Weekly System Status Report – 2025 Week 14 (31/03/2025 – 06/04/2025)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 31/Mar/2025	29,068	376	26,366	26,211	10.9%	12.3%	0.6%
Tue 01/Apr/2025	27,285	428	26,690	26,584	2.6%	4.2%	0.4%
Wed 02/Apr/2025	28,054	0	26,775	26,523	5.8%	5.8%	1.0%
Thu 03/Apr/2025	28,423	0	26,788	27,067	5.0%	5.0%	-1.0%
Fri 04/Apr/2025	28,000	0	26,206	27,147	3.1%	3.1%	-3.5%
Sat 05/Apr/2025	26,697	0	25,066	25,019	6.7%	6.7%	0.2%
Sun 06/Apr/2025	27,479	0	25,387	25,294	8.6%	8.6%	0.4%

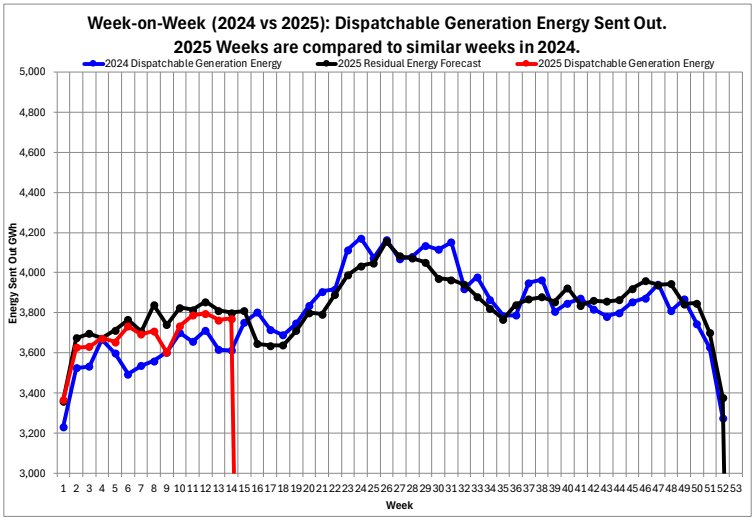
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 31/Mar/2025	30,669	376	28,152	27,812	10.3%	11.6%	1.2%
Tue 01/Apr/2025	29,000	428	28,251	28,299	2.5%	4.0%	-0.2%
Wed 02/Apr/2025	29,435	0	28,573	27,904	5.5%	5.5%	2.4%
Thu 03/Apr/2025	30,343	0	28,214	28,987	4.7%	4.7%	-2.7%
Fri 04/Apr/2025	29,489	0	27,785	28,636	3.0%	3.0%	-3.0%
Sat 05/Apr/2025	28,999	0	27,019	27,321	6.1%	6.1%	-1.1%
Sun 06/Apr/2025	29,774	0	27,881	27,589	7.9%	7.9%	1.1%

Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 389 MW.
   (Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Maximum Dispatchable Capacity yet)
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 14 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,771	GWh
Week-on-Week Growth	4.40	%
Year-on-Year Growth (Year-to-Date) Annual	2.99	%

Note:

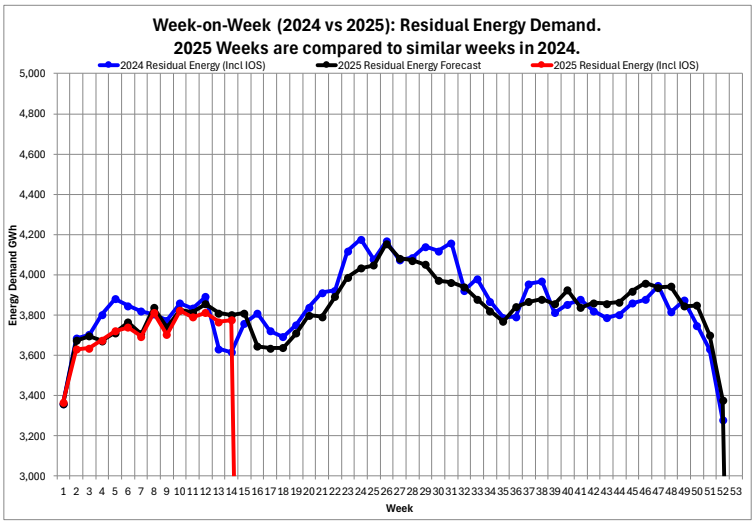
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 06 Apr Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	55,409	206,725	GWh
2021	53,959	210,021	GWh
2022	54,556	202,847	GWh
2023	48,635	190,434	GWh
2024	49,546	198,595	GWh
2025 (YTD)	50,578		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 14 : Residual Energy Demand Statistics		
Energy Demand	3,776	GWh
Week-on-Week Growth	4.43	%
Year-on-Year Growth (Year-to-Date) Annual	-1.07	%

Note:

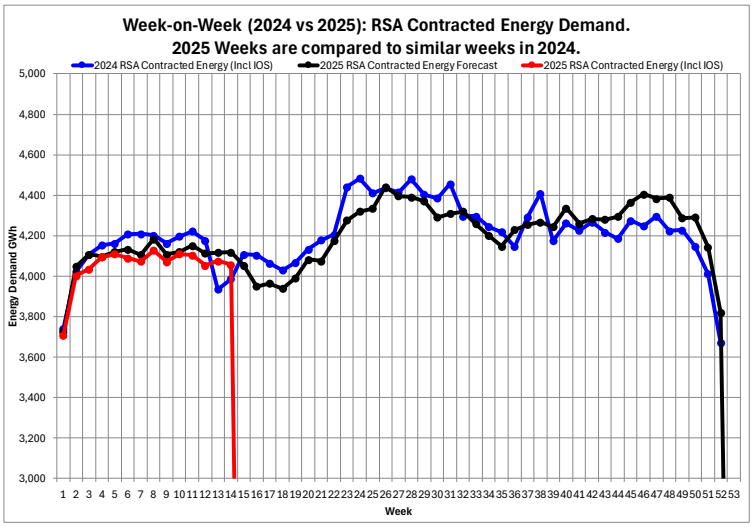
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 06 Apr Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	56,258	208,150	GWh
2021	54,565	211,957	GWh
2022	54,992	211,134	GWh
2023	54,832	207,190	GWh
2024	52,016	201,244	GWh
2025 (YTD)	50,992		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 14 : RSA Contracted Energy Demand Statistics		
Energy Demand	4,058	GWh
Week-on-Week Growth	1.81	%
Year-on-Year Growth (Year-to-Date) Annual	-1.35	%

Note:

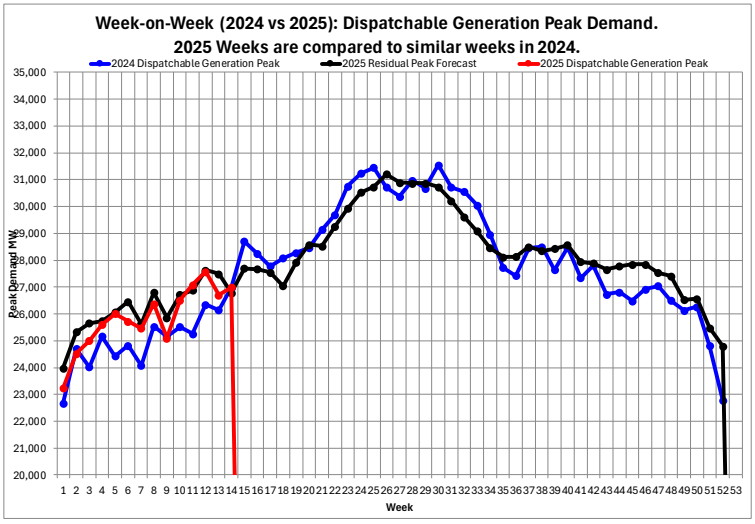
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 06 Apr Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	59,411	220,629	GWh
2021	58,376	227,165	GWh
2022	59,004	227,337	GWh
2023	59,680	225,875	GWh
2024	56,926	219,686	GWh
2025 (YTD)	55,654		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 14 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	26,993	MW
Week-on-Week Growth	0.05	%
Year-on-Year Growth (Year-to-Date) Annual	2.23	%

Note:

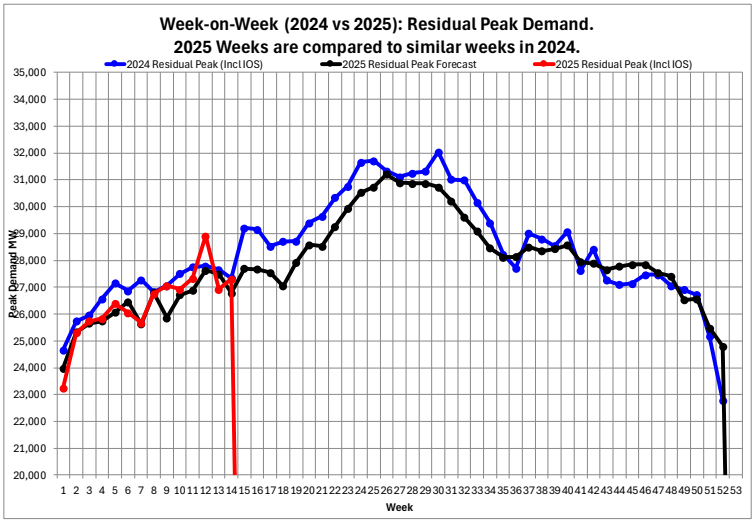
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	**Peak Date**	**Annual Peak**	**Unit**
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Tue 18-Mar-2025	27,580	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 14 : Residual Peak Demand Statistics		
Peak Demand	27,295	MW
Week-on-Week Growth	-0.19	%
Year-on-Year Growth (Year-to-Date) Annual	4.00	%

Note:

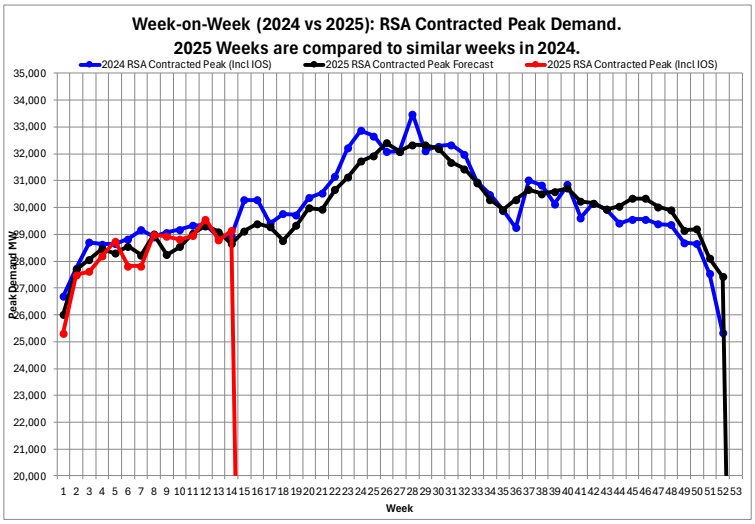
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	**Peak Date**	**Annual Peak**	**Unit**
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025 (YTD)	Wed 19-Mar-2025	28,905	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 14 : RSA Contracted Peak Demand Statistics		
Peak Demand	29,136	MW
Week-on-Week Growth	0.71	%
Year-on-Year Growth (Year-to-Date) Annual	0.68	%

Note:

2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	**Peak Date**	**Annual Peak**	**Unit**
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Wed 19-Mar-2025	29,555	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	2025	2024
Energy Availability Factor (Eskom EAF)	54.22	56.52	57.39	58.08	55.06	58.89	58.24	54.85	54.82	56.29	57.90	58.22	55.93	55.84	**56.66**	**59.78**
Planned Outage Factor	17.77	12.47	11.48	15.23	14.28	14.57	16.76	14.96	12.97	10.11	13.01	13.06	13.10	14.67	**13.80**	**13.22**
Unplanned Outage Factor	27.48	30.03	30.49	25.83	29.53	25.40	23.47	28.54	31.50	32.69	28.51	28.15	30.47	28.89	**28.66**	**26.40**
Other Outage Factor	0.53	0.98	0.64	0.86	1.13	1.14	1.53	1.65	0.71	0.91	0.58	0.57	0.50	0.60	**0.88**	**0.60**

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Senario (-17200 MW)
07-Apr-25	15	29122	27694	42295	27095	7094	13000		
14-Apr-25	16	29399	27675	42527	27327	6862	13000		
21-Apr-25	17	29275	27548	42675	27475	6714	13000		
28-Apr-25	18	28776	27049	42290	27090	7099	13000		
05-May-25	19	29325	27925	42727	27527	6662	13000		
12-May-25	20	29983	28584	43870	28670	5519	13000		
19-May-25	21	29924	28524	44511	29311	4878	13000		
26-May-25	22	30658	29259	45709	30509	3680	13000		
02-Jun-25	23	31123	29925	46157	30957	3232	13000		
09-Jun-25	24	31732	30534	46200	31000	3189	13000		
16-Jun-25	25	31926	30728	45872	30672	3517	13000		
23-Jun-25	26	32409	31211	45930	30730	3459	13000		
30-Jun-25	27	32089	30891	46365	31165	3024	13000		
07-Jul-25	28	32336	30872	45790	30590	3599	13000		
14-Jul-25	29	32330	30866	45036	29836	4353	13000		
21-Jul-25	30	32199	30735	45988	30788	3401	13000		
28-Jul-25	31	31681	30217	45128	29928	4261	13000		
04-Aug-25	32	31438	29599	44531	29331	4858	13000		
11-Aug-25	33	30922	29083	44181	28981	5208	13000		
18-Aug-25	34	30302	28463	44200	29000	5189	13000		
25-Aug-25	35	29919	28124	44525	29325	4864	13000		
01-Sep-25	36	30297	28136	43784	28584	5605	13000		
08-Sep-25	37	30662	28501	43774	28574	5615	13000		
15-Sep-25	38	30513	28352	44837	29637	4552	13000		
22-Sep-25	39	30596	28435	44502	29302	4887	13000		
29-Sep-25	40	30725	28564	43572	28372	5817	13000		
06-Oct-25	41	30235	27941	42713	27513	6676	13000		
13-Oct-25	42	30160	27891	43373	28173	6016	13000		
20-Oct-25	43	29929	27660	43373	28173	6016	13000		
27-Oct-25	44	30049	27780	42575	27375	6814	13000		
03-Nov-25	45	30339	27850	44483	29283	4906	13000		
10-Nov-25	46	30339	27850	42983	27783	6406	13000		
17-Nov-25	47	30027	27538	43423	28223	5966	13000		
24-Nov-25	48	29896	27407	43688	28488	5701	13000		
01-Dec-25	49	29160	26528	43688	28488	5701	13000		
08-Dec-25	50	29195	26563	43688	28488	5701	13000		
15-Dec-25	51	28111	25479	43113	27913	6276	13000		
22-Dec-25	52	27429	24797	43833	28633	5556	13000		
29-Dec-25	1	25743	23111	45026	29826	4363	13000		
05-Jan-26	2	27936	25168	45394	30194	3995	13000		
12-Jan-26	3	28856	26088	45943	30743	3446	13000		
19-Jan-26	4	28814	26046	45813	30613	3576	13000		
26-Jan-26	5	29390	26622	45138	29938	4251	13000		
02-Feb-26	6	29665	27161	44081	28881	5308	13000		
09-Feb-26	7	29883	27379	44437	29237	4952	13000		
16-Feb-26	8	29999	27495	44387	29187	5002	13000		
23-Feb-26	9	30054	27550	44237	29037	5152	13000		
02-Mar-26	10	29346	27455	44223	29023	5166	13000		
09-Mar-26	11	29732	27841	44533	29333	4856	13000		
16-Mar-26	12	29518	27627	44541	29341	4848	13000		
23-Mar-26	13	29535	27644	44393	29193	4996	13000		
30-Mar-26	14	29266	27190	44541	29341	4848	13000		
06-Apr-26	15	29778	27731	45386	30186	4003	13000		
13-Apr-26	16	30564	28516	45386	30186	4003	13000		

Notes - Assumptions critical:
The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.
The expected imports at Apollo is included.
Avon and Dedisa is also included.
The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.
Operating Reserve (OR) from Generation: 2 200 MW
Unplanned Outage Assumption (UA): 13 000 MW
Reserves: OR + UA = 15 200 MW
Eskom Installed Capacity: 48 234 MW.
(Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Eskom Installed Capacity yet)
Installed Dispatchable Capacity: 49 389 MW (Incl. Avon and Dedisa).
Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitively short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf

or download the medium-term system adequacy outlook 2025 – 2029 from

https://www.ntcsa.co.za/ energy-market-services / or https://www.ntcsa.co.za/system-status-reports/

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,287.1
Wind (Eskom+IPP)	3,442.6
Hybrid	150.0
Total (Incl other REs)	6,430.2
Estimated Rooftop PV*	6,177.5

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	506.2	2,218.9	3,102.2	5,129.8
	Max Date	15-Mar-2022 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2,048.8	3,028.1	5,126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00	05-Sep-2022 12:00
2023	Maximum	505.8	2,047.8	3,102.2	5,129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2024	Maximum	502.2	2,218.9	3,049.9	4,995.7
	Max Date	30-Sep-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00	15-Feb-2024 15:00
2025	Maximum	491.8	2,118.6	2,960.4	4,878.7
	Max Date	15-Jan-2025 16:00	15-Jan-2025 13:00	14-Jan-2025 18:00	14-Jan-2025 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time Maximum	Annual Energy	1,656,017	5,327,633	11,613,364	18,241,202
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2020	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
2021	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
2022	Total Energy	1,448,276	4,844,736	9,692,373	16,202,974
2023	Total Energy	1,375,349	5,014,845	11,613,364	18,241,202
2024	Total Energy	1,305,230	5,327,633	11,138,230	18,018,183
2025	Total Energy	415,686	1,528,175	2,834,694	4,851,648

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	1,359
	Max Date	13-Jan-2025 to 14-Jan-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	19.3%
	Max Date	14-Jan-2025 14:00

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
Feb-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sep-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1636.8	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1503.7	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1503.7	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.