

Weekly System Status Report – 2024 Week 38 (16/09/2024 – 22/09/2024)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 16/Sep/2024	30,766	0	28,018	27,994	9.9%	9.9%	0.1%
Tue 17/Sep/2024	31,556	0	28,202	28,647	10.2%	10.2%	-1.6%
Wed 18/Sep/2024	29,586	0	27,730	26,874	10.1%	10.1%	3.2%
Thu 19/Sep/2024	30,478	0	27,266	27,188	12.1%	12.1%	0.3%
Fri 20/Sep/2024	31,630	0	26,829	27,670	14.3%	14.3%	-3.0%
Sat 21/Sep/2024	31,175	0	26,111	27,174	14.7%	14.7%	-3.9%
Sun 22/Sep/2024	29,612	0	26,319	25,988	13.9%	13.9%	1.3%

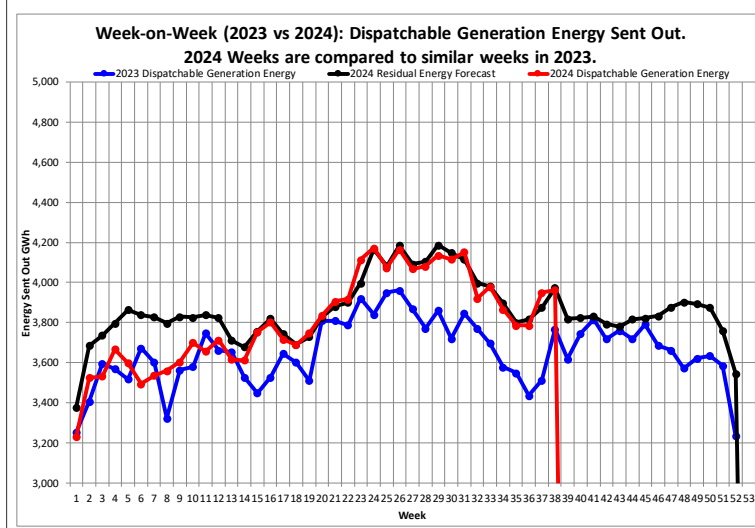
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 16/Sep/2024	32,711	0	29,873	29,940	9.3%	9.3%	-0.2%
Tue 17/Sep/2024	33,055	0	29,885	30,146	9.6%	9.6%	-0.9%
Wed 18/Sep/2024	32,322	0	30,181	29,611	9.2%	9.2%	1.9%
Thu 19/Sep/2024	33,004	0	29,866	29,714	11.1%	11.1%	0.5%
Fri 20/Sep/2024	33,895	0	29,630	29,935	13.2%	13.2%	-1.0%
Sat 21/Sep/2024	34,085	0	29,006	30,084	13.3%	13.3%	-3.6%
Sun 22/Sep/2024	32,227	0	28,723	28,602	12.7%	12.7%	0.4%

Notes:

- Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
- RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
- Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
- Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 974 MW.
- These figures do not include any demand side products.
- The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2024 weeks compared to similar 2023 weeks]



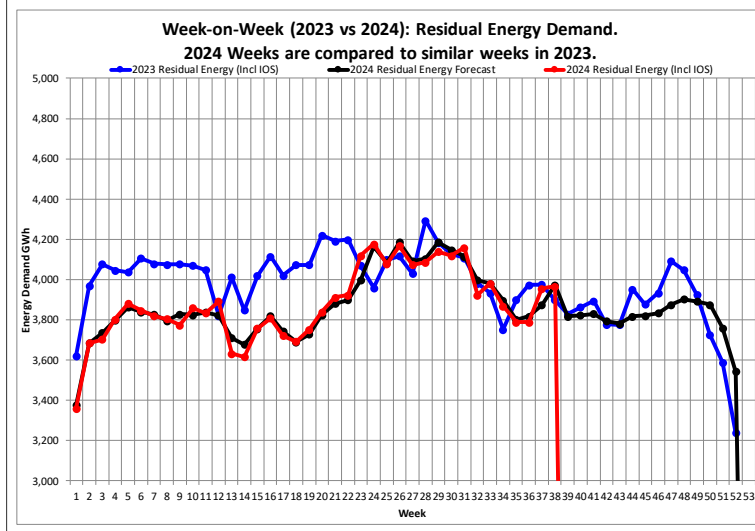
Week 38 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,962	GWh
Week-on-Week Growth	5.19	%
Year-on-Year Growth (Year-to-Date) Annual	4.24	%

Note:
2024 Weeks are compared to similar weeks in 2023.
(2024 week 1 ~ 2023 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 22 Sep Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2019	160,824	219,574	GWh
2020	150,283	206,725	GWh
2021	155,014	210,021	GWh
2022	151,249	202,847	GWh
2023	138,250	190,434	GWh
2024 (YTD)	144,723		GWh

Week-on-Week Residual Energy Demand

[2024 weeks compared to similar 2023 weeks]



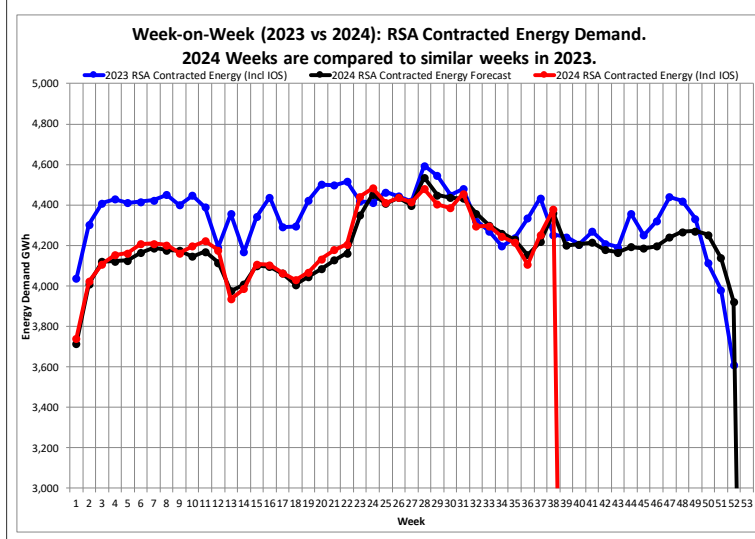
Week 38 : Residual Energy Demand Statistics		
Energy Demand	3,967	GWh
Week-on-Week Growth	1.75	%
Year-on-Year Growth (Year-to-Date) Annual	-3.85	%

Note:
2024 Weeks are compared to similar weeks in 2023.
(2024 week 1 ~ 2023 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 22 Sep Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2019	161,554	220,936	GWh
2020	151,631	208,150	GWh
2021	156,116	211,957	GWh
2022	155,029	211,134	GWh
2023	152,633	207,190	GWh
2024 (YTD)	147,299		GWh

Week-on-Week RSA Contracted Energy Demand

[2024 weeks compared to similar 2023 weeks]



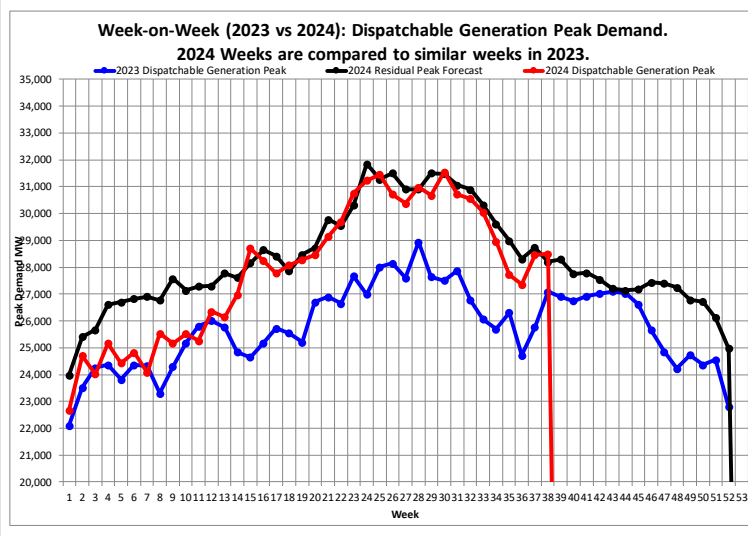
Week 38 : RSA Contracted Energy Demand Statistics		
Energy Demand	4,379	GWh
Week-on-Week Growth	2.95	%
Year-on-Year Growth (Year-to-Date) Annual	-3.81	%

Note:
2024 Weeks are compared to similar weeks in 2023.
(2024 week 1 ~ 2023 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 22 Sep Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2019	169,601	232,523	GWh
2020	159,985	220,629	GWh
2021	166,492	227,165	GWh
2022	166,248	227,337	GWh
2023	165,781	225,875	GWh
2024 (YTD)	160,079		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2024 weeks compared to similar 2023 weeks]



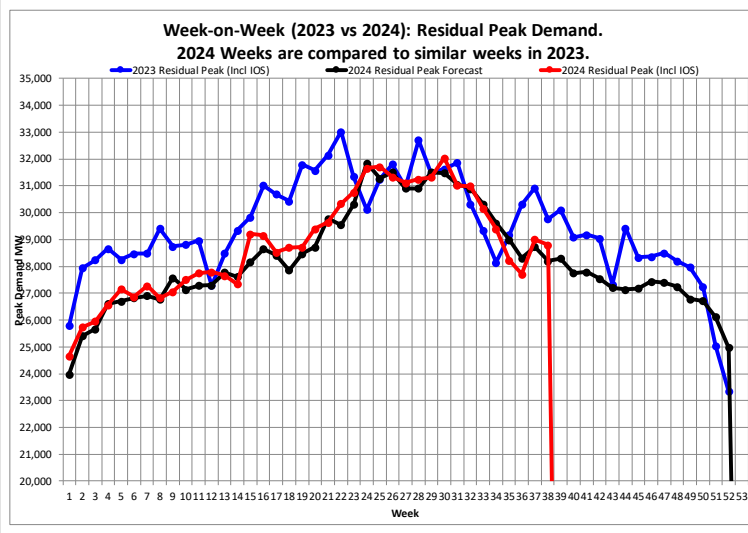
Week 38 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	28,504	MW
Week-on-Week Growth	5.25	%
Year-on-Year Growth (Year-to-Date) Annual	9.02	%

Note:
2024 Weeks are compared to similar weeks in 2023.
(2024 week 1 ~ 2023 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2019	Thu 30-May-2019	33,066	MW
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024 (YTD)	Mon 22-Jul-2024	31,547	MW

Week-on-Week Residual Peak Demand

[2024 weeks compared to similar 2023 weeks]



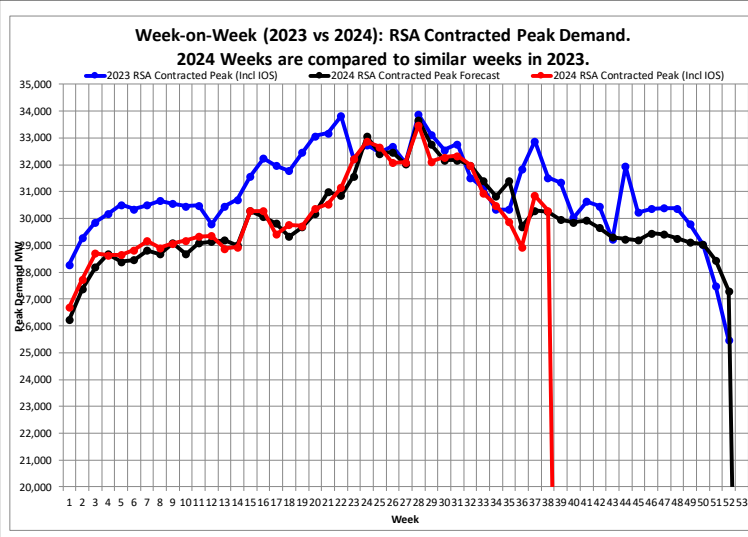
Week 38 : Residual Peak Demand Statistics		
Peak Demand	28,796	MW
Week-on-Week Growth	-3.26	%
Year-on-Year Growth (Year-to-Date) Annual	-2.94	%

Note:
2024 Weeks are compared to similar weeks in 2023.
(2024 week 1 ~ 2023 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2019	Thu 30-May-2019	33,746	MW
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024 (YTD)	Mon 22-Jul-2024	32,043	MW

Week-on-Week RSA Contracted Peak Demand

[2024 weeks compared to similar 2023 weeks]



Week 38 : RSA Contracted Peak Demand Statistics		
Peak Demand	30,294	MW
Week-on-Week Growth	-3.89	%
Year-on-Year Growth (Year-to-Date) Annual	-1.14	%

Note:
2024 Weeks are compared to similar weeks in 2023.
(2024 week 1 ~ 2023 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2019	Thu 30-May-2019	34,510	MW
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024 (YTD)	Tue 09-Jul-2024	33,485	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	25	26	27	28	29	30	31	32	33	34	35	36	37	38	2024	2023
Energy Availability Factor (Eskom EAF)	61.92	63.24	65.58	65.30	67.20	70.33	69.29	64.89	66.00	67.60	65.20	66.15	59.61	61.21	59.68	54.69
Planned Outage Factor	12.60	10.81	8.35	8.35	8.26	8.53	9.07	11.27	10.01	9.19	12.67	12.34	13.61	13.68	12.55	10.90
Unplanned Outage Factor	24.15	25.29	25.65	25.85	23.96	20.38	21.35	23.35	23.65	22.86	21.83	21.33	26.17	24.77	27.12	33.08
Other Outage Factor	1.33	0.66	0.42	0.50	0.58	0.76	0.29	0.49	0.34	0.35	0.30	0.18	0.61	0.34	0.65	1.33

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available Capacity (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
23-Sep-24	39	29961	28300	42285	27085	7689	13000		
30-Sep-24	40	29860	27756	42768	27568	7206	13000		
07-Oct-24	41	29934	27799	44536	29336	5438	13000		
14-Oct-24	42	29659	27543	44436	29236	5538	13000		
21-Oct-24	43	29308	27210	42895	27695	7079	13000		
28-Oct-24	44	29241	27143	43608	28408	6366	13000		
04-Nov-24	45	29187	27179	44788	29588	5186	13000		
11-Nov-24	46	29449	27440	44491	29291	5483	13000		
18-Nov-24	47	29407	27399	44141	28941	5833	13000		
25-Nov-24	48	29256	27247	44422	29222	5552	13000		
02-Dec-24	49	29116	26790	42736	27536	7238	13000		
09-Dec-24	50	29047	26721	43268	28068	6706	13000		
16-Dec-24	51	28441	26114	42311	27111	7663	13000		
23-Dec-24	52	27305	24979	41736	26536	8238	13000		
30-Dec-24	1	27003	24770	40946	25746	9028	13000		
06-Jan-25	2	29323	27090	43293	28093	6681	13000		
13-Jan-25	3	30006	27773	43160	27960	6814	13000		
20-Jan-25	4	30111	27878	43980	28780	5994	13000		
27-Jan-25	5	30338	28105	43496	28296	6478	13000		
03-Feb-25	6	30275	28153	43889	28689	6085	13000		
10-Feb-25	7	30453	28331	43374	28174	6600	13000		
17-Feb-25	8	30607	28486	43959	28759	6015	13000		
24-Feb-25	9	30504	28382	44045	28845	5929	13000		
03-Mar-25	10	30359	28547	43946	28746	6028	13000		
10-Mar-25	11	30779	28967	43801	28601	6173	13000		
17-Mar-25	12	30715	28808	43801	28601	6173	13000		
24-Mar-25	13	30578	28744	43541	28341	6433	13000		
31-Mar-25	14	30504	28778	43173	27973	6801	13000		
07-Apr-25	15	30981	29254	43363	28163	6611	13000		
14-Apr-25	16	31342	29616	43223	28023	6751	13000		
21-Apr-25	17	32093	30366	44033	28833	5941	13000		
28-Apr-25	18	31446	29719	44508	29308	5466	13000		
05-May-25	19	32738	31338	44893	29693	5081	13000		
12-May-25	20	33277	31878	46304	31104	3670	13000		
19-May-25	21	34328	32929	46494	31294	3480	13000		
26-May-25	22	34432	33033	46494	31294	3480	13000		
02-Jun-25	23	32403	31205	45839	30639	4135	13000		
09-Jun-25	24	32620	31422	45337	30137	4637	13000		
16-Jun-25	25	32560	31362	46217	31017	3757	13000		
23-Jun-25	26	32971	31773	46249	31049	3725	13000		
30-Jun-25	27	33174	31742	45529	30329	4445	13000		
07-Jul-25	28	33039	31607	45102	29902	4872	13000		
14-Jul-25	29	33049	31617	45369	30169	4605	13000		
21-Jul-25	30	32710	31278	44934	29734	5040	13000		
28-Jul-25	31	32192	30760	45917	30717	4057	13000		
04-Aug-25	32	31900	30155	44377	29177	5597	13000		
11-Aug-25	33	31384	29639	44851	29651	5123	13000		
18-Aug-25	34	30763	29019	45123	29923	4851	13000		
25-Aug-25	35	30331	28628	44483	29283	5491	13000		
01-Sep-25	36	31171	29283	43833	28633	6141	13000		
08-Sep-25	37	31280	29393	44344	29144	5630	13000		
15-Sep-25	38	31215	29327	43562	28362	6412	13000		
22-Sep-25	39	31461	29573	43927	28727	6047	13000		
29-Sep-25	40	31293	29405	42942	27742	7032	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000 MW

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 48 819 MW.

Installed Dispatchable Capacity: 49 974 MW (Incl. Avon and Dedisa).

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW - 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2024 to 2028. (Published 30 October 2023).

https://www.eskom.co.za/wp-content/uploads/2023/11/Medium_Term_System_Adequacy_Outlook_2024-2028.pdf

or Download the medium-term system adequacy outlook 2024 – 2028 from

<https://www.eskom.co.za/eskom-divisions/tx/system-adequacy-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,287.1
Wind (Eskom+IPP)	3,442.6
Hybrid	150.0
Total (Incl other REs)	6,430.2
Estimated Rooftop PV	5,952.6

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	506.2	2,111.7	3,102.2	5,129.8
	Max Date	15-Mar-2022 15:00	10-Feb-2024 12:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2016	Maximum	200.9	1,350.5	1,229.8	2,576.3
Dec 2016	Max Date	09-Dec-2016 12:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
Dec 2017	Max Date	23-Dec-2017 16:00	25-Dec-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
Dec 2018	Max Date	04-Dec-2018 16:00	13-Dec-2018 12:00	27-Dec-2018 16:00	01-Dec-2018 12:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
Dec 2019	Max Date	19-Dec-2019 11:00	15-Dec-2019 11:00	14-Dec-2019 15:00	14-Dec-2019 14:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
Dec 2020	Max Date	11-Dec-2020 12:00	02-Dec-2020 11:00	01-Dec-2020 19:00	01-Dec-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
Dec 2021	Max Date	29-Dec-2021 11:00	01-Dec-2021 12:00	15-Dec-2021 17:00	15-Dec-2021 15:00
2022	Maximum	506.2	2,048.8	3,028.1	5,126.1
Dec 2022	Max Date	04-Dec-2022 09:00	03-Dec-2022 12:00	02-Dec-2022 16:00	02-Dec-2022 15:00
2023	Maximum	505.8	2,047.8	3,102.2	5,129.8
Dec 2023	Max Date	14-Dec-2023 15:00	08-Dec-2023 11:00	14-Dec-2023 18:00	14-Dec-2023 15:00
2024	Maximum	501.6	2,111.7	3,049.9	4,995.7
Dec 2024	Max Date				

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,069,146	11,613,364	18,241,202
2016	Total	529,522	2,630,141	3,730,771	6,951,261
Dec 2016	Total	45,871	329,889	389,040	773,152
2017	Total	687,703	3,324,857	5,081,023	9,198,632
Dec 2017	Total	120,490	335,874	579,133	1,043,570
2018	Total	1,031,288	3,282,124	6,467,095	10,887,902
Dec 2018	Total	138,945	333,543	560,078	1,040,835
2019	Total	1,557,151	3,324,989	6,624,642	11,586,945
Dec 2019	Total	168,251	299,366	640,412	1,115,544
2020	Total	1,626,049	4,140,212	6,625,830	12,478,704
Dec 2020	Total	195,725	476,522	674,198	1,356,380
2021	Total	1,656,017	5,069,146	8,359,224	15,208,327
Dec 2021	Total	179,667	491,187	791,019	1,473,718
2022	Total	1,448,276	4,844,736	9,692,373	16,202,974
Dec 2022	Total	186,297	497,137	938,268	1,642,267
2023	Total	1,375,349	5,014,845	11,613,364	18,241,202
Dec 2023	Total	137,835	484,361	1,041,728	1,673,035
2024	Total	850,180	3,660,919	8,240,835	12,924,680
Dec 2024	Total				

Maximum Difference between Consecutive Evening Peaks (MW) - Total (Incl other REs)			Maximum proportion that Renewables contributed towards actual hourly energy - Total (Incl other REs)		
Cal Year	Indicator	Total (Incl other REs)	Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,571	All Time	Maximum	21.8%
	Max Date	12-Aug-2024 to 13-Aug-2024		Max Date	20-Feb-2023 15:00
2016	Maximum	828	2016	Maximum	9.8%
Dec 2016	Max Date	25-Dec-2016 to 26-Dec-2016	Dec 2016	Max Date	23-Dec-2016 13:00
2017	Maximum	1,038	2017	Maximum	12.7%
Dec 2017	Max Date	08-Dec-2017 to 09-Dec-2017	Dec 2017	Max Date	25-Dec-2017 15:00
2018	Maximum	1,336	2018	Maximum	13.1%
Dec 2018	Max Date	05-Dec-2018 to 06-Dec-2018	Dec 2018	Max Date	01-Dec-2018 12:00
2019	Maximum	1,464	2019	Maximum	13.9%
Dec 2019	Max Date	07-Dec-2019 to 08-Dec-2019	Dec 2019	Max Date	14-Dec-2019 14:00
2020	Maximum	1,488	2020	Maximum	16.1%
Dec 2020	Max Date	01-Dec-2020 to 02-Dec-2020	Dec 2020	Max Date	27-Dec-2020 15:00
2021	Maximum	1,744	2021	Maximum	19.1%
Dec 2021	Max Date	02-Dec-2021 to 03-Dec-2021	Dec 2021	Max Date	15-Dec-2021 13:00
2022	Maximum	1,523	2022	Maximum	19.3%
Dec 2022	Max Date	22-Dec-2022 to 23-Dec-2022	Dec 2022	Max Date	29-Dec-2022 14:00
2023	Maximum	2,148	2023	Maximum	21.8%
Dec 2023	Max Date	30-Dec-2023 to 31-Dec-2023	Dec 2023	Max Date	22-Dec-2023 12:00
2024	Maximum	2,571	2024	Maximum	19.8%
Dec 2024	Max Date		Dec 2024	Max Date	

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
Jul-24	368.2	319.2	1,796.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1,636.80	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1,503.70	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1,503.70	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1,503.70	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1,295.00	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.