

Weekly System Status Report – 2025 Week 18 (28/04/2025 – 04/05/2025)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

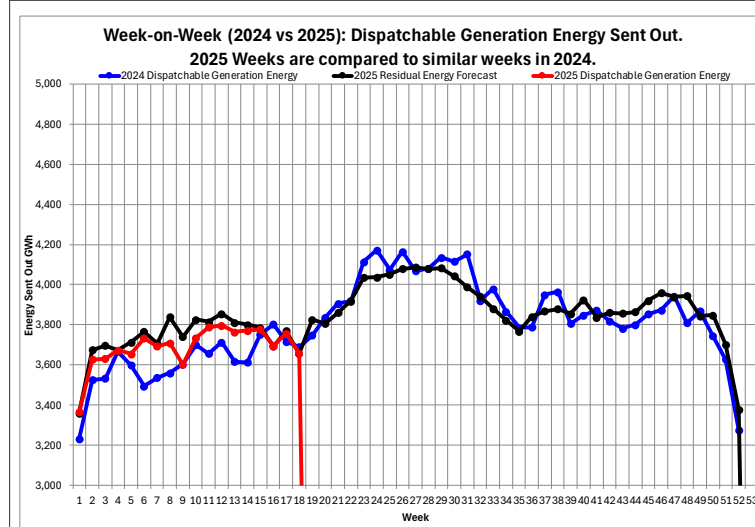
Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 28/Apr/2025	28,562	547	26,292	26,915	6.1%	8.2%	-2.3%
Tue 29/Apr/2025	28,215	651	27,365	27,120	4.0%	6.4%	0.9%
Wed 30/Apr/2025	29,036	725	26,246	26,922	7.8%	10.5%	-2.5%
Thu 01/May/2025	29,073	721	25,505	25,768	12.8%	15.6%	-1.0%
Fri 02/May/2025	29,324	727	27,213	26,952	8.8%	11.5%	1.0%
Sat 03/May/2025	29,121	728	26,120	27,450	6.1%	8.7%	-4.8%
Sun 04/May/2025	31,161	725	26,717	28,216	10.4%	13.0%	-5.3%
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 28/Apr/2025	29,473	547	27,013	27,826	5.9%	7.9%	-2.9%
Tue 29/Apr/2025	29,596	651	28,472	28,500	3.8%	6.1%	-0.1%
Wed 30/Apr/2025	30,684	725	28,119	28,570	7.4%	9.9%	-1.6%
Thu 01/May/2025	31,270	721	27,368	27,965	11.8%	14.4%	-2.1%
Fri 02/May/2025	31,257	727	28,910	28,885	8.2%	10.7%	0.1%
Sat 03/May/2025	30,066	728	27,763	28,395	5.9%	8.4%	-2.2%
Sun 04/May/2025	32,183	725	27,798	29,239	10.1%	12.6%	-4.9%

Notes:

- Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
- RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
- Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
- Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 389 MW.
(Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Maximum Dispatchable Capacity yet)
- These figures do not include any demand side products.
- The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 18 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,658	GWh
Week-on-Week Growth	-0.83	%
Year-on-Year Growth (Year-to-Date) Annual	2.18	%

Note:

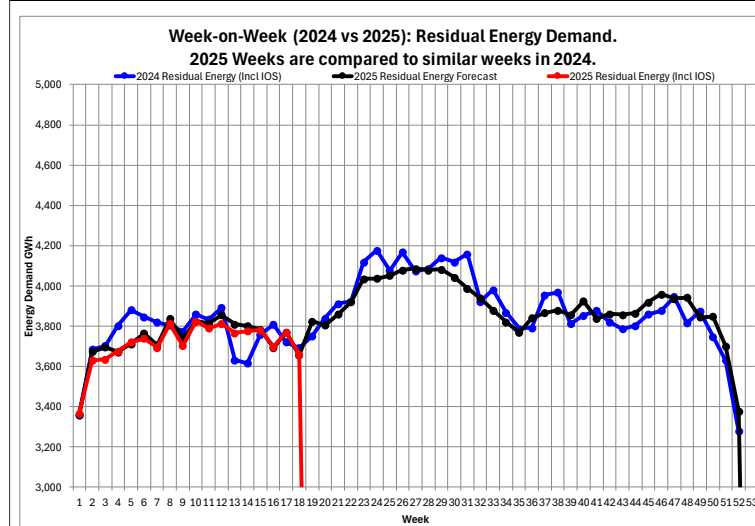
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 04 May Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	68,321	206,725	GWh
2021	70,446	210,021	GWh
2022	70,242	202,847	GWh
2023	62,798	190,434	GWh
2024	64,491	198,595	GWh
2025 (YTD)	65,462		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 18 : Residual Energy Demand Statistics		
Energy Demand	3,661	GWh
Week-on-Week Growth	-0.85	%
Year-on-Year Growth (Year-to-Date) Annual	-0.93	%

Note:

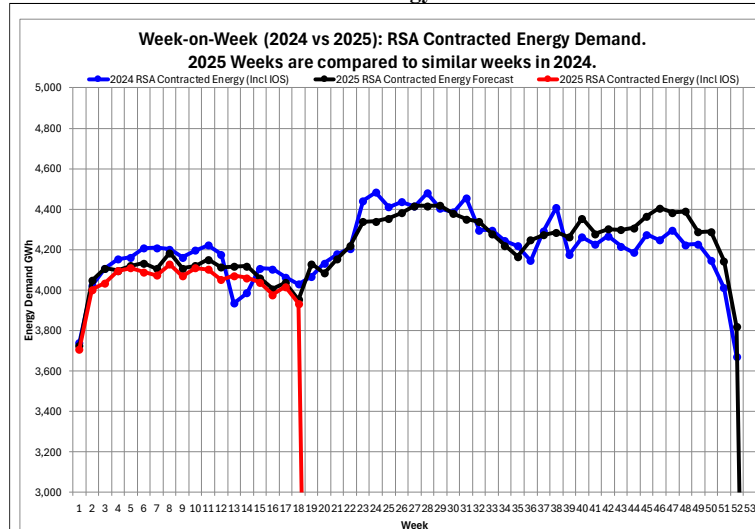
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 04 May Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	69,178	208,150	GWh
2021	71,075	211,957	GWh
2022	71,053	211,134	GWh
2023	70,853	207,190	GWh
2024	66,982	201,244	GWh
2025 (YTD)	65,902		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 18 : RSA Contracted Energy Demand Statistics		
Energy Demand	3,934	GWh
Week-on-Week Growth	-2.35	%
Year-on-Year Growth (Year-to-Date) Annual	-1.51	%

Note:

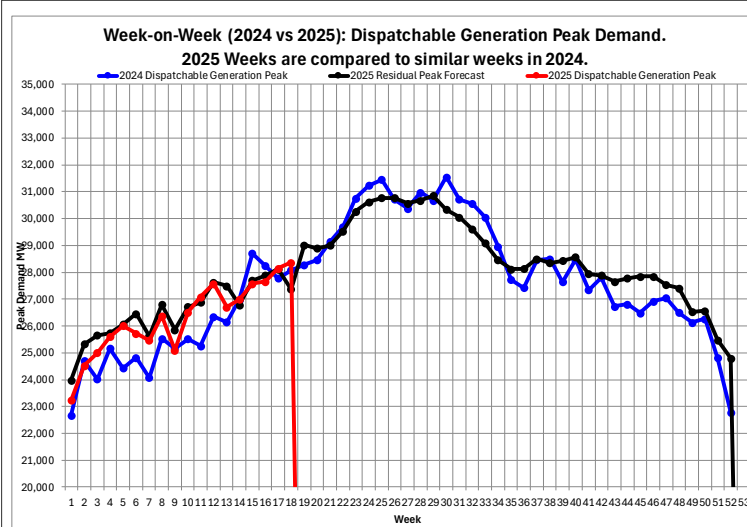
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 04 May Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	73,073	220,629	GWh
2021	75,780	227,165	GWh
2022	76,202	227,337	GWh
2023	76,897	225,875	GWh
2024	73,245	219,686	GWh
2025 (YTD)	71,616		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 18 : Dispatchable Generation Peak Demand Statistics			
Peak Demand	28,365	MW	
Week-on-Week Growth	1.04	%	
Year-on-Year Growth (Year-to-Date) Annual	-1.20	%	

Note:

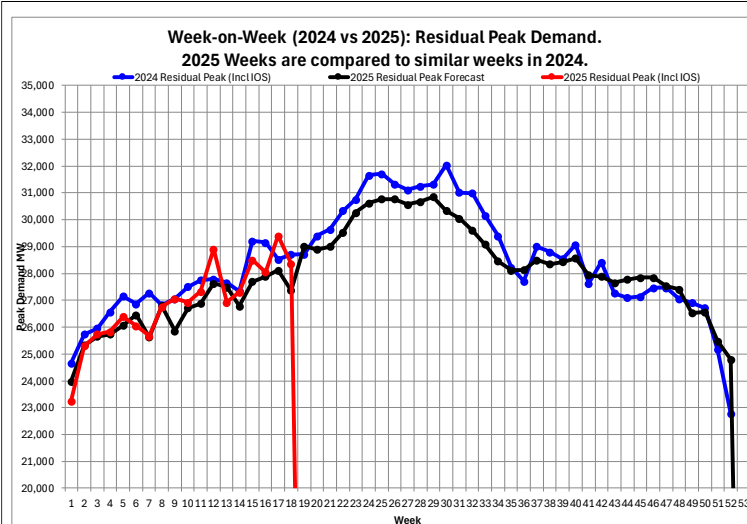
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Sun 04-May-2025	28,365	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 18 : Residual Peak Demand Statistics			
Peak Demand	28,365	MW	
Week-on-Week Growth	-1.18	%	
Year-on-Year Growth (Year-to-Date) Annual	0.64	%	

Note:

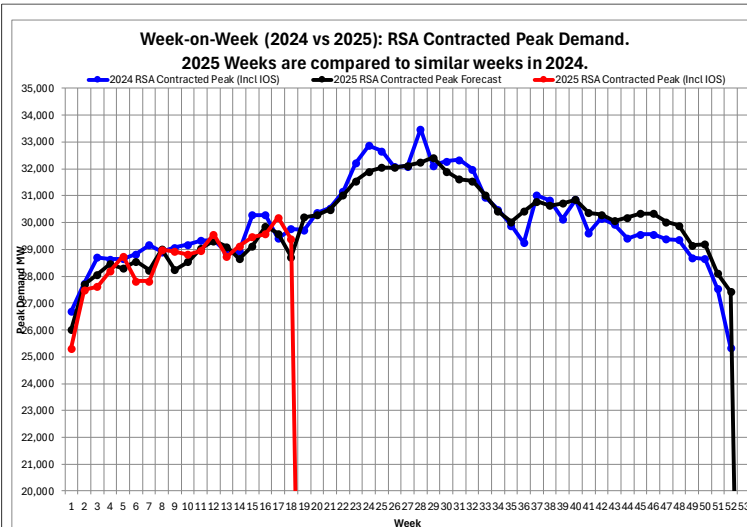
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025 (YTD)	Thu 24-Apr-2025	29,399	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 18 : RSA Contracted Peak Demand Statistics			
Peak Demand	29,388	MW	
Week-on-Week Growth	-1.26	%	
Year-on-Year Growth (Year-to-Date) Annual	-0.28	%	

Note:

2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Wed 23-Apr-2025	30,193	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	5	6	7	8	9	10	11	12	13	14	15	16	17	18	2025	2024
Energy Availability Factor (Eskom EAF)	55.47	59.26	58.33	55.11	55.27	56.31	57.90	58.19	55.91	55.45	56.72	56.72	55.75	57.45	56.80	59.78
Planned Outage Factor	14.28	14.57	16.76	14.96	12.97	10.11	13.04	13.06	13.11	14.66	16.21	16.57	12.94	14.25	14.03	13.22
Unplanned Outage Factor	29.52	25.29	23.43	28.28	31.05	32.67	28.48	28.18	30.48	29.29	26.66	26.18	30.81	27.83	28.43	26.40
Other Outage Factor	0.73	0.88	1.48	1.65	0.71	0.91	0.58	0.57	0.50	0.60	0.41	0.53	0.50	0.47	0.74	0.60

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	RSA Contracted Forecast	Residual Forecast	Available Dispatchable Capacity	Available Capacity (Less OR and UA)	Planned Maintenance	Unplanned Outage Assumption (UA)	Planned Risk Level (-15200 MW)	Likely Risk Scenario (-17200 MW)
05-May-25	19	30197	29010	43525	28325	5864	13000		
12-May-25	20	30283	28889	43860	28660	5529	13000		
19-May-25	21	30485	29001	45661	30361	3828	13000		
26-May-25	22	31025	29541	45709	30509	3680	13000		
02-Jun-25	23	31555	30274	45772	30572	3617	13000		
09-Jun-25	24	31905	30624	45240	30040	4149	13000		
16-Jun-25	25	32057	30777	45487	30287	3902	13000		
23-Jun-25	26	32048	30768	45876	30676	3513	13000		
30-Jun-25	27	32119	30566	46160	30960	3229	13000		
07-Jul-25	28	32248	30684	46160	30960	3229	13000		
14-Jul-25	29	32418	30854	45406	30206	3983	13000		
21-Jul-25	30	31899	30335	45988	30788	3401	13000		
28-Jul-25	31	31613	30049	45128	29928	4261	13000		
04-Aug-25	32	31550	29599	44383	29183	5006	13000		
11-Aug-25	33	31034	29083	44181	28981	5208	13000		
18-Aug-25	34	30414	28463	44200	29000	5189	13000		
25-Aug-25	35	30029	28124	44525	29325	4864	13000		
01-Sep-25	36	30422	28136	43784	28584	5605	13000		
08-Sep-25	37	30787	28501	43774	28574	5615	13000		
15-Sep-25	38	30638	28352	44837	29637	4552	13000		
22-Sep-25	39	30721	28435	44502	29302	4887	13000		
29-Sep-25	40	30850	28564	43567	28367	5822	13000		
06-Oct-25	41	30371	27941	43263	28063	6126	13000		
13-Oct-25	42	30294	27891	43923	28723	5466	13000		
20-Oct-25	43	30063	27660	43923	28723	5466	13000		
27-Oct-25	44	30183	27780	43315	28115	6074	13000		
03-Nov-25	45	30332	27850	44483	29283	4906	13000		
10-Nov-25	46	30332	27850	42603	27403	6786	13000		
17-Nov-25	47	30020	27538	43043	27843	6346	13000		
24-Nov-25	48	29889	27407	43123	27923	6266	13000		
01-Dec-25	49	29152	26528	43123	27923	6266	13000		
08-Dec-25	50	29187	26563	43503	28303	5886	13000		
15-Dec-25	51	28103	25479	42928	27728	6461	13000		
22-Dec-25	52	27421	24797	43648	28448	5741	13000		
29-Dec-25	1	25735	23111	45026	29826	4363	13000		
05-Jan-26	2	27928	25168	45394	30194	3995	13000		
12-Jan-26	3	28848	26088	45943	30743	3446	13000		
19-Jan-26	4	28806	26046	45813	30613	3576	13000		
26-Jan-26	5	29382	26622	44963	29763	4426	13000		
02-Feb-26	6	29658	27161	43300	28100	6089	13000		
09-Feb-26	7	29876	27379	44262	29062	5127	13000		
16-Feb-26	8	29992	27495	44212	29012	5177	13000		
23-Feb-26	9	30047	27550	44062	28862	5327	13000		
02-Mar-26	10	29328	27455	44409	29209	4980	13000		
09-Mar-26	11	29714	27841	45274	30074	4115	13000		
16-Mar-26	12	29500	27627	45282	30082	4107	13000		
23-Mar-26	13	29517	27644	45134	29934	4255	13000		
30-Mar-26	14	29246	27190	45282	30082	4107	13000		
06-Apr-26	15	29362	27731	45572	30372	3817	13000		
13-Apr-26	16	30147	28516	45572	30372	3817	13000		
20-Apr-26	17	30687	29056	44997	29797	4392	13000		
27-Apr-26	18	30200	28569	45603	30403	3786	13000		
04-May-26	19	30813	29170	46098	30898	3291	13000		
11-May-26	20	31269	29625	46098	30898	3291	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000 MW

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 48 234 MW.

(Kusile Unit 6 Synchronised on the system. Their output is not

firm and not included in the Eskom Installed Capacity yet)

Installed Dispatchable Capacity: 49 389 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW - 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

<https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf>

or download the medium-term system adequacy outlook 2025 – 2029 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,285.1
Wind (Eskom+IPP)	3,709.1
Hybrid	150.0
Total (Incl other REs)	6,694.7
Estimated Rooftop PV*	6,177.5

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Maximum	506.2	2,218.9	3,102.2 5,129.8
	Max Date	15-Mar-2022 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00 15-Sep-2023 13:00
2016	Maximum	200.9	1,350.5	1,229.8 2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00 23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2 3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00 13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3 3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00 28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0 3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00 27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9 4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00 24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3 4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00 01-Nov-2021 13:00
2022	Maximum	506.2	2,048.8	3,028.1 5,126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00 05-Sep-2022 12:00
2023	Maximum	505.8	2,047.8	3,102.2 5,129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00 15-Sep-2023 13:00
2024	Maximum	502.2	2,218.9	3,049.9 4,995.7
	Max Date	30-Sep-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00 15-Feb-2024 15:00
2025	Maximum	491.8	2,118.6	2,960.4 4,878.7
	Max Date	15-Jan-2025 16:00	15-Jan-2025 13:00	14-Jan-2025 18:00 14-Jan-2025 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)				
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP) Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,327,633	11,613,364 18,241,202
	Maximum			
2016	Total Energy	529,522	2,630,141	3,730,771 6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023 9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095 10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642 11,586,945
2020	Total Energy	1,626,049	4,140,212	6,625,830 12,478,704
2021	Total Energy	1,656,017	5,069,146	8,359,224 15,208,327
2022	Total Energy	1,448,276	4,844,736	9,692,373 16,202,974
2023	Total Energy	1,375,349	5,014,845	11,613,364 18,241,202
2024	Total Energy	1,305,230	5,327,633	11,138,230 18,018,183
2025	Total Energy	509,984	1,885,667	3,497,079 5,965,175

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	1,419
	Max Date	06-Apr-2025 to 07-Apr-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	19.3%
	Max Date	14-Jan-2025 14:00

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
Mar-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sep-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1636.8	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1503.7	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1503.7	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.