

## Weekly System Status Report – 2025 Week 12 (17/03/2025 – 23/03/2025)

### Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

### Disclaimer

The Data published here is for information purposes only. The content is subject to verification and validation. Eskom shall not be held responsible for any errors or it being misleading or incomplete and accepts no liability whatsoever for any loss, damages, or expenses, howsoever, incurred or suffered, resulting, or arising, from the use of this Data or any reliance placed on it.

### Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 17/Mar/2025	29,880	0	27,622	26,800	11.5%	11.5%	3.1%
Tue 18/Mar/2025	29,169	0	27,060	27,829	4.8%	4.8%	-2.8%
Wed 19/Mar/2025	27,230	0	27,609	28,760	-5.3%	-5.3%	-4.0%
Thu 20/Mar/2025	29,110	0	26,320	26,916	8.1%	8.1%	-2.2%
Fri 21/Mar/2025	29,317	0	25,652	24,992	17.3%	17.3%	2.6%
Sat 22/Mar/2025	29,705	0	25,152	25,163	18.0%	18.0%	0.0%
Sun 23/Mar/2025	30,762	92	25,531	25,048	22.8%	23.2%	1.9%

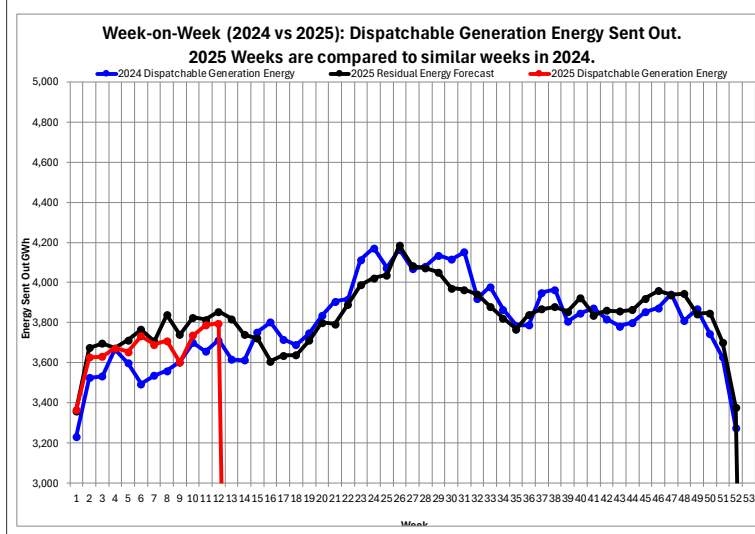
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 17/Mar/2025	31,602	0	29,413	28,522	10.8%	10.8%	3.1%
Tue 18/Mar/2025	30,148	0	28,414	28,807	4.7%	4.7%	-1.4%
Wed 19/Mar/2025	27,783	0	28,520	29,314	-5.2%	-5.2%	-2.7%
Thu 20/Mar/2025	29,972	0	26,998	27,779	7.9%	7.9%	-2.8%
Fri 21/Mar/2025	30,622	0	26,631	26,298	16.4%	16.4%	1.3%
Sat 22/Mar/2025	30,906	0	26,384	26,364	17.2%	17.2%	0.1%
Sun 23/Mar/2025	31,969	92	26,507	26,255	21.8%	22.1%	1.0%

### Notes:

- Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
- RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
- Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
- Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 389 MW. (Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Maximum Dispatchable Capacity yet)
- These figures do not include any demand side products.
- The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

## Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 12 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,797	GWh
Week-on-Week Growth	2.29	%
Year-on-Year Growth (Year-to-Date) Annual	2.78	%

**Note:**

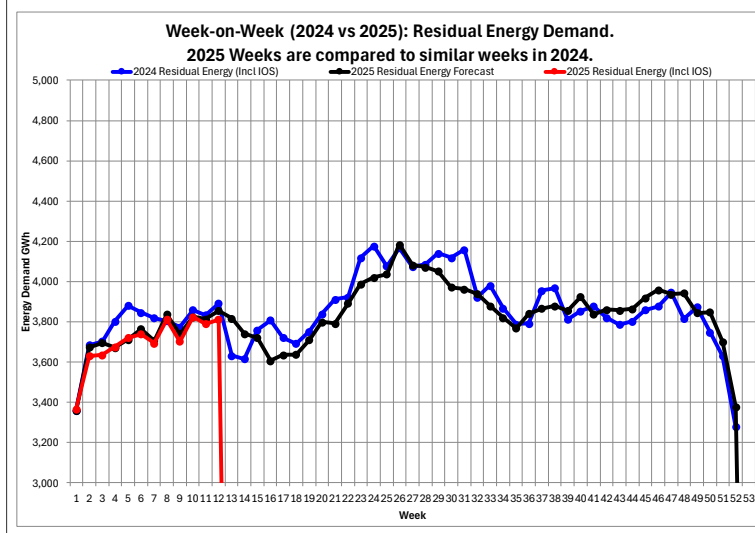
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 23 Mar Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	48,736	206,725	GWh
2021	46,058	210,021	GWh
2022	46,601	202,847	GWh
2023	41,381	190,434	GWh
2024	42,320	198,595	GWh
2025 (YTD)	43,044		GWh

## Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 12 : Residual Energy Demand Statistics		
Energy Demand	3,813	GWh
Week-on-Week Growth	-2.03	%
Year-on-Year Growth (Year-to-Date) Annual	-1.89	%

**Note:**

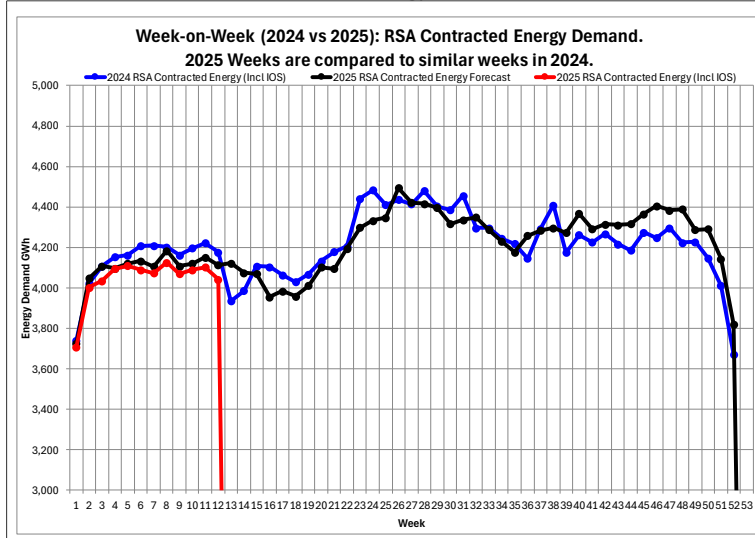
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 23 Mar Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	49,583	208,150	GWh
2021	46,657	211,957	GWh
2022	47,031	211,134	GWh
2023	46,885	207,190	GWh
2024	44,752	201,243	GWh
2025 (YTD)	43,449		GWh

## Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 12 : RSA Contracted Energy Demand Statistics		
Energy Demand	4,042	GWh
Week-on-Week Growth	-3.24	%
Year-on-Year Growth (Year-to-Date) Annual	-2.06	%

**Note:**

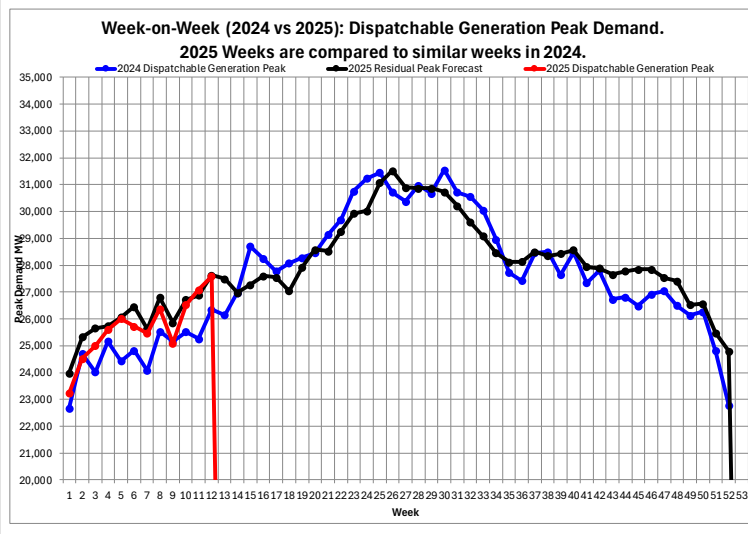
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 23 Mar Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	52,262	220,629	GWh
2021	49,960	227,165	GWh
2022	50,418	227,337	GWh
2023	51,047	225,875	GWh
2024	49,005	219,686	GWh
2025 (YTD)	47,484		GWh

### Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



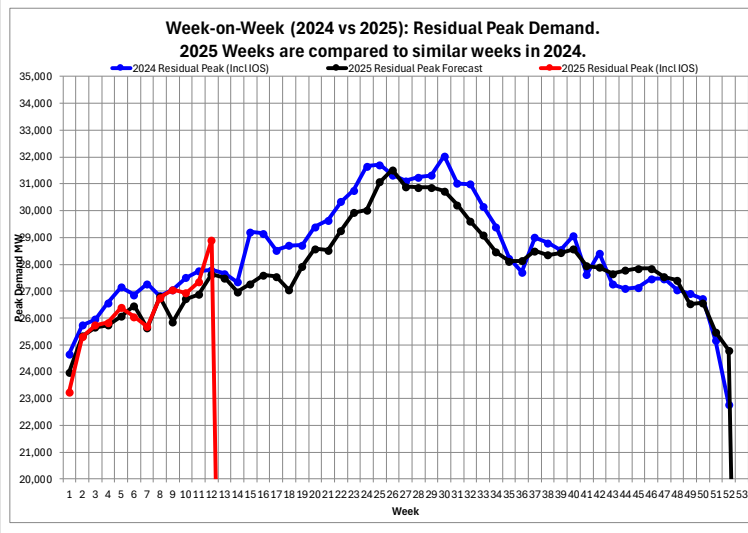
Week 12 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	27,584	MW
Week-on-Week Growth	4.67	%
Year-on-Year Growth (Year-to-Date) Annual	4.67	%

**Note:**  
2025 Weeks are compared to similar weeks in 2024.  
(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Tue 18-Mar-2025	27,584	MW

### Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



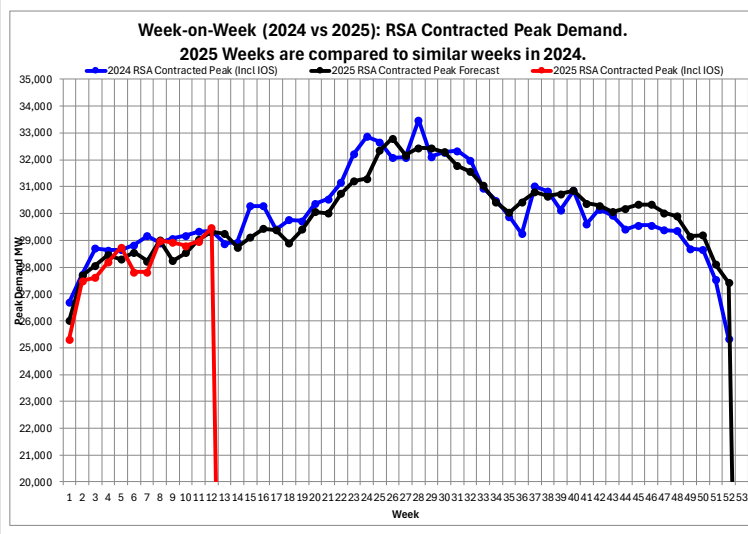
Week 12 : Residual Peak Demand Statistics		
Peak Demand	28,909	MW
Week-on-Week Growth	4.02	%
Year-on-Year Growth (Year-to-Date) Annual	4.02	%

**Note:**  
2025 Weeks are compared to similar weeks in 2024.  
(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,044	MW
2025 (YTD)	Wed 19-Mar-2025	28,909	MW

### Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 12 : RSA Contracted Peak Demand Statistics		
Peak Demand	29,463	MW
Week-on-Week Growth	0.37	%
Year-on-Year Growth (Year-to-Date) Annual	0.37	%

**Note:**  
2025 Weeks are compared to similar weeks in 2024.  
(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Wed 19-Mar-2025	29,463	MW

## Weekly Generation Availability

	Week												Annual (Jan - Dec)			
	51	52	1	2	3	4	5	6	7	8	9	10	11	12	2025	2024
<b>Energy Availability Factor (Eskom EAF)</b>	56.45	55.44	54.22	56.52	57.40	58.08	55.05	58.92	58.28	54.88	54.95	56.78	58.22	58.72	<b>56.96</b>	<b>59.78</b>
<b>Planned Outage Factor</b>	18.58	19.21	17.77	12.47	11.48	15.23	14.28	14.57	16.76	14.96	12.94	10.09	13.01	12.98	<b>13.67</b>	<b>13.22</b>
<b>Unplanned Outage Factor</b>	24.79	25.20	27.48	30.03	30.49	25.83	29.52	25.38	23.44	28.55	31.41	32.15	28.26	27.77	<b>28.44</b>	<b>26.40</b>
<b>Other Outage Factor</b>	0.18	0.15	0.53	0.98	0.63	0.86	1.15	1.13	1.52	1.61	0.70	0.98	0.51	0.53	<b>0.93</b>	<b>0.60</b>

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

## 52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
24-Mar-25	13	29250	27490	44396	29196	4993	13000		
31-Mar-25	14	28745	26979	42725	27525	6664	13000		
07-Apr-25	15	29118	27277	42682	27482	6707	13000		
14-Apr-25	16	29444	27603	42107	26907	7282	13000		
21-Apr-25	17	29389	27548	43415	28215	5974	13000		
28-Apr-25	18	28890	27049	43030	27830	6359	13000		
05-May-25	19	29414	27925	43030	27830	6359	13000		
12-May-25	20	30072	28584	43608	28408	5781	13000		
19-May-25	21	30012	28524	44659	29459	4730	13000		
26-May-25	22	30747	29259	46877	31677	2512	13000		
02-Jun-25	23	31210	29925	46157	30957	3232	13000		
09-Jun-25	24	31305	30020	46200	31000	3189	13000		
16-Jun-25	25	32354	31069	46592	31392	2797	13000		
23-Jun-25	26	32806	31521	45930	30730	3459	13000		
30-Jun-25	27	32176	30891	46365	31165	3024	13000		
07-Jul-25	28	32441	30872	45790	30590	3599	13000		
14-Jul-25	29	32435	30866	45036	29836	4353	13000		
21-Jul-25	30	32304	30735	45988	30788	3401	13000		
28-Jul-25	31	31786	30217	45128	29928	4261	13000		
04-Aug-25	32	31556	29599	44383	29183	5006	13000		
11-Aug-25	33	31040	29083	44181	28981	5208	13000		
18-Aug-25	34	30420	28463	44200	29000	5189	13000		
25-Aug-25	35	30034	28124	44525	29325	4864	13000		
01-Sep-25	36	30430	28136	43784	28584	5605	13000		
08-Sep-25	37	30795	28501	43774	28574	5615	13000		
15-Sep-25	38	30646	28352	44837	29637	4552	13000		
22-Sep-25	39	30729	28435	44502	29302	4887	13000		
29-Sep-25	40	30858	28564	43572	28372	5817	13000		
06-Oct-25	41	30383	27941	42713	27513	6676	13000		
13-Oct-25	42	30301	27891	43373	28173	6016	13000		
20-Oct-25	43	30070	27660	43373	28173	6016	13000		
27-Oct-25	44	30190	27780	42575	27375	6814	13000		
03-Nov-25	45	30339	27850	44483	29283	4906	13000		
10-Nov-25	46	30339	27850	42983	27783	6406	13000		
17-Nov-25	47	30027	27538	43423	28223	5966	13000		
24-Nov-25	48	29896	27407	43688	28488	5701	13000		
01-Dec-25	49	29160	26528	43688	28488	5701	13000		
08-Dec-25	50	29195	26563	43688	28488	5701	13000		
15-Dec-25	51	28111	25479	43113	27913	6276	13000		
22-Dec-25	52	27429	24797	43833	28633	5556	13000		
29-Dec-25	1	25743	23111	45026	29826	4363	13000		
05-Jan-26	2	27936	25168	44788	29588	4601	13000		
12-Jan-26	3	28856	26088	45337	30137	4052	13000		
19-Jan-26	4	28814	26046	45207	30007	4182	13000		
26-Jan-26	5	29390	26622	44532	29332	4857	13000		
02-Feb-26	6	29665	27161	43475	28275	5914	13000		
09-Feb-26	7	29883	27379	44437	29237	4952	13000		
16-Feb-26	8	29999	27495	44387	29187	5002	13000		
23-Feb-26	9	30054	27550	44237	29037	5152	13000		
02-Mar-26	10	29614	27455	44223	29023	5166	13000		
09-Mar-26	11	30000	27841	44533	29333	4856	13000		
16-Mar-26	12	29786	27627	44541	29341	4848	13000		
23-Mar-26	13	29803	27644	44393	29193	4996	13000		
30-Mar-26	14	29477	27190	44541	29341	4848	13000		

### Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

**Operating Reserve (OR) from Generation: 2 200 MW**

**Unplanned Outage Assumption (UA): 13 000 MW**

**Reserves: OR + UA = 15 200 MW**

**Eskom Installed Capacity: 48 234 MW.**

**(Kusile Unit 6 Synchronised on the system. Their output is not firm and not included in the Eskom Installed Capacity yet)**

**Installed Dispatchable Capacity: 49 389 MW (Incl. Avon and Dedisa).**

**Key:**

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

## Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

<https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf>

or download the medium-term system adequacy outlook 2025 – 2029 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

## Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,287.1
Wind (Eskom+IPP)	3,582.6
Hybrid	150.0
Total (Incl other REs)	6,570.2
Estimated Rooftop PV*	6,177.5

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	506.2	2,218.9	3,102.2	5,129.8
	Max Date	15-Mar-2022 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2,048.8	3,028.1	5,126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00	05-Sep-2022 12:00
2023	Maximum	505.8	2,047.8	3,102.2	5,129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2024	Maximum	502.2	2,218.9	3,049.9	4,995.7
	Max Date	30-Sep-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00	15-Feb-2024 15:00
2025	Maximum	491.8	2,118.6	2,960.4	4,878.7
	Max Date	15-Jan-2025 16:00	15-Jan-2025 13:00	14-Jan-2025 18:00	14-Jan-2025 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,327,633	11,613,364	18,241,202
	Maximum				
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2020	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
2021	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
2022	Total Energy	1,448,276	4,844,736	9,692,373	16,202,974
2023	Total Energy	1,375,349	5,014,845	11,613,364	18,241,202
2024	Total Energy	1,305,230	5,327,633	11,138,230	18,018,183
2025	Total Energy	375,238	1,365,461	2,515,500	4,321,787

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	1,359
	Max Date	13-Jan-2025 to 14-Jan-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	19.3%
	Max Date	14-Jan-2025 14:00

**Estimated Rooftop PV**

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
<b>Feb-25</b>	<b>368.2</b>	<b>343.1</b>	<b>1,798.80</b>	<b>810.9</b>	<b>425.5</b>	<b>704.9</b>	<b>334.9</b>	<b>681.2</b>	<b>710.1</b>	<b>6,177.50</b>
Jan-25	368.2	343.1	1,798.80	810.9	425.5	704.9	334.9	681.2	710.1	6,177.50
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sep-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1636.8	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1503.7	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1503.7	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

\*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.