

## Weekly System Status Report – 2024 Week 48 (25/11/2024 – 01/12/2024)

### Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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### Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 25/Nov/2024	29,829	0	26,904	26,526	12.4%	12.4%	1.4%
Tue 26/Nov/2024	29,469	0	27,296	26,696	10.4%	10.4%	2.2%
Wed 27/Nov/2024	29,200	0	26,723	25,223	15.8%	15.8%	5.9%
Thu 28/Nov/2024	29,867	0	27,181	26,903	11.0%	11.0%	1.0%
Fri 29/Nov/2024	30,134	0	25,809	25,647	17.5%	17.5%	0.6%
Sat 30/Nov/2024	29,595	0	24,719	24,341	21.6%	21.6%	1.6%
Sun 01/Dec/2024	29,875	0	24,861	24,609	21.4%	21.4%	1.0%

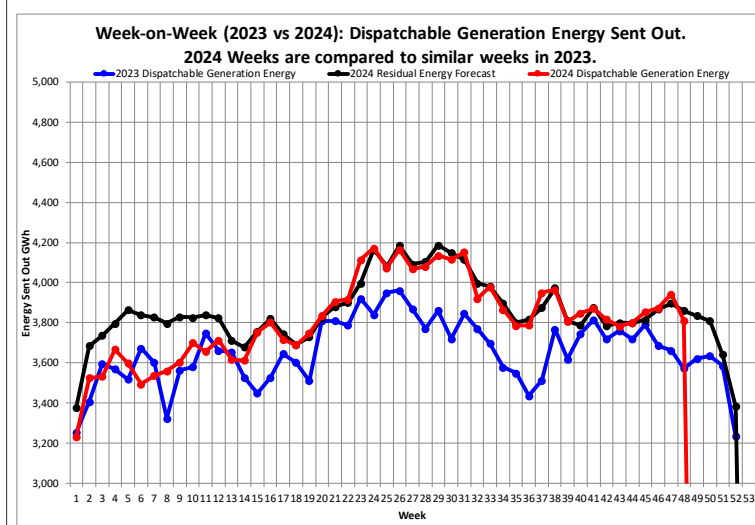
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 25/Nov/2024	32,364	0	29,397	29,062	11.4%	11.4%	1.2%
Tue 26/Nov/2024	32,021	0	30,143	29,247	9.5%	9.5%	3.1%
Wed 27/Nov/2024	32,060	0	29,402	28,083	14.2%	14.2%	4.7%
Thu 28/Nov/2024	31,611	0	29,469	28,647	10.3%	10.3%	2.9%
Fri 29/Nov/2024	32,069	0	27,652	27,582	16.3%	16.3%	0.3%
Sat 30/Nov/2024	31,979	0	26,952	26,724	19.7%	19.7%	0.8%
Sun 01/Dec/2024	31,917	0	27,132	26,651	19.8%	19.8%	1.8%

### Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 389 MW.
5. These figures do not include any demand side products.
6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

### Week-on-Week Dispatchable Generation Energy Sent Out

[2024 weeks compared to similar 2023 weeks]



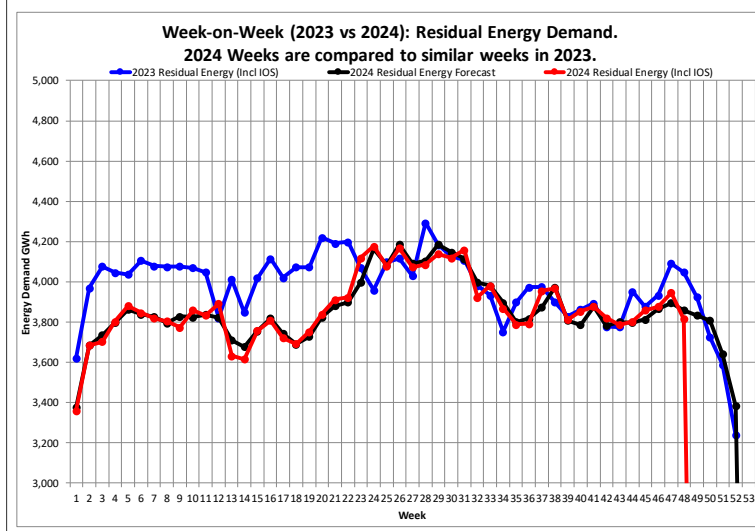
Week 48 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,810	GWh
Week-on-Week Growth	6.66	%
Year-on-Year Growth (Year-to-Date) Annual	4.10	%

**Note:**  
2024 Weeks are compared to similar weeks in 2023.  
(2024 week 1 ~ 2023 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 01 Dec Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2019	203,045	219,574	GWh
2020	190,426	206,725	GWh
2021	194,003	210,021	GWh
2022	188,648	202,847	GWh
2023	175,356	190,434	GWh
2024 (YTD)	183,129		GWh

### Week-on-Week Residual Energy Demand

[2024 weeks compared to similar 2023 weeks]



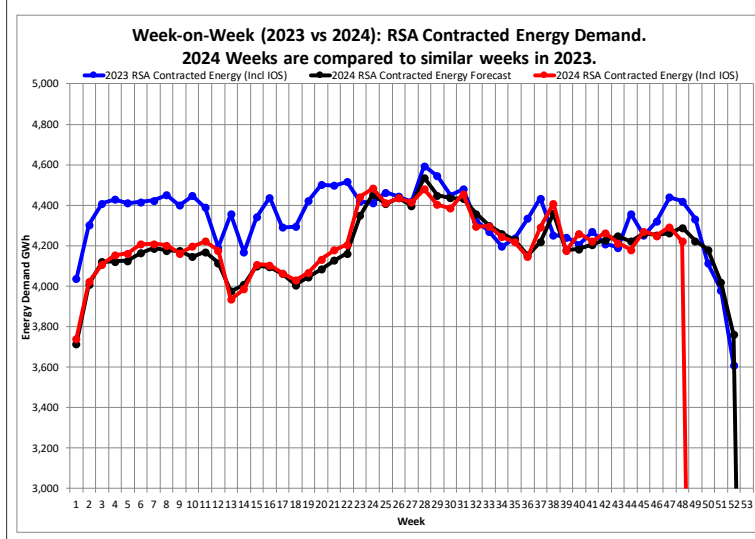
Week 48 : Residual Energy Demand Statistics		
Energy Demand	3,816	GWh
Week-on-Week Growth	-5.73	%
Year-on-Year Growth (Year-to-Date) Annual	-3.37	%

**Note:**  
2024 Weeks are compared to similar weeks in 2023.  
(2024 week 1 ~ 2023 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 01 Dec Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2019	203,963	220,936	GWh
2020	191,802	208,150	GWh
2021	195,900	211,957	GWh
2022	194,984	211,134	GWh
2023	191,597	207,190	GWh
2024 (YTD)	185,759		GWh

### Week-on-Week RSA Contracted Energy Demand

[2024 weeks compared to similar 2023 weeks]



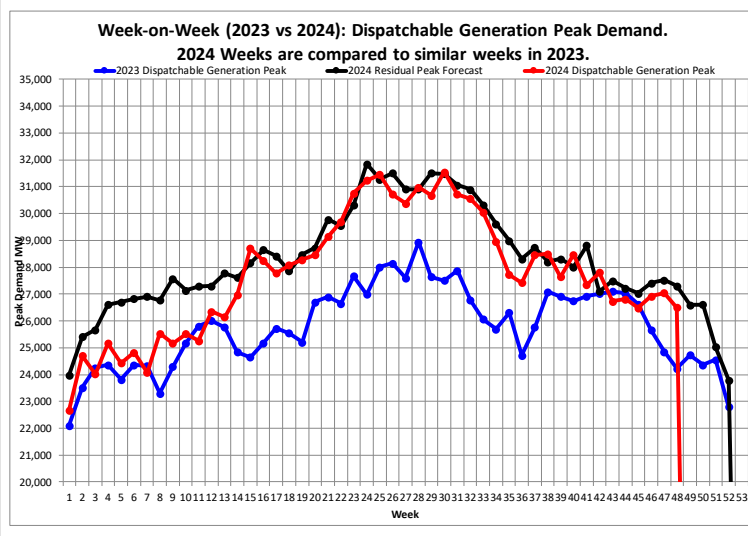
Week 48 : RSA Contracted Energy Demand Statistics		
Energy Demand	4,222	GWh
Week-on-Week Growth	-4.47	%
Year-on-Year Growth (Year-to-Date) Annual	-3.24	%

**Note:**  
2024 Weeks are compared to similar weeks in 2023.  
(2024 week 1 ~ 2023 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 01 Dec Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2019	214,470	232,523	GWh
2020	202,984	220,629	GWh
2021	209,684	227,165	GWh
2022	209,601	227,337	GWh
2023	208,642	225,875	GWh
2024 (YTD)	202,542		GWh

### Week-on-Week Dispatchable Generation Peak Demand

[2024 weeks compared to similar 2023 weeks]



Week 48 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	26,496	MW
Week-on-Week Growth	9.39	%
Year-on-Year Growth (Year-to-Date) Annual	9.02	%

**Note:**

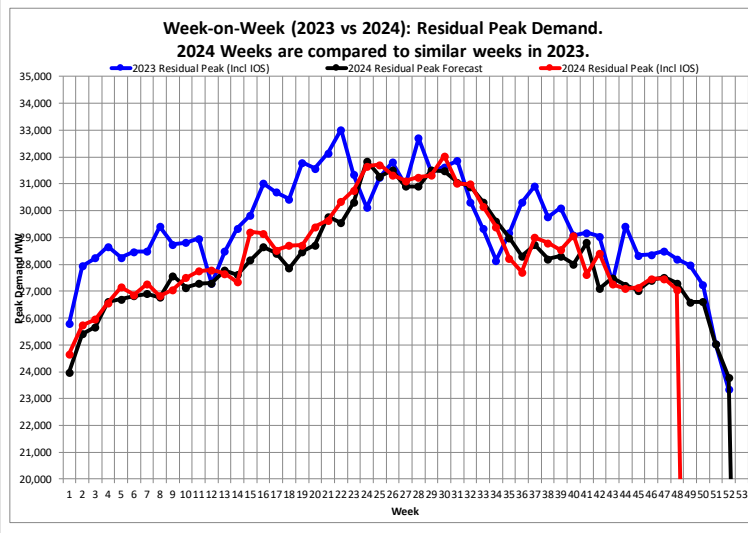
2024 Weeks are compared to similar weeks in 2023.

(2024 week 1 ~ 2023 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2019	Thu 30-May-2019	33,066	MW
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024 (YTD)	Mon 22-Jul-2024	31,547	MW

### Week-on-Week Residual Peak Demand

[2024 weeks compared to similar 2023 weeks]



Week 48 : Residual Peak Demand Statistics		
Peak Demand	27,052	MW
Week-on-Week Growth	-4.08	%
Year-on-Year Growth (Year-to-Date) Annual	-2.94	%

**Note:**

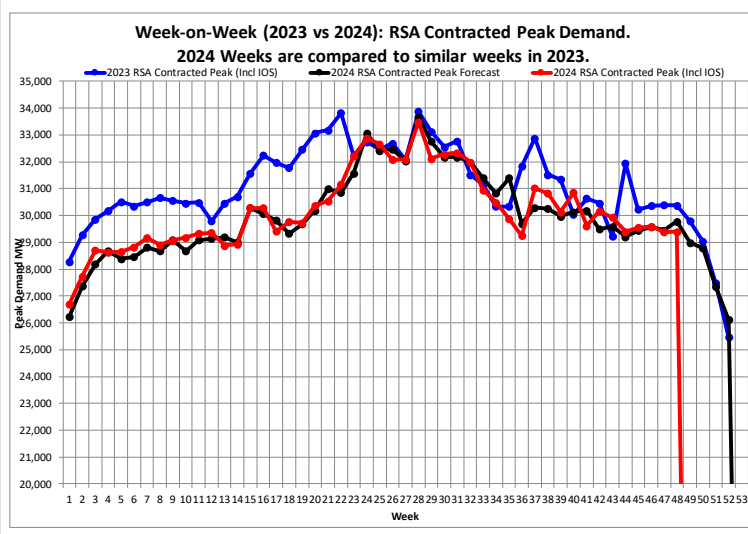
2024 Weeks are compared to similar weeks in 2023.

(2024 week 1 ~ 2023 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2019	Thu 30-May-2019	33,746	MW
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024 (YTD)	Mon 22-Jul-2024	32,043	MW

### Week-on-Week RSA Contracted Peak Demand

[2024 weeks compared to similar 2023 weeks]



Week 48 : RSA Contracted Peak Demand Statistics		
Peak Demand	29,396	MW
Week-on-Week Growth	-3.25	%
Year-on-Year Growth (Year-to-Date) Annual	-1.14	%

**Note:**

2024 Weeks are compared to similar weeks in 2023.

(2024 week 1 ~ 2023 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2019	Thu 30-May-2019	34,510	MW
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024 (YTD)	Tue 09-Jul-2024	33,485	MW

### Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	35	36	37	38	39	40	41	42	43	44	45	46	47	48	2024	2023
<b>Energy Availability Factor (Eskom EAF)</b>	65.14	66.12	59.27	60.62	57.97	62.14	59.28	62.53	63.13	65.35	63.82	61.74	62.96	59.81	<b>60.12</b>	<b>54.69</b>
<b>Planned Outage Factor</b>	12.55	11.68	13.50	13.16	15.45	14.07	12.19	11.58	13.39	14.47	12.95	14.54	15.79	17.57	<b>12.85</b>	<b>10.90</b>
<b>Unplanned Outage Factor</b>	22.01	22.02	26.60	25.89	26.21	23.48	28.07	25.43	23.19	19.72	22.73	23.03	20.88	21.22	<b>26.40</b>	<b>33.08</b>
<b>Other Outage Factor</b>	0.30	0.18	0.63	0.33	0.37	0.31	0.46	0.46	0.29	0.46	0.50	0.69	0.37	1.40	<b>0.63</b>	<b>1.33</b>

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

### 52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
02-Dec-24	49	28994	26597	41597	26397	7792	13000		
09-Dec-24	50	28789	26613	42033	26833	7356	13000		
16-Dec-24	51	27353	25026	40145	24945	9244	13000		
23-Dec-24	52	26121	23795	39528	24328	9861	13000		
30-Dec-24	1	26225	23992	41808	26608	7581	13000		
06-Jan-25	2	27671	25439	43290	28090	6099	13000		
13-Jan-25	3	28539	26306	42640	27440	6749	13000		
20-Jan-25	4	28763	26530	42290	27090	7099	13000		
27-Jan-25	5	29067	26834	43703	28503	5686	13000		
03-Feb-25	6	29132	27010	42370	27170	7019	13000		
10-Feb-25	7	29999	27877	42844	27644	6545	13000		
17-Feb-25	8	30742	28620	43044	27844	6345	13000		
24-Feb-25	9	30849	28727	42820	27620	6569	13000		
03-Mar-25	10	30359	28547	42921	27721	6468	13000		
10-Mar-25	11	30779	28967	43846	28646	5543	13000		
17-Mar-25	12	30715	28808	43071	27871	6318	13000		
24-Mar-25	13	30578	28744	43091	27891	6298	13000		
31-Mar-25	14	30504	28778	42021	26821	7368	13000		
07-Apr-25	15	30981	29254	42021	26821	7368	13000		
14-Apr-25	16	31342	29616	42448	27248	6941	13000		
21-Apr-25	17	32093	30366	43843	28643	5546	13000		
28-Apr-25	18	31446	29719	44318	29118	5071	13000		
05-May-25	19	32738	31338	44703	29503	4686	13000		
12-May-25	20	33277	31878	44993	29693	4496	13000		
19-May-25	21	34328	32929	45689	30489	3700	13000		
26-May-25	22	34432	33033	45879	30679	3510	13000		
02-Jun-25	23	32403	31205	44639	29439	4750	13000		
09-Jun-25	24	32620	31422	44445	29245	4944	13000		
16-Jun-25	25	32560	31362	44912	29712	4477	13000		
23-Jun-25	26	32971	31773	45664	30464	3725	13000		
30-Jun-25	27	33174	31742	45664	30464	3725	13000		
07-Jul-25	28	33039	31607	44517	29317	4872	13000		
14-Jul-25	29	33049	31617	44784	29584	4605	13000		
21-Jul-25	30	32710	31278	44349	29149	5040	13000		
28-Jul-25	31	32192	30760	44612	29412	4777	13000		
04-Aug-25	32	31900	30155	43792	28592	5597	13000		
11-Aug-25	33	31384	29639	43342	28142	6047	13000		
18-Aug-25	34	30763	29019	43614	28414	5775	13000		
25-Aug-25	35	30331	28628	42974	27774	6415	13000		
01-Sep-25	36	31273	29283	43248	28048	6141	13000		
08-Sep-25	37	31382	29393	43759	28559	5630	13000		
15-Sep-25	38	31316	29327	42977	27777	6412	13000		
22-Sep-25	39	31563	29573	43342	28142	6047	13000		
29-Sep-25	40	31395	29405	42357	27157	7032	13000		
06-Oct-25	41	31010	28839	42158	26958	7231	13000		
13-Oct-25	42	30827	28656	42158	26958	7231	13000		
20-Oct-25	43	30683	28569	41698	26498	7691	13000		
27-Oct-25	44	30798	28714	42850	27650	6539	13000		
03-Nov-25	45	30633	28540	44818	29618	4571	13000		
10-Nov-25	46	30633	28540	43318	28118	6071	13000		
17-Nov-25	47	30410	28317	42598	27398	6791	13000		
24-Nov-25	48	30289	28196	43033	27833	6356	13000		
01-Dec-25	49	29891	27565	43618	28418	5771	13000		
08-Dec-25	50	30034	27708	43181	27981	6208	13000		

#### Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

**Operating Reserve (OR) from Generation: 2 200 MW**

**Unplanned Outage Assumption (UA): 13 000 MW**

**Reserves: OR + UA = 15 200 MW**

**Eskom Installed Capacity: 48 234 MW.**

**Installed Dispatchable Capacity: 49 389 MW (Incl. Avon and Dedisa).**

**Key:**

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW - 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

### Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2024 to 2028. (Published 30 October 2023).

[https://www.eskom.co.za/wp-content/uploads/2023/11/Medium\\_Term\\_System\\_Adequacy\\_Outlook\\_2024-2028.pdf](https://www.eskom.co.za/wp-content/uploads/2023/11/Medium_Term_System_Adequacy_Outlook_2024-2028.pdf)

or Download the medium-term system adequacy outlook 2024 – 2028 from

<https://www.eskom.co.za/eskom-divisions/tx/system-adequacy-reports/>

## Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,287.1
Wind (Eskom+IPP)	3,442.6
Hybrid	150.0
Total (Incl other REs)	6,430.2
Estimated Rooftop PV	6,165.2

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	506.2	2,155.6	3,102.2	5,129.8
	Max Date	15-Mar-2022 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
Dec 2016	Max Date	09-Dec-2016 12:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
Dec 2017	Max Date	23-Dec-2017 16:00	25-Dec-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
Dec 2018	Max Date	04-Dec-2018 16:00	13-Dec-2018 12:00	27-Dec-2018 16:00	01-Dec-2018 12:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
Dec 2019	Max Date	19-Dec-2019 11:00	15-Dec-2019 11:00	14-Dec-2019 15:00	14-Dec-2019 14:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
Dec 2020	Max Date	11-Dec-2020 12:00	02-Dec-2020 11:00	01-Dec-2020 19:00	01-Dec-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
Dec 2021	Max Date	29-Dec-2021 11:00	01-Dec-2021 12:00	15-Dec-2021 17:00	15-Dec-2021 15:00
2022	Maximum	506.2	2,048.8	3,028.1	5,126.1
Dec 2022	Max Date	04-Dec-2022 09:00	03-Dec-2022 12:00	02-Dec-2022 16:00	02-Dec-2022 15:00
2023	Maximum	505.8	2,047.8	3,102.2	5,129.8
Dec 2023	Max Date	14-Dec-2023 15:00	08-Dec-2023 11:00	14-Dec-2023 18:00	14-Dec-2023 15:00
2024	Maximum	502.2	2,155.6	3,049.9	4,995.7
Dec 2024	Max Date	01-Dec-2024 09:00	01-Dec-2024 11:00	03-Dec-2024 16:00	03-Dec-2024 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,069,146	11,613,364	18,241,202
	Maximum				
2016	Total	529,522	2,630,141	3,730,771	6,951,261
Dec 2016	Total	45,871	329,889	389,040	773,152
2017	Total	687,703	3,324,857	5,081,023	9,198,632
Dec 2017	Total	120,490	335,874	579,133	1,043,570
2018	Total	1,031,288	3,282,124	6,467,095	10,887,902
Dec 2018	Total	138,945	333,543	560,078	1,040,835
2019	Total	1,557,151	3,324,989	6,624,642	11,586,945
Dec 2019	Total	168,251	299,366	640,412	1,115,544
2020	Total	1,626,049	4,140,212	6,625,830	12,478,704
Dec 2020	Total	195,725	476,522	674,198	1,356,380
2021	Total	1,656,017	5,069,146	8,359,224	15,208,327
Dec 2021	Total	179,667	491,187	791,019	1,473,718
2022	Total	1,448,276	4,844,736	9,692,373	16,202,974
Dec 2022	Total	186,297	497,137	938,268	1,642,267
2023	Total	1,375,349	5,014,845	11,613,364	18,241,202
Dec 2023	Total	137,835	484,361	1,041,728	1,673,035
2024	Total	1,206,783	4,956,721	10,509,747	16,907,219
Dec 2024	Total	60,719	217,426	290,119	576,732

Maximum Difference between Consecutive Evening Peaks (MW) -		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
Dec 2016	Max Date	25-Dec-2016 to 26-Dec-2016
2017	Maximum	1,038
Dec 2017	Max Date	08-Dec-2017 to 09-Dec-2017
2018	Maximum	1,336
Dec 2018	Max Date	05-Dec-2018 to 06-Dec-2018
2019	Maximum	1,464
Dec 2019	Max Date	07-Dec-2019 to 08-Dec-2019
2020	Maximum	1,488
Dec 2020	Max Date	01-Dec-2020 to 02-Dec-2020
2021	Maximum	1,744
Dec 2021	Max Date	02-Dec-2021 to 03-Dec-2021
2022	Maximum	1,523
Dec 2022	Max Date	22-Dec-2022 to 23-Dec-2022
2023	Maximum	2,148
Dec 2023	Max Date	30-Dec-2023 to 31-Dec-2023
2024	Maximum	2,573
Dec 2024	Max Date	02-Dec-2024 to 03-Dec-2024

Maximum proportion that Renewables contributed towards actual hourly energy		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2016	Maximum	9.8%
Dec 2016	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
Dec 2017	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
Dec 2018	Max Date	01-Dec-2018 12:00
2019	Maximum	13.9%
Dec 2019	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
Dec 2020	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
Dec 2021	Max Date	15-Dec-2021 13:00
2022	Maximum	19.3%
Dec 2022	Max Date	29-Dec-2022 14:00
2023	Maximum	21.8%
Dec 2023	Max Date	22-Dec-2023 12:00
2024	Maximum	19.8%
Dec 2024	Max Date	01-Dec-2024 16:00

**Estimated Rooftop PV**

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
<b>Oct-24</b>	<b>368.2</b>	<b>343.1</b>	<b>1,798.80</b>	<b>810.9</b>	<b>413.3</b>	<b>704.9</b>	<b>334.9</b>	<b>681.2</b>	<b>710.1</b>	<b>6,165.20</b>
Sep-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1,636.80	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1,503.70	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1,503.70	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

\*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.