

Weekly System Status Report – 2025 Week 19 (05/05/2025 – 11/05/2025)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

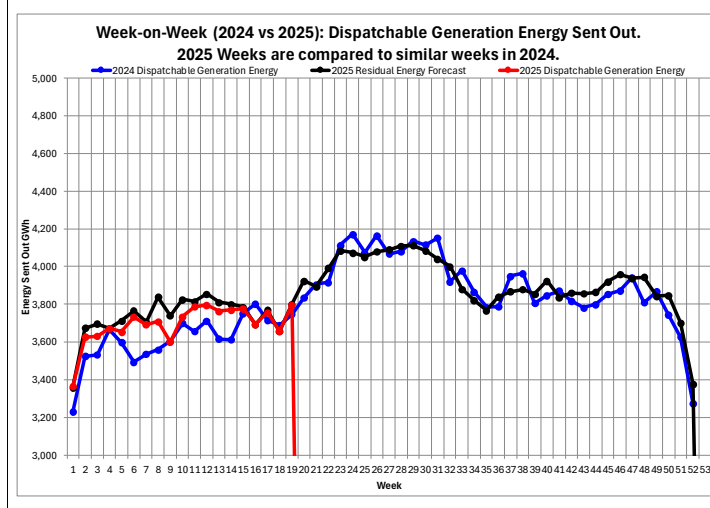
Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 05/May/2025	29,715	729	28,974	29,099	2.1%	4.6%	-0.4%
Tue 06/May/2025	30,198	722	29,010	29,487	2.4%	4.9%	-1.6%
Wed 07/May/2025	29,673	726	28,843	28,710	3.4%	5.9%	0.5%
Thu 08/May/2025	30,017	727	29,726	28,945	3.7%	6.2%	2.7%
Fri 09/May/2025	30,250	0	27,428	26,782	12.9%	12.9%	2.4%
Sat 10/May/2025	29,625	552	25,887	24,486	21.0%	23.2%	5.7%
Sun 11/May/2025	29,290	730	27,793	27,659	5.9%	8.5%	0.5%
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 05/May/2025	30,931	729	30,080	30,315	2.0%	4.4%	-0.8%
Tue 06/May/2025	31,245	722	29,902	30,534	2.3%	4.7%	-2.1%
Wed 07/May/2025	30,968	726	30,033	30,005	3.2%	5.6%	0.1%
Thu 08/May/2025	31,066	727	30,611	29,993	3.6%	6.0%	2.1%
Fri 09/May/2025	32,295	548	29,698	29,141	10.8%	12.7%	1.9%
Sat 10/May/2025	32,925	552	28,765	27,786	18.5%	20.5%	3.5%
Sun 11/May/2025	30,172	730	29,286	28,540	5.7%	8.3%	2.6%

Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 389 MW.
(Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Maximum Dispatchable Capacity yet)
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 19 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,797	GWh
Week-on-Week Growth	1.32	%
Year-on-Year Growth (Year-to-Date) Annual	2.13	%

Note:

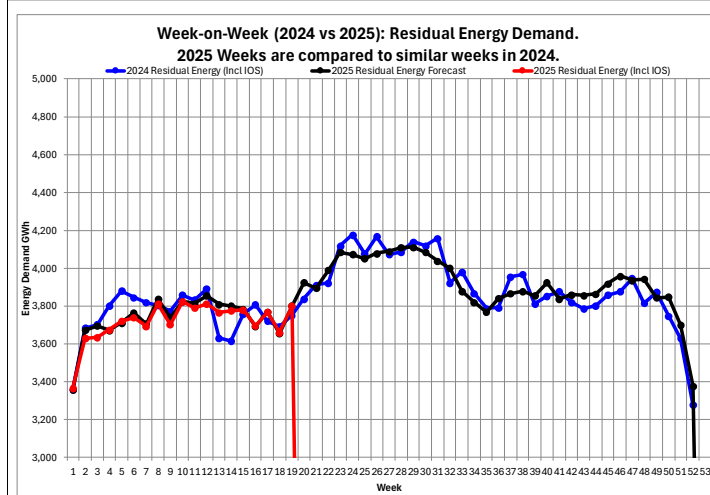
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 11 May Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	72,017	206,725	GWh
2021	74,629	210,021	GWh
2022	74,312	202,847	GWh
2023	66,357	190,434	GWh
2024	68,231	198,595	GWh
2025 (YTD)	69,257		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 19 : Residual Energy Demand Statistics		
Energy Demand	3,802	GWh
Week-on-Week Growth	1.35	%
Year-on-Year Growth (Year-to-Date) Annual	-0.82	%

Note:

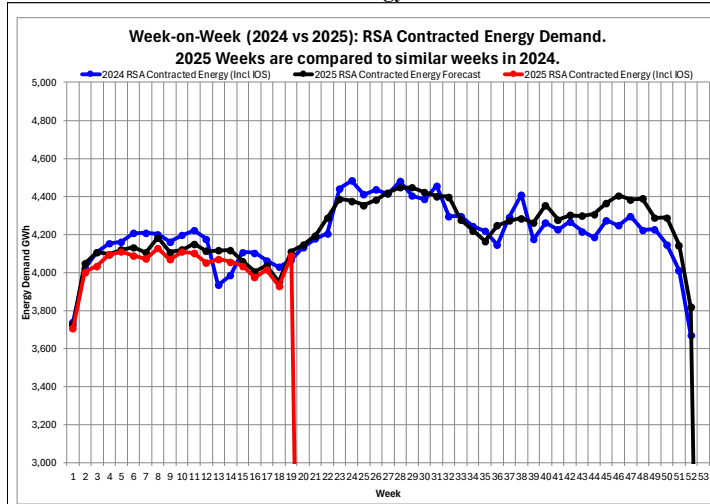
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 11 May Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	72,875	208,150	GWh
2021	75,261	211,957	GWh
2022	75,216	211,134	GWh
2023	75,002	207,190	GWh
2024	70,725	201,244	GWh
2025 (YTD)	69,701		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 19 : RSA Contracted Energy Demand Statistics		
Energy Demand	4,088	GWh
Week-on-Week Growth	0.47	%
Year-on-Year Growth (Year-to-Date) Annual	-1.43	%

Note:

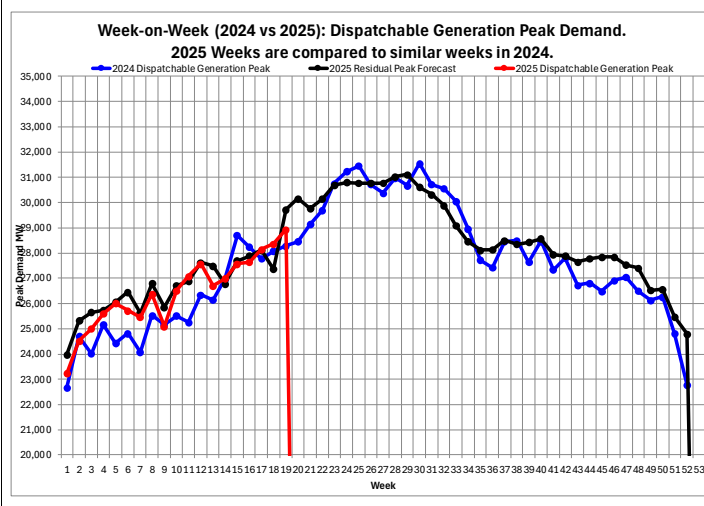
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 11 May Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	76,928	220,629	GWh
2021	80,214	227,165	GWh
2022	80,605	227,337	GWh
2023	81,288	225,875	GWh
2024	77,309	219,686	GWh
2025 (YTD)	75,686		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 19 : Dispatchable Generation Peak Demand Statistics			
Peak Demand	28,938	MW	
Week-on-Week Growth	2.32	%	
Year-on-Year Growth (Year-to-Date) Annual	0.79	%	

Note:

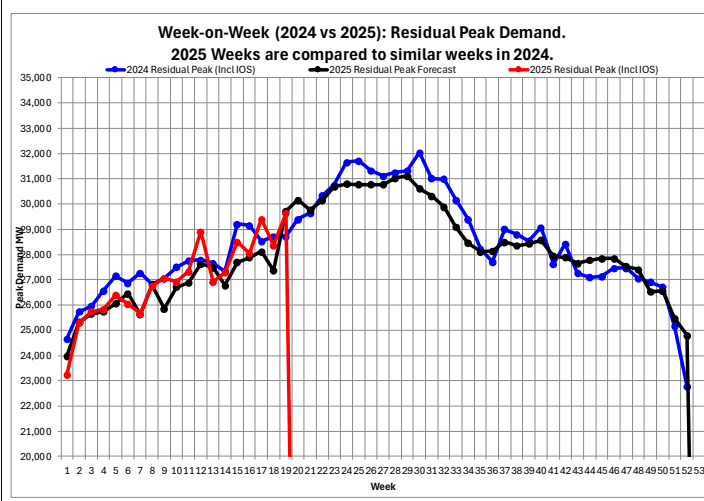
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Thu 08-May-2025	28,938	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 19 : Residual Peak Demand Statistics			
Peak Demand	29,636	MW	
Week-on-Week Growth	3.22	%	
Year-on-Year Growth (Year-to-Date) Annual	1.45	%	

Note:

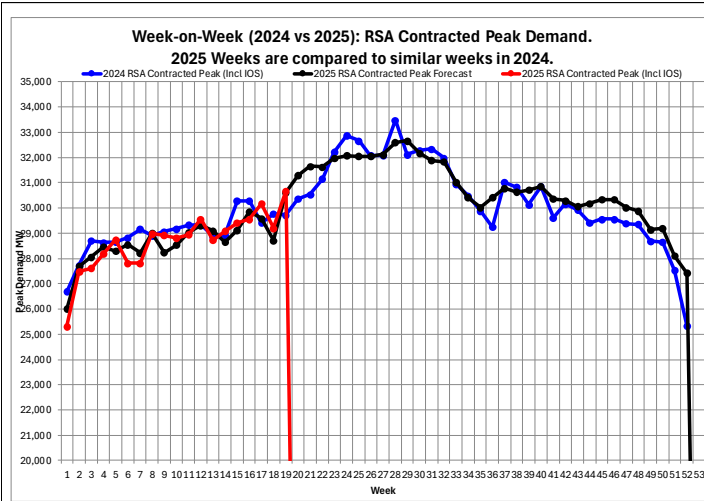
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025 (YTD)	Tue 06-May-2025	29,636	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 19 : RSA Contracted Peak Demand Statistics			
Peak Demand	30,683	MW	
Week-on-Week Growth	3.21	%	
Year-on-Year Growth (Year-to-Date) Annual	1.33	%	

Note:

2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Tue 06-May-2025	30,683	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	6	7	8	9	10	11	12	13	14	15	16	17	18	19	2025	2024
Energy Availability Factor (Eskom EAF)	59.26	58.33	55.11	55.27	56.31	57.90	58.19	55.91	55.45	56.73	56.71	55.74	57.45	59.57	56.91	59.78
Planned Outage Factor	14.57	16.76	14.96	12.97	10.11	13.04	13.06	13.11	14.66	16.17	16.57	12.94	14.24	13.27	13.95	13.22
Unplanned Outage Factor	25.29	23.43	28.28	31.05	32.67	28.48	28.18	30.48	29.29	26.69	26.19	30.82	27.86	26.79	28.42	26.40
Other Outage Factor	0.88	1.48	1.65	0.71	0.91	0.58	0.57	0.50	0.60	0.41	0.53	0.50	0.45	0.37	0.72	0.60

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
12-May-25	20	31285	30154	43365	28165	6024	13000		
19-May-25	21	31661	29761	44751	29551	4638	13000		
26-May-25	22	31629	30146	44751	29551	4638	13000		
02-Jun-25	23	31974	30694	46212	31012	3177	13000		
09-Jun-25	24	32083	30802	45917	30717	3472	13000		
16-Jun-25	25	32057	30777	45297	30097	4092	13000		
23-Jun-25	26	32048	30768	45150	29950	4239	13000		
30-Jun-25	27	32119	30771	45440	30240	3949	13000		
07-Jul-25	28	32594	31029	46160	30960	3229	13000		
14-Jul-25	29	32671	31107	45406	30206	3983	13000		
21-Jul-25	30	32171	30607	46098	30898	3291	13000		
28-Jul-25	31	31886	30321	45128	29928	4261	13000		
04-Aug-25	32	31837	29885	44383	29183	5006	13000		
11-Aug-25	33	31034	29083	44181	28981	5208	13000		
18-Aug-25	34	30414	29463	44840	29640	4549	13000		
25-Aug-25	35	30029	28124	45165	29965	4224	13000		
01-Sep-25	36	30422	28136	44424	29224	4965	13000		
08-Sep-25	37	30787	28501	45054	29854	4335	13000		
15-Sep-25	38	30638	28352	45477	30277	3912	13000		
22-Sep-25	39	30721	28435	45142	29942	4247	13000		
29-Sep-25	40	30850	28564	44207	29007	5182	13000		
06-Oct-25	41	30371	27941	43903	28703	5486	13000		
13-Oct-25	42	30294	27891	44563	29363	4826	13000		
20-Oct-25	43	30063	27660	44563	29363	4826	13000		
27-Oct-25	44	30183	27780	43955	28755	5434	13000		
03-Nov-25	45	30332	27850	45123	29923	4266	13000		
10-Nov-25	46	30332	27850	43243	28043	6146	13000		
17-Nov-25	47	30020	27538	43683	28483	5706	13000		
24-Nov-25	48	29889	27407	43763	28563	5626	13000		
01-Dec-25	49	29152	26528	43763	28563	5626	13000		
08-Dec-25	50	29187	26563	44143	28943	5246	13000		
15-Dec-25	51	28103	25479	43568	28368	5821	13000		
22-Dec-25	52	27421	24797	44288	29088	5101	13000		
29-Dec-25	1	25735	23111	45666	30466	3723	13000		
05-Jan-26	2	27928	25168	46034	30834	3355	13000		
12-Jan-26	3	28848	26088	45303	30103	4086	13000		
19-Jan-26	4	28806	26046	45173	29973	4216	13000		
26-Jan-26	5	29382	26622	44323	29123	5066	13000		
02-Feb-26	6	29658	27161	42660	27460	6729	13000		
09-Feb-26	7	29876	27379	43622	28422	5767	13000		
16-Feb-26	8	29992	27495	44212	29012	5177	13000		
23-Feb-26	9	30047	27550	44062	28862	5327	13000		
02-Mar-26	10	29328	27455	44409	29209	4980	13000		
09-Mar-26	11	29714	27841	45274	30074	4115	13000		
16-Mar-26	12	29500	27627	45282	30082	4107	13000		
23-Mar-26	13	29517	27644	45134	29934	4255	13000		
30-Mar-26	14	29246	27190	45282	30082	4107	13000		
06-Apr-26	15	29399	27731	45572	30372	3817	13000		
13-Apr-26	16	30184	28516	45572	30372	3817	13000		
20-Apr-26	17	30723	29056	44997	29797	4392	13000		
27-Apr-26	18	30236	28569	45603	30403	3786	13000		
04-May-26	19	30813	29170	45458	30258	3931	13000		
11-May-26	20	31269	29625	46098	30898	3291	13000		
18-May-26	21	31910	30267	46503	31303	2886	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000 MW

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 48 234 MW.

(Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Eskom Installed Capacity yet)

Installed Dispatchable Capacity: 49 389 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

<https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf>

or download the medium-term system adequacy outlook 2025 – 2029 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,285.1
Wind (Eskom+IPP)	3,709.1
Hybrid	150.0
Total (Incl other REs)	6,694.7
Estimated Rooftop PV*	6,207.8

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	906.2	2,218.9	3,102.2	6,129.8
	Max Date	15-Mar-2023 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2016	Maximum	200.9	1,350.5	1,220.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2,048.8	3,028.1	5,126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00	05-Sep-2022 12:00
2023	Maximum	505.8	2,047.8	3,102.2	5,129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2024	Maximum	502.2	2,218.9	3,049.9	4,995.7
	Max Date	30-Sep-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00	15-Feb-2024 15:00
2025	Maximum	491.8	2,118.6	2,967.0	4,878.7
	Max Date	15-Jan-2025 16:00	15-Jan-2025 13:00	10-May-2025 18:00	14-Jan-2025 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time Maximum	Annual Energy	1,656,017	5,327,633	11,613,364	18,241,202
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2020	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
2021	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
2022	Total Energy	1,448,276	4,844,736	9,692,373	16,202,974
2023	Total Energy	1,375,349	5,014,845	11,613,364	18,241,202
2024	Total Energy	1,305,230	5,327,633	11,138,230	18,018,183
2025	Total Energy	538,121	1,989,332	3,659,552	6,260,016

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,623
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	2,419
	Max Date	10-May-2025 to 11-May-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	19.3%
	Max Date	14-Jan-2025 14:00

Estimated Rooftop PV

Maximum/Inst alled Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu- Natal	Limpopo	Mpumala nga	Northern Cape	North- West	Western Cape	Total
Apr-25	368.2	343.1	1,829.20	810.9	425.5	704.9	334.9	681.2	710.1	6,207.80
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sep-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1636.8	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1503.7	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1503.7	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.