

Weekly System Status Report – 2025 Week 21 (19/05/2025 – 25/05/2025)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 19/May/2025	30,507	727	29,369	29,223	4.4%	6.9%	0.5%
Tue 20/May/2025	30,524	726	28,573	27,976	9.1%	11.7%	2.1%
Wed 21/May/2025	30,490	729	29,836	29,866	2.1%	4.5%	-0.1%
Thu 22/May/2025	30,725	727	29,943	30,529	0.6%	3.0%	-1.9%
Fri 23/May/2025	29,222	723	28,242	28,860	1.3%	3.8%	-2.1%
Sat 24/May/2025	29,327	725	28,009	28,155	4.2%	6.7%	-0.5%
Sun 25/May/2025	30,373	505	28,018	28,209	7.7%	9.5%	-0.7%

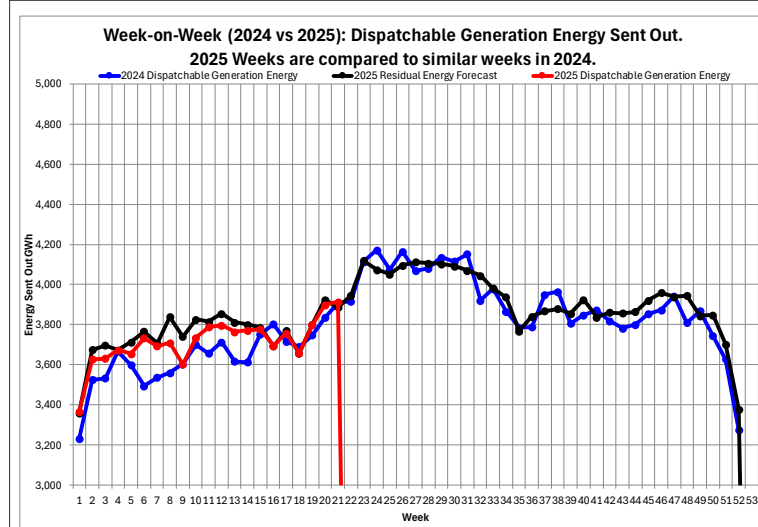
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 19/May/2025	31,787	727	31,056	30,503	4.2%	6.6%	1.8%
Tue 20/May/2025	33,008	726	30,856	30,460	8.4%	10.8%	1.3%
Wed 21/May/2025	32,087	729	31,502	31,462	2.0%	4.3%	0.1%
Thu 22/May/2025	31,675	727	31,403	31,479	0.6%	2.9%	-0.2%
Fri 23/May/2025	30,531	723	29,514	30,169	1.2%	3.6%	-2.2%
Sat 24/May/2025	30,406	725	29,300	29,235	4.0%	6.5%	0.2%
Sun 25/May/2025	31,960	505	29,211	29,796	7.3%	9.0%	-2.0%

Notes:

- Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
- RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
- Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
- Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 389 MW.
(Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Maximum Dispatchable Capacity yet)
- These figures do not include any demand side products.
- The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 21 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,913	GWh
Week-on-Week Growth	0.19	%
Year-on-Year Growth (Year-to-Date) Annual	2.01	%

Note:

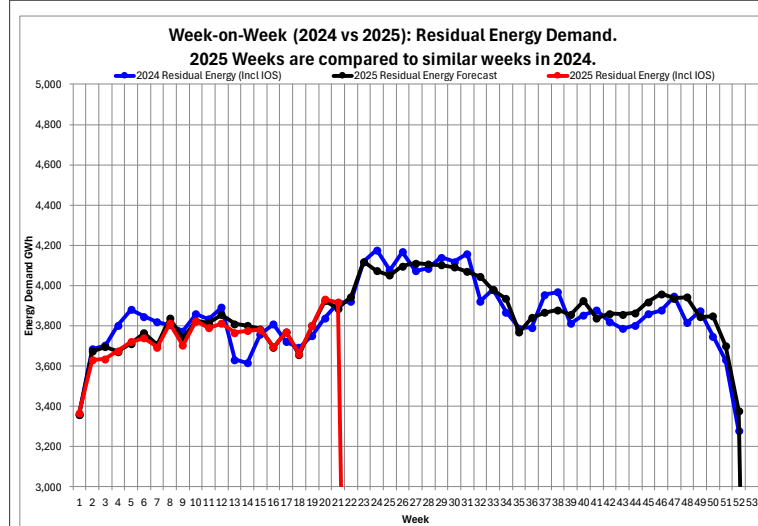
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 25 May Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	79,687	206,725	GWh
2021	83,006	210,021	GWh
2022	82,565	202,847	GWh
2023	73,846	190,434	GWh
2024	75,955	198,595	GWh
2025 (YTD)	77,070		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 21 : Residual Energy Demand Statistics		
Energy Demand	3,917	GWh
Week-on-Week Growth	0.15	%
Year-on-Year Growth (Year-to-Date) Annual	-0.61	%

Note:

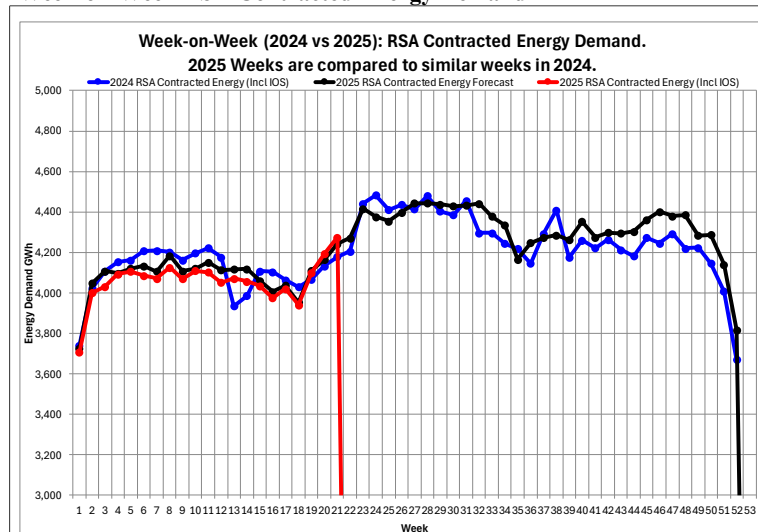
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 25 May Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	80,550	208,150	GWh
2021	83,691	211,957	GWh
2022	83,642	211,134	GWh
2023	83,329	207,190	GWh
2024	78,460	201,244	GWh
2025 (YTD)	77,551		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 21 : RSA Contracted Energy Demand Statistics		
Energy Demand	4,275	GWh
Week-on-Week Growth	2.30	%
Year-on-Year Growth (Year-to-Date) Annual	-1.11	%

Note:

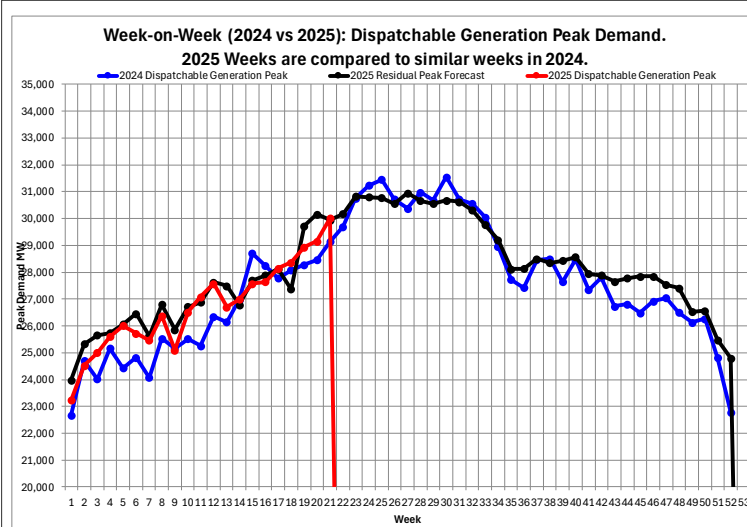
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 25 May Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	84,972	220,629	GWh
2021	89,194	227,165	GWh
2022	89,544	227,337	GWh
2023	90,272	225,875	GWh
2024	85,606	219,649	GWh
2025 (YTD)	84,161		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 21 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	30,007	MW
Week-on-Week Growth	2.99	%
Year-on-Year Growth (Year-to-Date) Annual	2.99	%

Note:

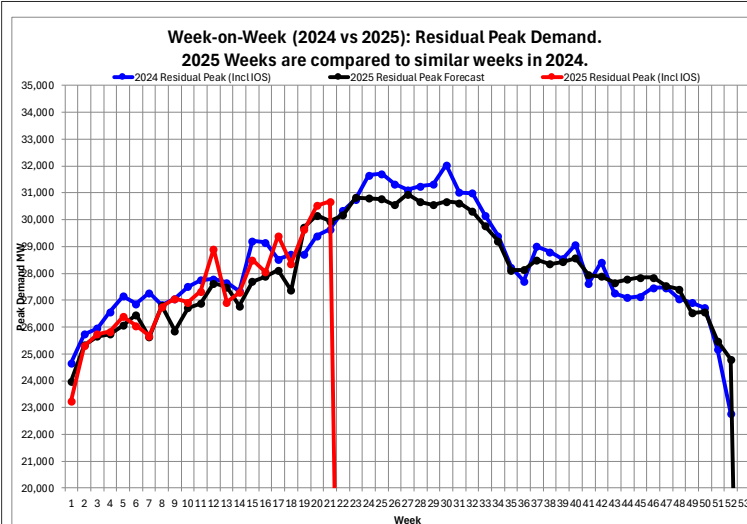
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Thu 22-May-2025	30,007	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 21 : Residual Peak Demand Statistics		
Peak Demand	30,677	MW
Week-on-Week Growth	3.48	%
Year-on-Year Growth (Year-to-Date) Annual	3.48	%

Note:

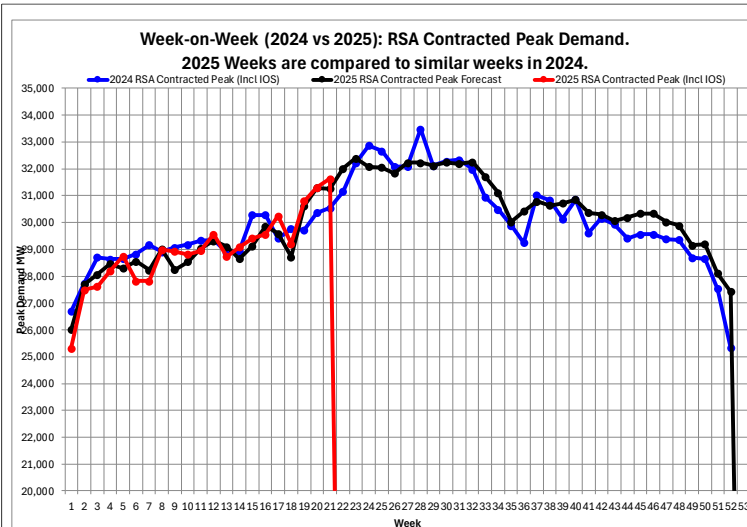
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025 (YTD)	Thu 22-May-2025	30,677	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 21 : RSA Contracted Peak Demand Statistics		
Peak Demand	31,628	MW
Week-on-Week Growth	3.56	%
Year-on-Year Growth (Year-to-Date) Annual	3.56	%

Note:

2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Thu 22-May-2025	31,628	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	8	9	10	11	12	13	14	15	16	17	18	19	20	21	2025	2024
Energy Availability Factor (Eskom EAF)	55.11	55.27	56.31	57.90	58.19	55.91	55.29	56.70	56.66	55.70	57.41	59.62	58.08	59.85	57.15	59.78
Planned Outage Factor	14.96	12.97	10.11	13.04	13.06	13.11	14.66	16.17	16.57	12.93	14.24	13.26	9.84	10.14	13.56	13.22
Unplanned Outage Factor	28.28	31.05	32.67	28.48	28.18	30.48	29.45	26.72	26.22	30.87	27.90	26.75	31.54	29.53	28.59	26.40
Other Outage Factor	1.65	0.71	0.91	0.58	0.57	0.50	0.60	0.41	0.55	0.50	0.45	0.37	0.54	0.48	0.70	0.60

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
26-May-25	22	32008	30168	44299	29099	5090	13000		
02-Jun-25	23	32394	30832	45962	30762	3427	13000		
09-Jun-25	24	32083	30802	46302	31102	3087	13000		
16-Jun-25	25	32057	30777	45435	30235	3954	13000		
23-Jun-25	26	31837	30557	45962	30762	3427	13000		
30-Jun-25	27	32229	30948	45915	30715	3474	13000		
07-Jul-25	28	32227	30662	46060	30860	3329	13000		
14-Jul-25	29	32120	30556	45881	30681	3508	13000		
21-Jul-25	30	32238	30673	46463	31263	2926	13000		
28-Jul-25	31	32188	30624	45603	30403	3786	13000		
04-Aug-25	32	32259	30308	45006	29806	4383	13000		
11-Aug-25	33	31712	29761	44656	29456	4733	13000		
18-Aug-25	34	31116	29211	45640	30440	3749	13000		
25-Aug-25	35	30029	28124	45165	29965	4224	13000		
01-Sep-25	36	30422	28136	44424	29224	4965	13000		
08-Sep-25	37	30787	28501	45054	29854	4335	13000		
15-Sep-25	38	30638	28352	45002	29802	4387	13000		
22-Sep-25	39	30721	28435	44667	29467	4722	13000		
29-Sep-25	40	30850	28564	44137	28937	5252	13000		
06-Oct-25	41	30371	27941	43833	28633	5556	13000		
13-Oct-25	42	30294	27891	44493	29293	4896	13000		
20-Oct-25	43	30063	27660	44493	29293	4896	13000		
27-Oct-25	44	30183	27780	43885	28685	5504	13000		
03-Nov-25	45	30332	27850	45053	29853	4336	13000		
10-Nov-25	46	30332	27850	43173	27973	6216	13000		
17-Nov-25	47	30020	27538	43613	28413	5776	13000		
24-Nov-25	48	29889	27407	44168	28968	5221	13000		
01-Dec-25	49	29152	26528	44168	28968	5221	13000		
08-Dec-25	50	29187	26563	44143	28943	5246	13000		
15-Dec-25	51	28103	25479	43568	28368	5821	13000		
22-Dec-25	52	27421	24797	44288	29088	5101	13000		
29-Dec-25	1	25735	23111	45261	30061	4128	13000		
05-Jan-26	2	27928	25168	45629	30429	3760	13000		
12-Jan-26	3	28848	26088	44898	29698	4491	13000		
19-Jan-26	4	28806	26046	44768	29568	4621	13000		
26-Jan-26	5	29382	26622	44323	29123	5066	13000		
02-Feb-26	6	29658	27161	42660	27460	6729	13000		
09-Feb-26	7	29876	27379	43622	28422	5767	13000		
16-Feb-26	8	29992	27495	44212	29012	5177	13000		
23-Feb-26	9	30047	27550	44062	28862	5327	13000		
02-Mar-26	10	29328	27455	44409	29209	4980	13000		
09-Mar-26	11	29714	27841	45679	30479	3710	13000		
16-Mar-26	12	29500	27627	45687	30487	3702	13000		
23-Mar-26	13	29517	27644	45134	29934	4255	13000		
30-Mar-26	14	29246	27190	45282	30082	4107	13000		
06-Apr-26	15	29421	27731	45572	30372	3817	13000		
13-Apr-26	16	30207	28516	45572	30372	3817	13000		
20-Apr-26	17	30746	29056	44997	29797	4392	13000		
27-Apr-26	18	30259	28569	45603	30403	3786	13000		
04-May-26	19	30813	29170	45458	30258	3931	13000		
11-May-26	20	31269	29625	46098	30898	3291	13000		
18-May-26	21	31910	30267	46503	31303	2886	13000		
25-May-26	22	32185	30542	45888	30688	3501	13000		
01-Jun-26	23	32308	30872	46203	31003	3186	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000 MW

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 48 234 MW.

(Kusile Unit 6 Synchronised on the system. Their output is not

firm and not included in the Eskom Installed Capacity yet)

Installed Dispatchable Capacity: 49 389 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

<https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf>

or download the medium-term system adequacy outlook 2025 – 2029 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,285.1
Wind (Eskom+IPP)	3,709.1
Hybrid	150.0
Total (Incl other REs)	6,694.7
Estimated Rooftop PV*	6,207.8

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Maximum	506.2	2,155.7	3,102.2
	Max Date	15-Mar-2022 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00
2016	Maximum	200.9	1,350.5	1,229.8
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00
2018	Maximum	399.7	1,392.1	1,902.3
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00
2019	Maximum	502.1	1,375.6	1,872.0
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00
2020	Maximum	504.5	1,929.2	2,113.9
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00
2021	Maximum	504.9	2,099.5	2,639.3
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00
2022	Maximum	506.2	2,048.8	3,028.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00
2023	Maximum	505.8	2,047.8	3,102.2
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00
2024	Maximum	502.2	2,155.7	3,049.9
	Max Date	30-Sep-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00
2025	Maximum	491.8	2,059.9	3,026.6
	Max Date	15-Jan-2025 16:00	08-Jan-2025 12:00	10-May-2025 18:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,290,019	11,613,364
2016	Total Energy	529,522	2,630,141	3,730,771
2017	Total Energy	687,703	3,324,857	5,081,023
2018	Total Energy	1,031,288	3,282,124	6,467,095
2019	Total Energy	1,557,151	3,324,989	6,624,642
2020	Total Energy	1,626,049	4,140,212	6,625,830
2021	Total Energy	1,656,017	5,069,146	8,359,224
2022	Total Energy	1,448,276	4,844,736	9,692,373
2023	Total Energy	1,375,349	5,014,845	11,613,364
2024	Total Energy	1,305,230	5,290,019	11,138,230
2025	Total Energy	551,576	2,074,586	4,129,396

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2,429
	Max Date	10-May-2025 to 11-May-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	19.3%
	Max Date	14-Jan-2025 14:00

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
Apr-25	368.2	343.1	1,829.20	810.9	425.5	704.9	334.9	681.2	710.1	6,207.80
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sep-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1636.8	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1503.7	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1503.7	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.