522	13000		
22-Sep-25	39	30790	28435	45162	29962	4227	13000		
29-Sep-25	40	30919	28564	44472	29272	4917	13000		
06-Oct-25	41	30442	27941	42652	27452	6737	13000		
13-Oct-25	42	30361	27891	43312	28112	6077	13000		
20-Oct-25	43	30130	27660	43312	28112	6077	13000		
27-Oct-25	44	30250	27780	43120	27920	6299	13000		
03-Nov-25	45	30402	27850	44118	28918	5271	13000		
10-Nov-25	46	30402	27850	43553	28353	5836	13000		
17-Nov-25	47	30080	27538	44143	28943	5246	13000		
24-Nov-25	48	29959	27407	44698	29498	4691	13000		
01-Dec-25	49	29224	26528	44698	29498	4691	13000		
08-Dec-25	50	29259	26563	44483	29283	4906	13000		
15-Dec-25	51	28175	25479	44288	29088	5101	13000		
22-Dec-25	52	27493	24797	44288	29088	5101	13000		
29-Dec-25	1	25807	23111	45076	29876	4313	13000		
05-Jan-26	2	28002	25168	45629	30429	3760	13000		
12-Jan-26	3	28922	26088	44898	29698	4491	13000		
19-Jan-26	4	28880	26046	44048	28848	5341	13000		
26-Jan-26	5	29456	26622	43603	28403	5786	13000		
02-Feb-26	6	29717	27161	42546	27346	6843	13000		
09-Feb-26	7	29935	27379	43508	28308	5881	13000		
16-Feb-26	8	30051	27495	43492	28292	5897	13000		
23-Feb-26	9	30106	27550	43342	28142	6047	13000		
02-Mar-26	10	28386	27455	44234	29034	5155	13000		
09-Mar-26	11	29772	27841	45679	30479	3710	13000		
16-Mar-26	12	29558	27627	45687	30487	3702	13000		
23-Mar-26	13	29577	27644	45134	29934	4255	13000		
30-Mar-26	14	29310	27190	45282	30082	4107	13000		
06-Apr-26	15	29480	27731	45572	30372	3817	13000		
13-Apr-26	16	30265	28516	45572	30372	3817	13000		
20-Apr-26	17	30804	29056	44997	29797	4392	13000		
27-Apr-26	18	30318	28569	44997	29797	4392	13000		
04-May-26	19	30895	29170	44852	29652	4537	13000		
11-May-26	20	31350	29625	46098	30898	3291	13000		
18-May-26	21	31991	30267	46503	31303	2886	13000		
25-May-26	22	32266	30542	45888	30688	3501	13000		
01-Jun-26	23	32330	30872	46203	31003	3186	13000		
08-Jun-26	24	32716	31258	46487	31287	2902	13000		
15-Jun-26	25	32946	31488	47080	31880	2309	13000		
22-Jun-26	26	32856	31398	46730	31530	2659	13000		
29-Jun-26	27	32647	31055	46850	31650	2539	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000 MW

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 48 234 MW.

(Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Eskom Installed Capacity yet)

Installed Dispatchable Capacity: 49 389 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

<https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf>

or download the medium-term system adequacy outlook 2025 – 2029 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	600.0
PV	2,285.2
Wind (Eskom+IPP)	3,806.6
Hybrid	150.0
Total (Incl other REs)	6,892.3
Estimated Rooftop PV*	6,350.1

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Maximum	506.2	2,155.7	3,102.2 5,129.8
	Max Date	15-Mar-2022 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00 15-Sep-2023 13:00
2016	Maximum	200.9	1,350.5	1,229.8 2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00 23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2 3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00 13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3 3,296.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00 28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0 3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00 27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9 4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00 24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3 4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00 01-Nov-2021 13:00
2022	Maximum	506.2	2,048.8	3,028.1 5,126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00 05-Sep-2022 12:00
2023	Maximum	505.8	2,047.8	3,102.2 5,129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00 15-Sep-2023 13:00
2024	Maximum	502.2	2,155.7	3,049.9 4,995.7
	Max Date	30-Sep-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00 15-Feb-2024 15:00
2025	Maximum	491.8	2,059.9	3,204.5 4,874.6
	Max Date	15-Jan-2025 16:00	08-Jan-2025 12:00	10-May-2025 18:00 14-Jan-2025 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,290,019	11,613,364 18,241,202
2016	Total Energy	529,522	2,630,141	3,730,771 6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023 9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095 10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642 11,586,945
2020	Total Energy	1,626,049	4,140,212	6,625,830 12,478,704
2021	Total Energy	1,656,017	5,069,146	8,359,224 15,208,327
2022	Total Energy	1,448,276	4,844,736	9,692,373 16,202,974
2023	Total Energy	1,375,349	5,014,845	11,613,364 18,241,202
2024	Total Energy	1,305,230	5,290,019	11,138,230 17,980,569
2025	Total Energy	636,635	2,412,793	5,255,264 8,412,409

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2,539
	Max Date	10-May-2025 to 11-May-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	19.3%
	Max Date	14-Jan-2025 14:00

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
May-25	368.2	343.1	1,963.70	810.9	425.5	704.9	334.9	681.2	717.8	6,350.10
Apr-25	368.2	343.1	1,829.20	810.9	425.5	704.9	334.9	681.2	710.1	6,207.80
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sep-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1636.8	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1503.7	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1503.7	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.