

Weekly System Status Report – 2025 Week 24 (09/06/2025 – 15/06/2025)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 09/Jun/2025	31,988	702	30,471	29,398	8.8%	11.2%	3.6%
Tue 10/Jun/2025	31,844	732	30,713	29,889	6.5%	9.0%	2.8%
Wed 11/Jun/2025	30,852	730	30,520	31,396	-1.7%	0.6%	-2.8%
Thu 12/Jun/2025	31,076	726	30,658	30,620	1.5%	3.9%	0.1%
Fri 13/Jun/2025	30,317	725	28,510	29,630	2.3%	4.8%	-3.8%
Sat 14/Jun/2025	29,388	723	27,898	28,138	4.4%	7.0%	-0.9%
Sun 15/Jun/2025	29,726	489	28,471	26,685	11.4%	13.2%	6.7%

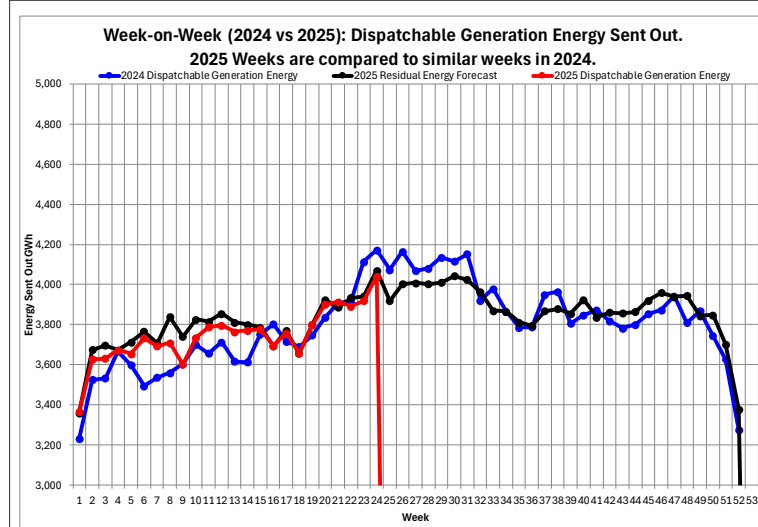
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 09/Jun/2025	34,105	702	32,273	31,515	8.2%	10.4%	2.4%
Tue 10/Jun/2025	33,124	732	32,265	31,168	6.3%	8.6%	3.5%
Wed 11/Jun/2025	31,620	730	31,621	32,165	-1.7%	0.6%	-1.7%
Thu 12/Jun/2025	31,950	726	31,614	31,495	1.4%	3.8%	0.4%
Fri 13/Jun/2025	31,099	725	29,575	30,412	2.3%	4.6%	-2.8%
Sat 14/Jun/2025	30,832	723	29,180	29,581	4.2%	6.7%	-1.4%
Sun 15/Jun/2025	31,764	489	30,269	28,723	10.6%	12.3%	5.4%

Notes:

- Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
- RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
- Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
- Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 389 MW.
(Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Maximum Dispatchable Capacity yet)
- These figures do not include any demand side products.
- The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 24 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	4,040	GWh
Week-on-Week Growth	-3.16	%
Year-on-Year Growth (Year-to-Date) Annual	1.34	%

Note:

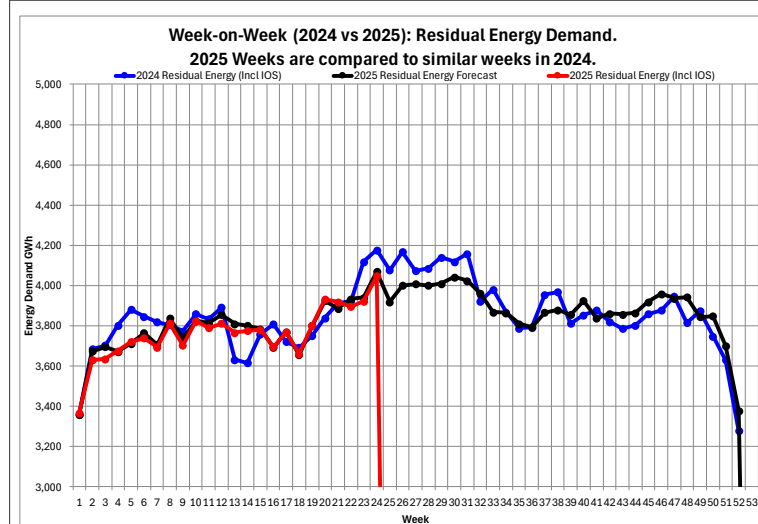
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 15 Jun Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	91,867	206,725	GWh
2021	95,732	210,021	GWh
2022	95,091	202,847	GWh
2023	85,411	190,434	GWh
2024	88,131	198,595	GWh
2025 (YTD)	88,920		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 24 : Residual Energy Demand Statistics		
Energy Demand	4,049	GWh
Week-on-Week Growth	-3.09	%
Year-on-Year Growth (Year-to-Date) Annual	-0.92	%

Note:

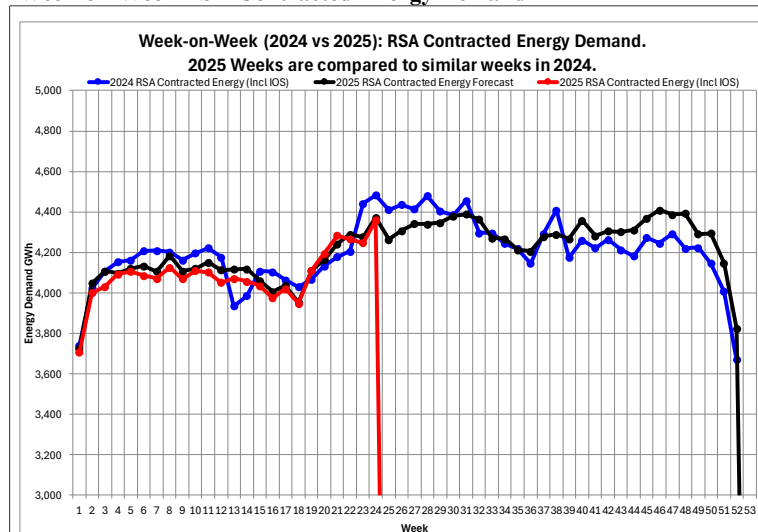
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 15 Jun Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	92,738	208,150	GWh
2021	96,788	211,957	GWh
2022	96,197	211,134	GWh
2023	95,669	207,190	GWh
2024	90,651	201,244	GWh
2025 (YTD)	89,419		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 24 : RSA Contracted Energy Demand Statistics		
Energy Demand	4,360	GWh
Week-on-Week Growth	-2.75	%
Year-on-Year Growth (Year-to-Date) Annual	-1.19	%

Note:

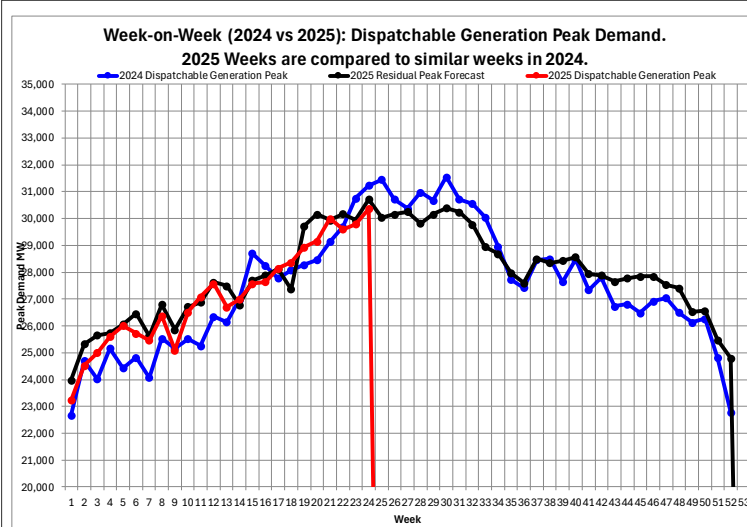
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 15 Jun Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	97,754	220,629	GWh
2021	103,031	227,165	GWh
2022	102,970	227,337	GWh
2023	103,689	225,875	GWh
2024	98,705	219,649	GWh
2025 (YTD)	97,065		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 24 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	30,363	MW
Week-on-Week Growth	-2.78	%
Year-on-Year Growth (Year-to-Date) Annual	-2.78	%

Note:

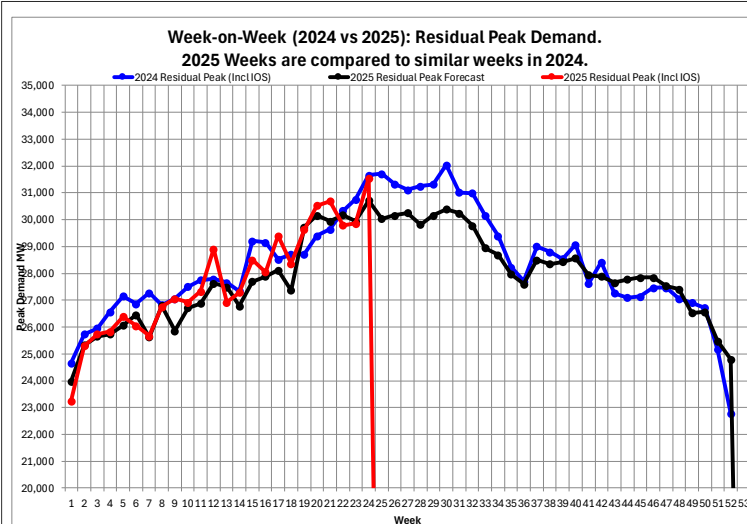
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Thu 12-Jun-2025	30,363	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 24 : Residual Peak Demand Statistics		
Peak Demand	31,545	MW
Week-on-Week Growth	-0.36	%
Year-on-Year Growth (Year-to-Date) Annual	-0.36	%

Note:

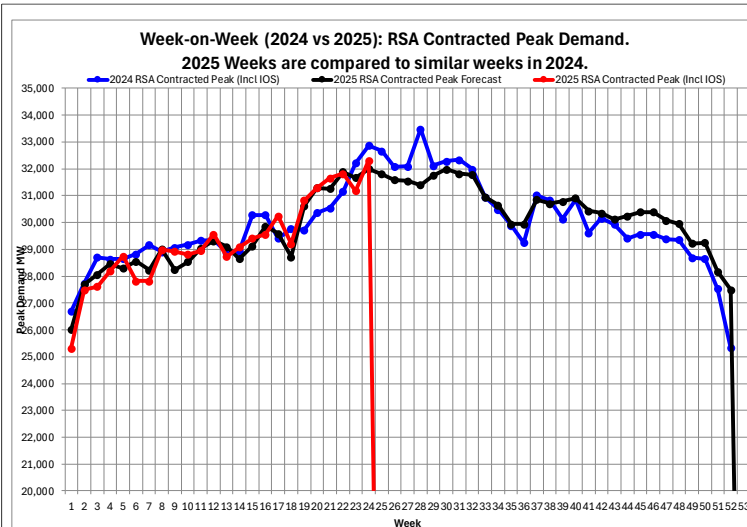
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025 (YTD)	Wed 11-Jun-2025	31,545	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 24 : RSA Contracted Peak Demand Statistics		
Peak Demand	32,314	MW
Week-on-Week Growth	-1.68	%
Year-on-Year Growth (Year-to-Date) Annual	-1.68	%

Note:

2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Wed 11-Jun-2025	32,314	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	11	12	13	14	15	16	17	18	19	20	21	22	23	24	2025	2024
Energy Availability Factor (Eskom EAF)	57.90	58.19	55.91	55.29	56.70	56.56	55.45	57.19	59.44	57.83	59.53	60.09	60.03	60.47	57.45	59.78
Planned Outage Factor	13.04	13.06	13.11	14.66	16.17	16.57	12.93	14.28	13.28	9.85	10.17	9.92	9.42	8.31	13.03	13.22
Unplanned Outage Factor	28.48	28.18	30.48	29.45	26.72	26.32	31.12	28.08	26.91	31.78	29.82	29.40	29.60	30.73	28.82	26.40
Other Outage Factor	0.58	0.57	0.50	0.60	0.41	0.55	0.50	0.45	0.37	0.54	0.48	0.59	0.95	0.49	0.70	0.60

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
16-Jun-25	25	31809	30036	45863	30663	3526	13000		
23-Jun-25	26	31597	30165	46332	31132	3057	13000		
30-Jun-25	27	31555	30256	45915	30715	3474	13000		
07-Jul-25	28	31402	29819	45767	30567	3622	13000		
14-Jul-25	29	31750	30166	45161	29961	4228	13000		
21-Jul-25	30	31980	30396	46224	31024	3165	13000		
28-Jul-25	31	31821	30238	45974	30774	3415	13000		
04-Aug-25	32	31785	29783	46567	31367	2822	13000		
11-Aug-25	33	30956	28955	44922	29722	4467	13000		
18-Aug-25	34	30645	28691	44101	28901	5288	13000		
25-Aug-25	35	29948	27969	43327	28127	6062	13000		
01-Sep-25	36	29945	27596	44482	29282	4907	13000		
08-Sep-25	37	30850	28501	44334	29134	5055	13000		
15-Sep-25	38	30701	28352	44282	29082	5107	13000		
22-Sep-25	39	30784	28435	44812	29612	4577	13000		
29-Sep-25	40	30913	28564	44282	29082	5107	13000		
06-Oct-25	41	30435	27941	43258	28058	6131	13000		
13-Oct-25	42	30355	27891	43918	28718	5471	13000		
20-Oct-25	43	30124	27660	43918	28718	5471	13000		
27-Oct-25	44	30244	27780	43310	28110	6079	13000		
03-Nov-25	45	30395	27850	43758	28558	5631	13000		
10-Nov-25	46	30395	27850	43173	27973	6216	13000		
17-Nov-25	47	30083	27538	44333	29133	5056	13000		
24-Nov-25	48	29952	27407	44888	29688	4501	13000		
01-Dec-25	49	29217	26528	44168	28968	5221	13000		
08-Dec-25	50	29252	26563	44143	28943	5246	13000		
15-Dec-25	51	28168	25479	43568	28368	5821	13000		
22-Dec-25	52	27486	24797	43568	28368	5821	13000		
29-Dec-25	1	25800	23111	44541	29341	4848	13000		
05-Jan-26	2	27994	25168	44909	29709	4480	13000		
12-Jan-26	3	28914	26088	44898	29698	4491	13000		
19-Jan-26	4	28872	26046	44768	29568	4621	13000		
26-Jan-26	5	29448	26622	44323	29123	5066	13000		
02-Feb-26	6	29710	27161	42660	27460	6729	13000		
09-Feb-26	7	29928	27379	43622	28422	5767	13000		
16-Feb-26	8	30044	27495	44212	29012	5177	13000		
23-Feb-26	9	30099	27550	44062	28862	5327	13000		
02-Mar-26	10	29381	27455	44409	29209	4980	13000		
09-Mar-26	11	29767	27841	45679	30479	3710	13000		
16-Mar-26	12	29553	27627	45687	30487	3702	13000		
23-Mar-26	13	29572	27644	45134	29934	4255	13000		
30-Mar-26	14	29305	27190	45282	30082	4107	13000		
06-Apr-26	15	29475	27731	45572	30372	3817	13000		
13-Apr-26	16	30260	28516	45572	30372	3817	13000		
20-Apr-26	17	30800	29056	44997	29797	4392	13000		
27-Apr-26	18	30313	28569	45603	30403	3786	13000		
04-May-26	19	30890	29170	45458	30258	3931	13000		
11-May-26	20	31346	29625	46098	30898	3291	13000		
18-May-26	21	31987	30267	46503	31303	2886	13000		
25-May-26	22	32262	30542	45888	30688	3501	13000		
01-Jun-26	23	32326	30872	46203	31003	3186	13000		
08-Jun-26	24	32712	31258	46487	31287	2902	13000		
15-Jun-26	25	32942	31488	47080	31880	2309	13000		
22-Jun-26	26	32852	31398	46730	31530	2659	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000 MW

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 48 234 MW.

(Kusile Unit 6 Synchronised on the system. Their output is not

firm and not included in the Eskom Installed Capacity yet)

Installed Dispatchable Capacity: 49 389 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

<https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf>

or download the medium-term system adequacy outlook 2025 – 2029 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	600.0
PV	2,285.1
Wind (Eskom+IPP)	3,709.1
Hybrid	150.0
Total (Incl other REs)	6,794.7
Estimated Rooftop PV*	6,350.1

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Maximum	506.2	2,155.7	3,102.2
	Max Date	15-Mar-2022 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00
2016	Maximum	200.9	1,350.5	1,229.8
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00
2018	Maximum	399.7	1,392.1	1,902.3
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00
2019	Maximum	502.1	1,375.6	1,872.0
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00
2020	Maximum	504.5	1,929.2	2,113.9
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00
2021	Maximum	504.9	2,099.5	2,639.3
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00
2022	Maximum	506.2	2,048.8	3,028.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00
2023	Maximum	505.8	2,047.8	3,102.2
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00
2024	Maximum	502.2	2,155.7	3,049.9
	Max Date	30-Sep-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00
2025	Maximum	491.8	2,059.9	3,204.5
	Max Date	15-Jan-2025 16:00	08-Jan-2025 12:00	10-May-2025 18:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,290,019	11,613,364
2016	Total Energy	529,522	2,630,141	3,730,771
2017	Total Energy	687,703	3,324,857	5,081,023
2018	Total Energy	1,031,288	3,282,124	6,467,095
2019	Total Energy	1,557,151	3,324,989	6,624,642
2020	Total Energy	1,626,049	4,140,212	6,625,830
2021	Total Energy	1,656,017	5,069,146	8,359,224
2022	Total Energy	1,448,276	4,844,736	9,692,373
2023	Total Energy	1,375,349	5,014,845	11,613,364
2024	Total Energy	1,305,230	5,290,019	11,138,230
2025	Total Energy	625,560	2,333,990	4,948,361

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2,539
	Max Date	10-May-2025 to 11-May-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	19.3%
	Max Date	14-Jan-2025 14:00

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
May-25	368.2	343.1	1,963.70	810.9	425.5	704.9	334.9	681.2	717.8	6,350.10
Apr-25	368.2	343.1	1,829.20	810.9	425.5	704.9	334.9	681.2	710.1	6,207.80
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sep-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1636.8	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1503.7	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1503.7	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.