

Network constraints

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Market Code Chapter 9 – Day Ahead Market

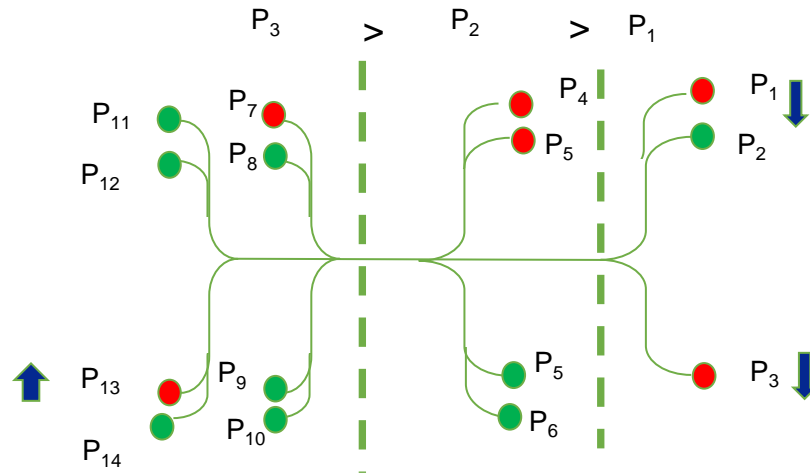
South African Wholesale Market Code, Chapter 9, page 57

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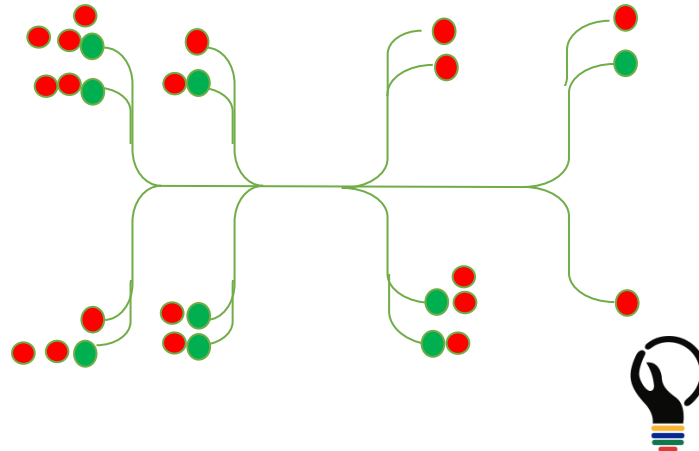
Network constraints on Transmission network

- Mechanisms to manage network constraints
 - Zonal pricing / Pricing Areas, bound by constraint
 - Locational Marginal Pricing, influenced by network losses and constraints
 - Counter-trade

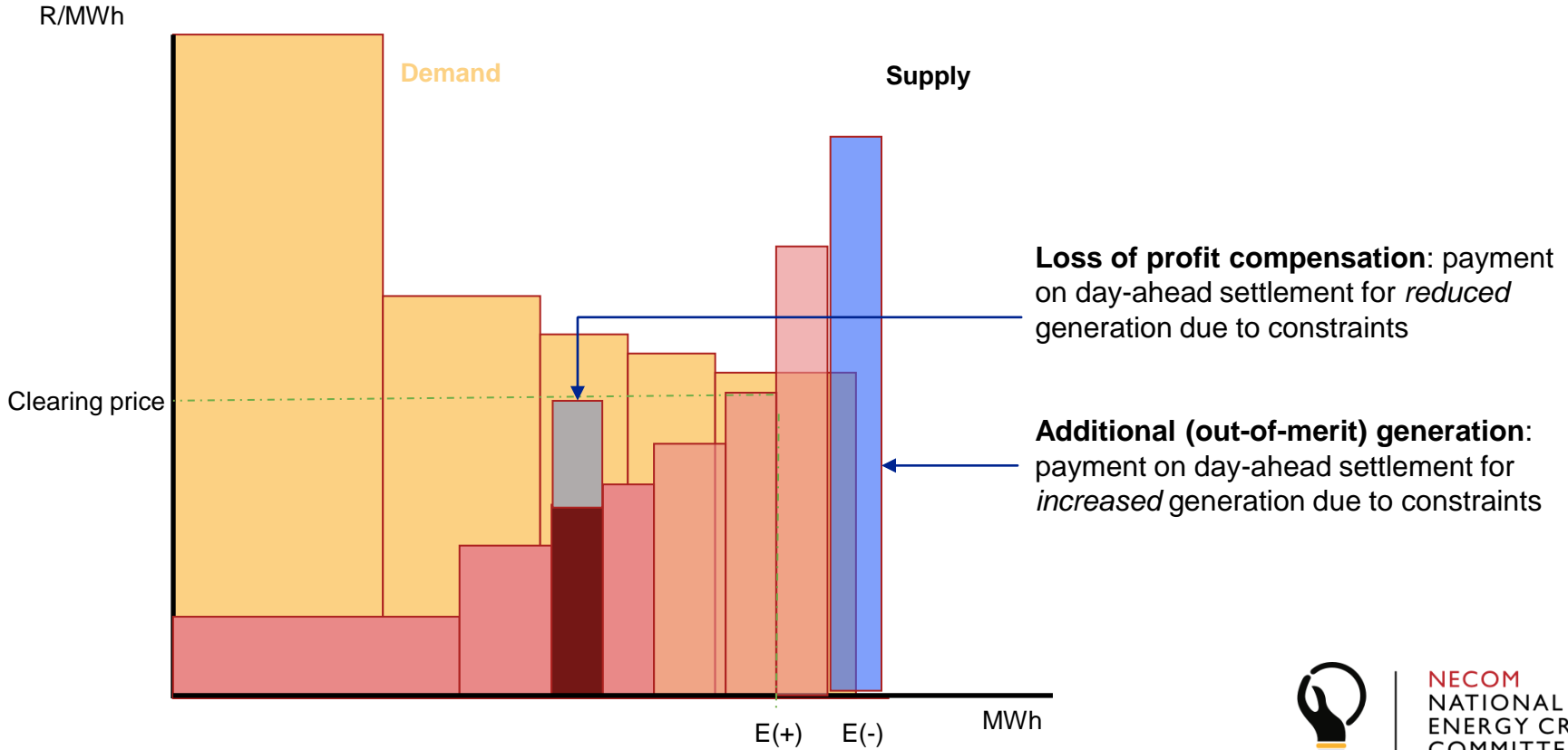


Network constraints beyond Transmission

- Distribution System Operators
 - Providing network access to generators and loads
 - Separation of role of retailer and network and system operator
 - Interaction with TSO
 - Issuing instructions for curtailment / additional generation within the Dx network
 - Flexibility services for local network support



Constraint payments



Thank you



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